

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: P.O. BOX 82
City/State/Zip: SPIVEY, KS 67142
Purchaser: _____
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Jerry A. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/13/2007</u>	<u>11/20/2007</u>	<u>12/14/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22127-0000
County: Kingman
SE NW NW Sec. 24 Twp. 30 S. R. 7 East West
990 feet from S (circle one) Line of Section
760 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KOPF E Well #: 3
Field Name: SPIVEY - GRABS - BASIL

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1450 Kelly Bushing: 1460
Total Depth: 4275 Plug Back Total Depth: 4246
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

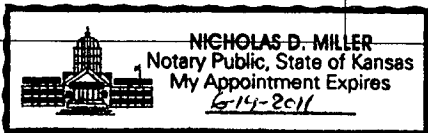
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH*
2-13-08
Chloride content _____ ppm Fluid volume 640 bbls
Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Marvin A. Miller*
Title: President Date: 1-24-2008
Subscribed and sworn to before me this 24th day of Jan 2008
Notary Public: *Nicholas D. Miller*
Date Commission Expires: 6-14-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 25 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: MTM PETROLEUM, INC. Lease Name: KOPF E Well #: 3
 Sec. 24 Twp. 30 S. R. 7 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-CDL DIL SONIC BOND	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3094</td> <td>-1634</td> </tr> <tr> <td>LANSING</td> <td>3344</td> <td>-1884</td> </tr> <tr> <td>KANSAS CITY</td> <td>3593</td> <td>-2133</td> </tr> <tr> <td>STARK</td> <td>3749</td> <td>-2289</td> </tr> <tr> <td>B / KANSAS CITY</td> <td>3844</td> <td>-2384</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4158</td> <td>-2698</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	3094	-1634	LANSING	3344	-1884	KANSAS CITY	3593	-2133	STARK	3749	-2289	B / KANSAS CITY	3844	-2384	MISSISSIPPIAN	4158	-2698
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	222'	60/40POZMIX	200	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	17#/15.50#	4276'	AA-2	115	5#GIL/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4162-4170	750gal 15%HCL	4162-4170

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4213'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/14/2007	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	-	140	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

31295

Federal Tax I.D.#

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>11-13-07</i>	SEC <i>24</i>	TWP <i>30S</i>	RANGE <i>07W</i>	CALLED OUT <i>3:00 p.m</i>	ON LOCATION <i>6:00 p.m</i>	JOB START <i>8:00 p.m</i>	JOB FINISH <i>8:30 p.m</i>
LEASE <i>Kopf</i>	WELL # <i>E-3</i>	LOCATION <i>Rago, KS. 2 South</i>			COUNTY <i>Kingsman</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one)		<i>2 1/4 E. 3/4 into</i>					

CONTRACTOR *Pickwell #10*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *227*

CASING SIZE *8 3/8* DEPTH *225*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 1/4 Bbls fresh H₂O*

EQUIPMENT

OWNER *MTM Petroleum*

CEMENT

AMOUNT ORDERED *200.5x 60.40.2% Gel*

3% bcc

COMMON	<i>120 A</i>	@	<i>11.10</i>	<i>1332.00</i>
POZMIX	<i>80</i>	@	<i>6.20</i>	<i>496.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>211</i>	@	<i>1.90</i>	<i>400.90</i>
MILEAGE	<i>40 x 211 x .09</i>			<i>759.60</i>
TOTAL				<i>3381.30</i>

PUMP TRUCK CEMENTER *Mark C.*

343 HELPER *Steve K.*

BULK TRUCK

389 DRIVER *Heath M.*

BULK TRUCK

DRIVER

REMARKS:

*Pipe on bottom, break line.
Pumps BBS fresh - mix 200.5x
60.40.2 + 3% bcc - stop release
Disp w/ fresh H₂O to 210' w/ 13/4
bbs fresh stop. Shut in release
Line ps - Cement to DC re.*

SERVICE

DEPTH OF JOB	<i>225'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>6.00</i>	<i>240.00</i>
MANIFOLD <i>Head Rental</i>		@	<i>100.00</i>	<i>100.00</i>
		@		
TOTAL				<i>1155.00</i>

CHARGE TO: *MTM Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 3/8</i> 1-wooden plug	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING TOTAL *60.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *x Nick Miller*

x Nick Miller
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24627

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>11-26-07</u>	SEC. <u>24</u>	TWP. <u>30 S</u>	RANGE <u>07W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>1:45 pm</u>	JOB START <u>4:40 am</u>	JOB FINISH <u>5:20 am</u>
LEASE <u>KOPE E</u> WELL # <u>3</u>			LOCATION <u>KAGO, K^Y, 2 SOUTH, 2 1/4 EAST,</u>		COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			SOUTH INTO				

CONTRACTOR PICKRELL #10

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 4,275'

CASING SIZE 5 1/2" DEPTH 4,276'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1,100 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 30.56'

CEMENT LEFT IN CSG. 30.56'

PERFS. _____

DISPLACEMENT 101 1/2 bbl. 2% KCL WATER

OWNER MTM PETROLEUM

CEMENT

AMOUNT ORDERED 15 SK 60:40:4 (KATHOLEX), 100 SK CLASS A + 10% SALT + 6% GYP SEAL + 8% FL-160 + 75% GAS BLOCK + DEFORMER + 5" KOL SEAL, 1,000 GAL MUD CLEAN, 10 GAL CLAPS

COMMON	<u>109</u>	<u>A</u>	@	<u>11.10</u>	<u>1209.90</u>
POZMIX	<u>6</u>		@	<u>6.20</u>	<u>37.20</u>
GEL	<u>1</u>		@	<u>16.65</u>	<u>16.65</u>
CHLORIDE			@		
ASC			@		
Salt	<u>11</u>		@	<u>9.60</u>	<u>105.60</u>
Gyp Seal	<u>6</u>		@	<u>23.35</u>	<u>140.10</u>
FL-160	<u>75</u>		@	<u>2.00</u>	<u>150.00</u>
GAS BLOCK	<u>71</u>		@	<u>8.90</u>	<u>631.90</u>
Deformer	<u>14</u>		@	<u>7.20</u>	<u>100.80</u>
Kol Seal	<u>500</u>		@	<u>.70</u>	<u>350.00</u>
Clap	<u>10</u>		@	<u>25.00</u>	<u>250.00</u>
Mud Clean	<u>1000</u>		@	<u>1.00</u>	<u>1000.00</u>
HANDLING	<u>147</u>		@	<u>1.90</u>	<u>279.30</u>
MILEAGE	<u>40</u>	<u>x</u>	<u>1.47</u>	<u>x</u>	<u>58.80</u>
					<u>529.20</u>
TOTAL					<u>4800.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER GREG K.

BULK TRUCK

389 DRIVER DANNY W.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RAT HOLE WITH 15 SK 60:40:4, PUMP PRODUCTION - 100 SK CLASS A + 10% SALT + 6% GYP SEAL + 8% FL-160 + 75% GAS BLOCK + DEFORMER + 5" KOL SEAL, STOP PUMPS, WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SLOW RATE, BUMP PLUG, FRONT HEAD, DISPLACED WITH 101 1/2 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB	<u>4,276'</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD HEAD RENT		@	<u>100.00</u> <u>100.00</u>
		@	
		@	
TOTAL <u>2015.00</u>			

CHARGE TO: MTM PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2" RUBBER PLUG	<u>1</u>	@	<u>65.00</u>	<u>65.00</u>
5 1/2" GUIDE SHOE	<u>1</u>	@	<u>170.00</u>	<u>170.00</u>
5 1/2" AFU INSERT	<u>1</u>	@	<u>260.00</u>	<u>260.00</u>
5 1/2" TURBOLIZER	<u>5</u>	@	<u>70.00</u>	<u>350.00</u>
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX TOTAL 845.00

TOTAL CHARGE _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
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SIGNATURE Nick Miller

NICK MILLER
PRINTED NAME