

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236  
Name: MTM PETROLEUM, INC.  
Address: P.O. BOX 82  
City/State/Zip: SPIVEY, KS 67142  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marvin A. Miller  
Phone: ( 620 ) 532-3794  
Contractor: Name: Pickrell Drilling, Inc.  
License: 5123  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: MTM Petroleum, Inc.

Well Name: Boyle Hills #3  
Original Comp. Date: 11/16/02 Original Total Depth: 4456'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11/24/2007</u>	<u>11/25/2007</u>	<u>12/21/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21828-00-01  
County: Kingman  
NE SW NW Sec. 36 Twp. 30 S. R. 8  East  West  
1680 feet from S / (N) (circle one) Line of Section  
1075 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BOYLE HILLS Well #: 3  
Field Name: SPIVEY - GRABS - BASIL

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1629 Kelly Bushing: 1639  
Total Depth: 4500' Plug Back Total Depth: 4467'  
Amount of Surface Pipe Set and Cemented at 221'(Previous 11/02) Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

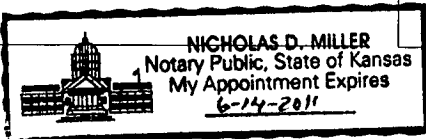
**Drilling Fluid Management Plan** *ALT I WITH 2-13-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls  
Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NW Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1-24-2008  
Subscribed and sworn to before me this 24<sup>th</sup> day of January,  
20 08.  
Notary Public: Nicholas D Miller  
Date Commission Expires: 6-14-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MTM PETROLEUM, INC. Lease Name: BOYLE HILLS Well #: 3  
 Sec. 36 Twp. 30 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**SONIC BOND**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE (SET 11/02)	12-1/4"	8-5/8"	24#	221'	60/40POZMIX	200	3%CC,2%GEL
PRODUCTION	7-7/8"	4-1/2"	10.5#	4276'	AA-2	115	.5%calset,4%gb

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4417-4427	1200gal 15-17%Hcl	4417-4427

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4438'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/21/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6.68	80	160	5-7	

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer *MTM Petroleum Inc* Lease No. \_\_\_\_\_ Date *11-25-97*  
 Lease *Boyer Hills* Well # *3*  
 Field Order # *2088* Station *Liberal* Casing *4 1/2* Depth *1500* County *Kingman* State *KS*  
 Type Job *Long String CNW* Formation \_\_\_\_\_ Legal Description *36-305-8W*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>1155Ks</i>	<i>1.45</i>	RATE <i>F43/14</i>	PRESS <i>6.78</i>	ISJP <i>GAL-5K</i>
Depth <i>1500</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *Nick Miller* Station Manager *Jerry Bennett* Treater *Israel Chavez*

Service Units	19891	19827	19842	19819	19808
Driver Names	<i>J. Chavez</i>	<i>Cody S.</i>		<i>Donald S.</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>Arrive on location</i>
<i>715</i>					<i>Safety Meeting - Rig UP</i>
<i>1300</i>	<i>2000</i>				<i>Pressure Test</i>
<i>1310</i>	<i>300</i>		<i>238</i>	<i>4.0</i>	<i>Pump Spack</i>
<i>1320</i>	<i>200</i>		<i>31</i>	<i>4.0</i>	<i>Pump Cement</i>
<i>1340</i>					<i>Drop Plug - Wash UP</i>
<i>1345</i>	<i>700</i>		<i>71</i>	<i>5.0</i>	<i>Display</i>
<i>1405</i>	<i>1400</i>				<i>Pump Plug - Floats Held</i>
<i>1435</i>					<i>Job Complete</i>

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