

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999  
Form Must Be Typed

**ORIGINAL**

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL AND LEASE**

Operator: License # 5363  
Name: BEREXCO INC.  
Address: P O Box 20380  
City/State/Zip: WICHITA, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary Misak  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Bruce Reed

API No. 15 - 097-21580 0000  
County: Kiowa  
W/2 - SW Sec. 29 Twp 30 S. R. 18 W  
1320 feet from  S N (circle one) Line of Section  
660 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Cobb Well # 6  
Field Name: Alford  
Producing Formation: Mississippi

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other ( Core, WSW, Expl., Cathodic, etc )  
If Workover/Re-Entry; old well info as follows:

Elevation: Ground: 2180 Kelly Bushing: 2192  
Total Depth: 5120 Plug Back Total Depth: 5083  
Amount of Surface Pipe Set and Cemented at 1040 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3652 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-Perf  Conv. to Inj / SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other ( SWD or Inj ? ) Docket No. \_\_\_\_\_  
12/8/2005 12/28/2005 01/04/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I W HM  
S-2-07  
Chloride Content 21,000 ppm Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: KCC WICHITA  
Quarter Sec. Twp. S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary L Misak  
Title: Engineer Date: 2-14-06  
Subscribed and sworn to before me this 14<sup>th</sup> day of February 2006

Notary Public: DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
Date: 2-10-06 My App. Exp. 10-Aug-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**FEB 15 2006**  
**KCC**

Operator Name: BEREXCO INC. Lease Name: Cobb Well # 6  
 Sec. 29 Twp. 30 S. Rge. 18 W County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E. Logs Run:  
 GAMMA-RAY-NEUTRON, CELLER  
 CEMENT BOND LOG

NO OPEN HOLE LOGS

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
STOTLER	3513	(-1321)
TARKIO	3575	(-1383)
HEEBNER	4221	(-2029)
L-KC	4405	(-2213)
MISSISSIPPI	5037	(-2845)
R T.D.	5120	(-2928)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30	20"		70			
SURFACE	12 1/4	8 5/8	23	1055		675	
PRODUCTION				5120	AA-2	140	
PORT COLLAR	7 7/8	5 1/2	15 1/2	3652	AA-2	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2 SPF	MISS 5043-59 & 5064-74		500 Gals, 15% MA		

TUBING RECORD Size 2 3/8 Set At 5080 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity
Per 24 Hours	60	50	N/A	833	

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp  Commingled  
 (If vented, submit ACO-18.)  
 Other (Specify) \_\_\_\_\_



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*Will File*

KCC WICHITA

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>	904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BEREXCO, INC.		512131	12/31/05	11824	12/28/05
P.O. Box 20380		<b>Service Description</b>			
Wichita, KS 67208		Cement			
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Cobb	6	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
K. Wilson		B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	140	\$15.37	\$2,151.80 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C244	CEMENT FRICTION REDUCER	LB	40	\$6.00	\$240.00 (T)
C221	SALT (Fine)	GAL	726	\$0.25	\$181.50 (T)
C321	GILSONITE	LB	700	\$0.60	\$420.00 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C312	GAS BLOCK	LB	99	\$5.15	\$509.85 (T)
C195	FLA-322	LB	40	\$7.50	\$300.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	11	\$74.20	\$816.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	351	\$1.60	\$561.60
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00
S100	FUEL SURCHARGE		1	\$148.43	\$148.43

*Top Stage*

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KCC

Sub Total: \$14,991.73  
Discount: \$2,968.66

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
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Liberal, KS 67905-0129  
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## Invoice

	<b>Discount Sub Total:</b>	\$12,023.07
<b>Kiowa County &amp; State Tax Rate:</b>	6.30% <b>Taxes:</b>	\$531.96
(T) Taxable Item	<b>Total:</b>	<b>\$12,555.03</b>

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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INVOICE NO.  
Date 12-28-05  
Customer ID

Subject to Correction

FIELD ORDER

11824 ✓

Lease Cobb Well # 6 Legal 29-30s-18w  
County Kiowa State KS Station Pratt

CHARGE

Berexco Inc,

Depth Formation Shoe Joint 42  
Casing 5 1/2 Casing Depth 5132 TD 5138 Job Type 5 1/2 L.S. N.W.  
Customer Representative Kamron Wilson Treater Bobby Drake

AFE Number

PO Number

Materials Received by *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	140 sk.	AA2	-			
D203	255 sk.	60/40 Por.	-			
C244	40 lb.	Cement Friction Reducer	-			
C221	726 lb.	Salt (fine)	-			
C321	700 lb.	Gilsonite	-			
C243	33 lb.	Deframer	-			
C312	99 lb.	Gas Blok	-			
C195	40 lb.	FLA-322	-			
C303	500 gal	Super Flush	-			
F211	1 ea.	Auto Fill Float Shoe, 5 1/2	-			
F171	1 ea.	I.R. Latch Down Plug + Baffle, 5 1/2	-			
F101	11 ea.	Turbolizer, 5 1/2	-			
F121	2 ea.	Basket, 5 1/2	-			
F800	1 ea.	Threadlock Compound Kit	-			
F261	1 ea.	Cement Portcollar, 5 1/2	-			
F131	1 ea.	Stop Collar, 5 1/2	-			
E100	90 mi.	Heavy Vehicle Mileage				
E701	45 mi.	Pickup Mileage				
E104	35 hrs	Bulk Delivery				
E107	165 sk.	Cement Service Charge				
R211	1 ea.	Cement Pump, 5001'-5500'				
R701	1 ea.	Cement Head Rental				
R402	4 ea.	Additional Hours				
		Discounted Price		\$11,874.64		

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# TREATMENT REPORT

Customer <b>Beraco</b>	Lease No.	Date
Lease <b>Cobb</b>	Well # <b>6</b>	<b>12-28-05</b>
Field Order # <b>11824</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b> Depth
Type Job <b>5 1/2 L.S. N.W.</b>	Formation	County <b>Kiowa</b> State <b>Ks.</b>
		Legal Description <b>29-30S-18W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft	<b>Cmt.</b>	Acid <b>140sks. AA2</b>	RATE	PRESS	ISIP	
Depth <b>5132</b>	Depth	From	To	Pre Pad <b>1,44 ft 3</b>	Max		5 Min.	
Volume <b>121</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5090</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **Kamron Wilson** Station Manager **Dave Scott** Treater **Bobby Drake**

Service Units <b>123</b>	<b>380</b>	<b>347</b>							
Driver Names	<b>Drake</b>	<b>Fischer</b>	<b>Bales</b>	<b>McBraw</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					On Location - Safety Meeting
12:30					Run Csg. - Cent. - 1, 3, 5, 7, 9, 12, 15, 18, 21, 24, 27
					Bskt, 34-36 - Port Collar Top of 35.
4:30					Csg. on Bottom
4:45					Pump Mud to Pump ball thru Fill up Valve
5:15	100		12	5.0	Super Flush
5:17	100		5	5.0	H2O spacer
5:18	150		40	5.0	Mix Cement @ 15.0 #/gal
5:28					Clear Pump & Lines - Release Plug
5:32	100			6.5	Start Disp.
5:48	400		98	6.3	Lift Pressure
5:52	1500		121		Plug Down
6:00					Plug Rat & Mouse Hole
					Job Complete - No Circulation
					Thanks, Bobby

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JAN 13 2006

*Well #6*

*GGTY*

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 100 S. Main  
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 (620) 624-2280 FAX

**Invoice**

**Bill to:** 904500  
 BEREXCO, INC.  
 P.O. Box 20380  
 Wichita, KS 67208

**CustomerRep**  
 K. Wilson

Invoice	Invoice Date	Order	Order Date
601020	1/12/06	11428	1/5/06
Service Description			
Cement			
Lease	Well	Well Type	
Cobb	6	New Well	
AFE	Purchase Order	Terms	
		Net 30	
Treater			
C. Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$15.37	\$1,537.00 (T)
C194	CELLFLAKE	LB	26	\$3.41	\$88.66 (T)
C195	FLA-322	LB	29	\$7.50	\$217.50 (T)
C221	SALT (Fine)	GAL	517	\$0.25	\$129.25 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	212	\$1.60	\$339.20
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
R308	CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC.	EA	1	\$1,670.00	\$1,670.00
S100	FUEL SURCHARGE		1	\$64.51	\$64.51

**Sub Total:** \$6,516.07  
**Discount:** \$1,290.95  
**Discount Sub Total:** \$5,225.12  
 Kiowa County & State Tax Rate: 6.30% **Taxes:** \$192.97  
 (T) Taxable Item **Total:** \$5,418.09

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b> 11428 ✓	
Date 1-5-06	Lease Cobb	Well # 6	Legal 29-305-18W		
Customer ID	County Kiowa	State KS	Station Pratt		
CHARGE Berexco, Incorporated	Depth	Formation	Shoe Joint		
	Casing 5 1/2" 15.5#/ft	Casing Depth 5,083'	TD Log	Job Type Cement Port Collar - New Well	
	Customer Representative Kameron Wilson		Treater Clarence R. Messick		

AFE Number: \_\_\_\_\_ PO Number: \_\_\_\_\_ Materials Received by: *X Kameron Wilson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	100 sk	AA-2	-			
E-194	26 lb.	Cellflake	-			
E-195	29 lb.	FLA-322	-			
E-221	517 lb.	Salt (Fine)	-			
E-243	24 lb.	Defoamer	-			
E-244	29 lb.	Cement Friction Reducer	-			
E-312	71 lb.	Gas Blok	-			
E-303	500 gal.	Super Flush	-			
E-100	90 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	212 tm.	Bulk Delivery				
E-107	100 sk.	Cement Service Charge				
E-308	1 ea.	Cement Pumper, 3,501' - 4,000'				
		Discounted Price =		\$ 5,160.61		
		Plus taxes				

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# TREATMENT REPORT

Customer ID		Date	
Customer <b>Berexco, Incorporated</b>		1-5-06	
Lease <b>Cobb</b>	Lease No.	Well # <b>6</b>	
Field Order # <b>11428</b>	Station <b>Pratt</b>	Casing <b>5/2 15.5#/ft.</b>	Depth Log T.D. <b>5,083'</b>
Type Job <b>Cement Port Collar - New Well</b>		County <b>Kiowa</b>	State <b>KS</b>
		Formation	
		Legal Description <b>29-305-18W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>2 1/2 15.5#/ft.</b>	Tubing Size <b>2 3/8</b>	Shots/Ft		<b>Cement</b>		RATE	PRESS
Depth <b>5,083'</b>	Depth <b>3,652'</b>	From	To	<b>100 sacks AA-2 with .38 Friction Reducer, .25%</b>		Max	ISIP
Volume <b>20.98 Bbl.</b>	Volume <b>14.13 Bbl.</b>	From	To	<b>Defoamer, .38 FLA-322, 10% Salt, .75% Gas Blok,</b>		Min	<b>5 Min.</b>
Max Press <b>2,000 P.S.I.</b>	Max Press <b>2,000 P.S.I.</b>	From	To	<b>.25#/gal. st. Cellfloc</b>		Avg	<b>10 Min.</b>
Well Connection <b>8" / UP</b>	Annulus Vol. <b>66.83 Bbl.</b>	From	To			HHP Used	Annulus Pressure
Hug Depth	Packer Depth	From	To	Flush <b>13.5 Bbl. Fresh H<sub>2</sub>O</b>		Gas Volume	Total Load

Customer Representative <b>Kameron Wilson</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messick</b>
--	--------------------------------------	---------------------------------------

Service Units	119	226	347	571				
---------------	-----	-----	-----	-----	--	--	--	--

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Trucks on location and hold safety meeting
2:00	2,000	2,000			Test tubing and tools to 2,000 #
2:20					Open Port Collar
2:30		400	<del>2</del>	2.5	Start Fresh H <sub>2</sub> O Pre-Flush
2:32		400	3	3	Start 500 gallons Super Flush
		400	15	3	Start Fresh H <sub>2</sub> O Spacer
2:40		400	18	3	Start Mixing 100 sacks AA-2 Cement
2:47		400	54	3	Start Fresh H <sub>2</sub> O Displacement
2:50			67.5		Stop pumping. Close Port Collar. <del>Pre</del>
		1,500			Pressure test
3:05				3	Run 2 joints and start Reverse cut
3:15		1,500	25		Tubing clean. Re pressure and test
3:20					Wash up pump truck
3:30					Job Complete
					Thanks,
					Clarence R. Messick

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