

FEB 15 2006

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/29/2005 11/14/2005 1/3/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-053-21162-0000
County: ELLSWORTH
NE Sec. 34 Twp. 17 S. R. 10 East West
330 feet from NORTH Line of Section
900 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHROEDER-MAES Well #: 5-34
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1811' Kelly Bushing: 1817'
Total Depth: 3381 Plug Back Total Depth: 3335'
Amount of Surface Pipe Set and Cemented at 433 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT IWHW S-2-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

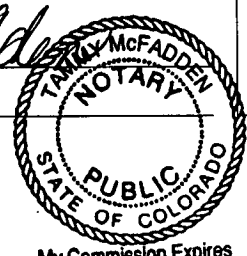
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 2/15/2006

Subscribed and sworn to before me this 15h day of FEBRUARY, 2006

Notary Public: Jammy McFadden
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 15 2006
KCC

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES Well #: 5-34
 Sec. 34 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2578'</td> <td>-761'</td> </tr> <tr> <td>HEEBNER</td> <td>2837'</td> <td>-1020'</td> </tr> <tr> <td>DOUGLAS</td> <td>2866'</td> <td>-1049'</td> </tr> <tr> <td>BRN LIME</td> <td>2956'</td> <td>-1139'</td> </tr> <tr> <td>LANSING</td> <td>2971'</td> <td>-1154'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3303'</td> <td>-1486'</td> </tr> <tr> <td>TD</td> <td>3381'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 16 2006 CONSERVATION DIVISION WICHITA, KS </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2578'	-761'	HEEBNER	2837'	-1020'	DOUGLAS	2866'	-1049'	BRN LIME	2956'	-1139'	LANSING	2971'	-1154'	ARBUCKLE	3303'	-1486'	TD	3381'	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	433'	CLASS A	235	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3379'	ALW ASC	125 100	1/4#/SK FLOCELE 5#/SK GILSONITE, 3/4%CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3306 - 3311		500 GAL 28% NE double FE	3306-11

TUBING RECORD		Size 2-3/8"	Set At 3322'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/3/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Other (Specify) _____

METHOD OF COMPLETION: Perf. Dually Comp. Other (Specify) _____

Production Interval: 3306-11

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

CONFIDENTIAL
FEB 15 2006

* I N V O I C E *

KCC Invoice Number: 099406

Invoice Date: 11/16/05

151804

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Schrader Mays #5-34
P.O. Date.....: 11/16/05

Due Date.: 12/16/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	25.00	MILE	14.8200	370.50	E
247 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Extra Footage	133.00	PER	0.5500	73.15	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$406.93
ONLY if paid within 30 days from Invoice Date

Subtotal: 4069.35
Tax.....: 153.44
Payments: 0.00
Total....: 4222.79

<406.93>
3815.86

DRLG COMP W/O LOE

AFE # _____

ACCT # 135/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

22604 ✓

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mr. et Bernd

DATE <i>11-9-05</i>	SEC <i>34</i>	TWP. <i>17</i>	RANGE <i>10W</i>	CALLED OUT <i>8 AM</i>	ON LOCATION <i>11 AM</i>	JOB START <i>1:30 PM</i>	JOB FINISH <i>2 PM</i>
LEASE <i>Schradler maach</i>	WELL# <i>5-34</i>	LOCATION <i>H Hwy Holy Rad B.T. 1 1/2 W 55</i>			COUNTY <i>Ellsworth</i>	STATE <i>K.S.</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Petromark Rig 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *434 FT*

CASING SIZE *8 3/8* DEPTH *433 FT*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 FT*

PERFS. _____

DISPLACEMENT *26*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

224 HELPER *Jim W.*

BULK TRUCK

259 DRIVER *Steven T.*

BULK TRUCK

_____ DRIVER _____

REMARKS:

*Circulate Hole with rig mud pump
mix cement + Rules + Plug Displace
Plug Down with water*

Cement did circulate to surface

CHARGE TO: *Samuel Gary*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Tim Fabricius*

OWNER _____

CEMENT AMOUNT ORDERED *235 M Common*

3200 29 gal

COMMON	<i>235</i>	@	<i>8.70</i>	<i>2044.50</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>14.00</i>	<i>70.00</i>
CHLORIDE	<i>7</i>	@	<i>38.00</i>	<i>266.00</i>
ASC		@		

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KANSAS CORPORATION COMMISSION
16 2006
OBSERVATION DIVISION
WICHITA, KS

HANDLING	<i>247</i>	@	<i>1.60</i>	<i>395.20</i>
MILEAGE	<i>25.247.6</i>	@		<i>370.50</i>
TOTAL				<i>3146.20</i>

SERVICE

DEPTH OF JOB	<i>433 FT</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE	<i>133</i>	@	<i>.55</i>	<i>73.15</i>
MILEAGE	<i>25</i>	@	<i>5.00</i>	<i>125.00</i>
MANIFOLD		@		
TOTAL				<i>868.15</i>

PLUG & FLOAT EQUIPMENT

<i>1-8 3/8 wooden Plug</i>	@		<i>55.00</i>
TOTAL			<i>55.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

X *Tim Fabricius*
PRINTED NAME

ALLIED CEMENTING CO., INC.

22606

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: West Bend

DATE <u>11-15-05</u>	SEC <u>34</u>	TWP <u>17s</u>	RANGE <u>10w</u>	CALLED OUT <u>4⁰⁰ AM</u>	ON LOCATION <u>7⁰⁰ AM</u>	JOB START <u>11 AM</u>	JOB FINISH <u>1 PM</u>
<u>Schroeder</u>		<u>5-34</u>		LOCATION <u>Hwy 11 & 11th Road Bl. 7?</u>		COUNTY <u>Ellsworth</u>	STATE <u>K.S.</u>

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

CONFIDENTIAL
FEB 15 2006

* I N V O I C E *

KCC Invoice Number: 099476

Invoice Date: 11/21/05

151977

Sold To: Samuel Gary, Jr. & Assoc.
% Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Schroeder/Maes #5-34
P.O. Date....: 11/21/05

Due Date.: 12/21/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	PER	1.0000	500.00	T
CD-31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	LBS	5.7500	92.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	25.00	MILE	15.9000	397.50	E
265 sks @.06 per sk per mi					
Pipe Job	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Rotating Head	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 578.69 ONLY if paid within 30 days from Invoice Date

Subtotal: 5786.95
Tax.....: 217.06
Payments: 0.00
Total....: 6004.01

(578.69)
5425.32

DRLG COMP W/O LOE

AFE # 534

ACCT # 137/60

APPROVED BY T.C. Larson

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

CONFIDENTIAL
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