

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31191  
Name: R & B Oil & Gas, Inc.  
Address: PO Box 195  
City/State/Zip: Attica, KS 67009  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Hardt Drilling, LLC  
License: 33902  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Texas Co/Ted Ferrier

Well Name: Jones 1  
Original Comp. Date: 4-10-59 Original Total Depth: 4685  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11-15-07</u>	<u>11-15-07</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-00112-00-01  
County: Harper  
\_\_\_\_ SW \_\_\_\_ SE \_\_\_\_ SW Sec. 25 Twp. 31 S. R. 6  East  West  
330 feet from (S) N (circle one) Line of Section  
3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Jones Well #: 1 OWWO  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1377 Kelly Bushing: 1387  
Total Depth: 3925 Plug Back Total Depth: 3787  
Amount of Surface Pipe Set and Cemented at 531 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT I WITH*  
(Data must be collected from the Reserve Pit) *2-13-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 9  East  West  
County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 1-25-08  
Subscribed and sworn to before me this 25<sup>th</sup> day of January,  
20 08.  
Notary Public: Jane Swingle  
Date Commission Expires: 1-6-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 25 2008**

 **JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R & B Oil & Gas, Inc. Lease Name: Jones Well #: 1 OWWO  
 Sec. 25 Twp. 31 S. R. 6  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Sector Bond/Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>Kansas City A 3652 (-2265)</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	7-7/8"	5-1/2"	14#	3787	Class H	175	10% Salt, 5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3654 - 3658	500 gal MCA Acid	

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 25 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 23810

Federal Tax I.D

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medford

DATE <u>11-16-07</u>	SEC <u>7</u>	TWP <u>32S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Jones</u>	WELL # <u>1</u>	LOCATION <u>Harper Ks E on 160</u>		COUNTY <u>Harper</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>to 70th Rd 2n 3/4 W</u>					

CONTRACTOR Hayalt OWNER R+B Oil + Gas

TYPE OF JOB Prod csg

HOLE SIZE 7 7/8 T.D. 3925 CEMENT AMOUNT ORDERED 40x 60/40 4 # Esms

CASING SIZE 5 5/8 DEPTH 3776 175x 4 #, 10E salt + 5 # Kol seal

TUBING SIZE DEPTH 500gal mud clean 12gal clapro

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM 200 COMMON 24 A @ 11.10 266.40

MEAS. LINE SHOE JOINT 42 POZMIX 16 @ 6.20 99.20

CEMENT LEFT IN CSG. 42 GEL 2 @ 16.65 33.30

PERFS. CHLORIDE @

DISPLACEMENT 93 1/4 bbls 2E Kcl ASC @

EQUIPMENT 175 H @ 13.40 2345.00

PUMP TRUCK CEMENTER Mark B clapro 12 gal. @ 25.00 300.00

# 343 HELPER Steve Salt 19 @ 9.60 182.40

BULK TRUCK Kol seal 875 @ .70 612.50

# 381 DRIVER Heath Sodium Metasilicate 14 @ 1.95 27.30

BULK TRUCK Mud Clean 500 gal @ 1.00 500.00

# DRIVER @

HANDLING 254 @ 1.90 482.60

MILEAGE 45 x 254 x .09 1028.70

TOTAL 5877.40

REMARKS:

Pipe on bottom - Circulate, pump  
20 bbls 2E Kcl, 3 fresh, 500gal mud  
clean 3 fresh, plug rat hole, mix  
25x scavenger + 175x tail shut  
down pump, wash pump + line  
& release plug, start displacement, lift  
pressure at 75 bbls, slow rate to 3 bpm  
bump plug at 93 1/4 bbls + 700 psi  
float did not hold

SERVICE

CHARGE TO: R+B

DEPTH OF JOB 3776

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 45 @ 6.00 270.00

MANIFOLD @

Head rental @ 100.00 100.00

Rotating head @ 100.00 100.00

TOTAL 2080.00

PLUG & FLOAT EQUIPMENT

5 1/2

1-Triplex shoe @ 1550.00 1550.00

1-Jack down plug @ 360.00 360.00

1-Turbo pump @ 70.00 420.00

25-Rotating scratcher 75.00 1875.00

@

ANY APPLICABLE TAX

WILL BE CHARGED TOTAL 4205.00

UPON INVOICING

TAX

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Tim Pierce

x TIM PIERCE  
PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION  
WICHITA, KS