

FEB 16 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser:
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK
License: 33323
Wellsite Geologist: JUSTIN CARTER

API No. 15-159-22473-0000
County: RICE
SE Sec. 3 Twp. 18 S. R. 9 East West
330 feet from SOUTH Line of Section
1800 feet from EAST Line of Section

Designate Type of Completion: **Waiting on production facilities**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CARTER FAMILY TRUST Well #: 1-3
Field Name: WILDCAT
Producing Formation: BASAL PENN SAND
Elevation: Ground: 1727' Kelly Bushing: 1733'
Total Depth: 3328' Plug Back Total Depth: 3282'
Amount of Surface Pipe Set and Cemented at 339 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

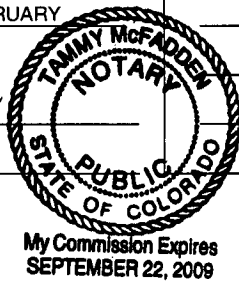
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I W H M
5-2-07
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

10/19/2005 10/26/2005 S.I Waiting on
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
production facilities

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H Ferial
Title: SR. GEOLOGIST Date: 2/15/2006
Subscribed and sworn to before me this 15TH day of FEBRUARY
2006
Notary Public: Tammy McFadden
Date Commission Expires:



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
FEB 15 2006
KCC



Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: CARTER FAMILY TRUST Well #: 1-3
 Sec. 3 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2458</td> <td>-725</td> </tr> <tr> <td>HEEBNER</td> <td>2728</td> <td>-995</td> </tr> <tr> <td>DOUGLAS</td> <td>2762</td> <td>-1029</td> </tr> <tr> <td>BRN LIME</td> <td>2851</td> <td>-1118</td> </tr> <tr> <td>LANSING</td> <td>2880</td> <td>-1147</td> </tr> <tr> <td>PENN SAND</td> <td>3228</td> <td>-1495</td> </tr> <tr> <td>ARBUCKLE</td> <td>3263</td> <td>-1530</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2458	-725	HEEBNER	2728	-995	DOUGLAS	2762	-1029	BRN LIME	2851	-1118	LANSING	2880	-1147	PENN SAND	3228	-1495	ARBUCKLE	3263	-1530
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LANSING	2880	-1147																										
PENN SAND	3228	-1495																										
ARBUCKLE	3263	-1530																										

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 16 2006

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20	339'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3326'	65-35 POZ ASC	125 100	6% GEL, 1/4#/SK FLOCELE 5#/SK GILSONITE & 3/4% CD-31

CONSERVATION DIVISION
WICHITA KS

Purpose:		Depth		Type of Cement	# Sacks Used	Type and Percent Additives
		Top	Bottom			
<input type="checkbox"/> Perforate						
<input type="checkbox"/> Protect Casing						
<input type="checkbox"/> Plug Back TD						
<input type="checkbox"/> Plug Off Zone						

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3238-40, 3244-46'	NONE	3238-46 OA
4 JSPF	3266-68, 3273-75,	SQUEEZED W/ 20 SX CLASS A	3266-75 OA

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Shut-in waiting on facilities			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Other (Specify) _____

METHOD OF COMPLETION: _____
 Production Interval: 3238-46 OA

CONFIDENTIAL
FEB 15 2006

KCC

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

CONFIDENTIAL

FEB 15 2006

KCC

Invoice Number: 099037

Invoice Date: 10/25/05

V51253

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2006

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Carter Family *Just*
P.O. Date.....: 10/25/05 *#1-3*

Due Date.: 11/24/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.7000	1522.50	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	183.00	SKS	1.6000	292.80	E
Mileage	30.00	MILE	10.9800	329.40	E
183 sks @.06 per sk per mi					
Surface ✓	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Extra Footage	41.00	PER	0.5500	22.55	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 327.42
ONLY if paid within 30 days from Invoice Date

Subtotal: 3274.25
Tax.....: 114.00
Payments: 0.00
Total....: 3388.25

<327.42>

3060.83

DRLG COMP W/O LOE

AFE # 13

ACCT # 135/60

APPROVED BY T. C. Larson

ALLIED CEMENTING CO., INC.

22546

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Private Bond

DATE <u>10-20-05</u>	SEC. <u>3</u>	TWP. <u>18</u>	RANGE <u>9w</u>	CALLED OUT <u>4 AM</u>	ON LOCATION <u>7 AM</u>	JOB START <u>8 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>Center Family Trust</u>	WELL # <u>1-3</u>	LOCATION <u>Bushton Gas Plant</u>			COUNTY <u>Yuma</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2E 1S 4E 215</u>			

CONTRACTOR PetroMark Drilling Rig 2 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 341 FT

CASING SIZE 8 5/8 DEPTH 341 FT

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT 20 bbl

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike M
HELPER J.D. D

BULK TRUCK # 342 DRIVER Don D

BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate Hole with Pump Truck
Mix Cement Release Plug Pump
Down Plug with water

Cement bit Circulate
To Surface

CEMENT AMOUNT ORDERED 175 Comm
3200 229-8

COMMON	<u>175</u>	@	<u>8.70</u>	<u>1522.50</u>
POZMIX		@		
GEL	<u>3M</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5M</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

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FEB 16 2006

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>183M</u>	@	<u>1.60</u>	<u>292.80</u>
MILEAGE	<u>183M 06</u>	@	<u>30</u>	<u>329.40</u>
				TOTAL <u>2376.70</u>

SERVICE

DEPTH OF JOB	<u>341 FT</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>41</u>	@	<u>55</u>	<u>22.55</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD		@		
				TOTAL <u>842.55</u>

CHARGE TO: Samuel Mary

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>	
				TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tim Fabricius

X Tim Fabricius
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 099222

✓ 51548

Invoice Date: 10/31/05

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2006

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Carter Family *Just*
P.O. Date.....: 10/31/05 *#1-3*

Due Date.: 11/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD-31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	PER	5.7500	92.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	30.00	MILE	15.9000	477.00	E
265 sks @.06 per sk per mi					
Long String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Rotating head	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 589.14
ONLY if paid within 30 days from Invoice Date

Subtotal: 5891.45
Tax.....: 217.06
Payments: 0.00
Total...: 6108.51

(589.14)

5519.37

DRLG COMP W/O LOE

AFE # 13

ACCT # 137/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC. 18451

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>10-27-05</u>	SEC. <u>3</u>	TWP. <u>18S</u>	RANGE <u>9W</u>	CALLED OUT <u>12:30 am</u>	ON LOCATION <u>2:30 am</u>	JOB START <u>6:00 am</u>	JOB FINISH <u>7:30</u>
<u>Carter Family Trust</u> LEASE	WELL # <u>1-3</u>	LOCATION <u>Brighton Gas Plant - 2 East</u>		COUNTY <u>Price</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1 south - 4 West - 4 North into</u>					

CONTRACTOR Petromark #2

TYPE OF JOB longstring csq

HOLE SIZE 7 7/8" T.D. 3330'

CASING SIZE 5 1/2" DEPTH 3328'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1570' MINIMUM _____

MEAS. LINE _____ SHOE JOINT 1/2"

CEMENT LEFT IN CSG. approx 42'

PERFS. _____

DISPLACEMENT _____

OWNER Samuel Gary Jr. & Ass

CEMENT

AMOUNT ORDERED 1255 v 135 L 90 gel + 1/4 lb flo seal + 1000 x ASC with 5# KOL-SEAL per sy + 500 gal mud flush

COMMON	<u>ALW 125AL</u>	@	<u>8.15</u>	<u>1018.75</u>
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	<u>100AL</u>	@	<u>10.75</u>	<u>1075.00</u>
ASH FUSH	<u>500 GAL.</u>	@	<u>1.00</u>	<u>500.00</u>
ACD-31	<u>50#</u>	@	<u>6.25</u>	<u>312.50</u>
D-Foam	<u>16#</u>	@	<u>5.75</u>	<u>92.00</u>
Flo Seal	<u>31#</u>	@	<u>1.70</u>	<u>52.70</u>
SALT	<u>600#</u>	@	<u>15.75</u>	<u>94.50</u>
KOL-SEAL	<u>500#</u>	@	<u>.60</u>	<u>300.00</u>
HANDLING	<u>265AL</u>	@	<u>1.60</u>	<u>424.00</u>
MILEAGE	<u>265AL 06</u>	@	<u>30</u>	<u>477.00</u>
TOTAL				<u>4346.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

130 HELPER T.D.

BULK TRUCK

959 DRIVER Don

BULK TRUCK

_____ DRIVER Terry

REMARKS:

Run 79 lbs @ 5 1/2" csq - air with mud 1.0 min - 1 run 5 1/2" water - flush + 15 BBK water - plug bathole with 100y - mix Rest 2 cement down csq - Displace plug with 8 1/2" BBL's of fresh water -

Thanks

CHARGE TO: Samuel Gary Jr. & Ass

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3328'

PUMP TRUCK CHARGE _____ 1320.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5.00 150.00

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KANSAS CORPORATION COMMISSION

FEB 16 2006

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1470.00

PLUG & FLOAT EQUIPMENT

Customer supplied float Equip -

MANIFOLD _____ @ _____

Rotating head _____ @ 75.00 75.00

_____ @ _____

_____ @ _____

TOTAL 75.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Kevin Wilson
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

CONFIDENTIAL
FEB 15 2006
KCC

* I N V O I C E *

Invoice Number: 099903

Invoice Date: 12/19/05

V52449

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2006

CONSERVATION DIVISION
WICHITA, KS

Carter Family Trust 1-3

Cust I.D.....: Gary
P.O. Number...: Carter TR #1
P.O. Date.....: 12/19/05

Due Date.: 01/18/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	20.00	SKS	8.7000	174.00	T
Handling	50.00	SKS	1.6000	80.00	T
Mileage min.	1.00	MILE	180.0000	180.00	T
Squeeze ✓	1.00	JOB	1320.0000	1320.00	T
Mileage pmp trk	30.00	MILE	5.0000	150.00	T
Manifold	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 197.90
ONLY if paid within 30 days from Invoice Date

Subtotal: 1979.00
Tax.....: 124.68
Payments: 0.00
Total....: 2103.68

<197.90>
1905.78

DRLG COMP W/O LOE

AFE # 13

ACCT # 137/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC. 24730

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Creat Bend

DATE <u>12-12-05</u>	SEC. <u>3</u>	TWP. <u>15</u>	RANGE <u>9 W</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>11:00 am</u>	JOB START <u>11:10 am</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Crater Family trust</u>	WELL # <u>1</u>	LOCATION <u>Highway 1/4 Bushton Gas plant, 2 east - south 2 east - north side</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Express Well Service

TYPE OF JOB prof squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 3266

TUBING SIZE 2 DEPTH 3256

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 0

PERFS. _____

DISPLACEMENT 11 bbls

OWNER Samuel Gary Jr. & Ass.

CEMENT

AMOUNT ORDERED 50 sq Common

used 20 sq of cement

COMMON 20 @ 8.70 174.00

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 16 2006
CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Jack HELPER J.D.

BULK TRUCK # 342 DRIVER Terry

BULK TRUCK # _____ DRIVER _____

HANDLING 50 @ 1.60 80.00

MILEAGE 30.6.50 min 180.00

TOTAL 434.00

REMARKS:

Hook to tubing drive hole. Stack into retainers & take inj rate. mix of 2 sq cement & Displace 9 bbls water on open Retainers. shut in and squeeze 1/2 bbls out of pipe locked up @ 1000' lbs. released - dead up. Retainers set @ 3256 - pres @ 3266 -

1 marker

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5.00 150.00

MANIFOLD squeeze @ 75.00

TOTAL 1545.00

CHARGE TO: Samuel Gary Jr. & Ass.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 0

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] [Signature]

PRINTED NAME KEVIN WILSON