

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*Approx. 110' W of

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOVS Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/27/05</u>	<u>11/05/05</u>	<u>12/05/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095 - 21987 0000
County: Kingman
 - W2 - SW Sec. 12 Twp. 28 S. R. 05 East West
1320 feet from (S) N (circle one) Line of Section
550 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Jones Well #: 5-12
Field Name: Vinita
Producing Formation: Mississippian
Elevation: Ground: 1386 Kelly Bushing: 1395
Total Depth: 4000 Plug Back Total Depth: 3970
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I w/ h/w*
(Data must be collected from the Reserve Pit) *2-22-08*
Chloride content 94,000 ppm Fluid volume 1100 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: _____

Subscribed and sworn to before me this 21 st day of February,
20 06.

Notary Public: Kathy L. Ford
Notary Public - State of Kansas
Date Commission Expires: 10-31-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: FEB 21 2006
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC RECEIVED
FEB 23 2006

KCC WICHITA

Operator Name: Lario Oil & Gas Co. Lease Name: Jones Well # 511
 Sec. 12 Twp. 28 S. R. 05 East West County: Kingman

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-DIL-CDL-CNL-MICRO-SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2636</td> <td>-1241</td> </tr> <tr> <td>Lansing</td> <td>2915</td> <td>-1520</td> </tr> <tr> <td>Pawnee</td> <td>3518</td> <td>-2123</td> </tr> <tr> <td>Cherokee Sh</td> <td>3566</td> <td>-2171</td> </tr> <tr> <td>Mississippian</td> <td>3746</td> <td>-2351</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2636	-1241	Lansing	2915	-1520	Pawnee	3518	-2123	Cherokee Sh	3566	-2171	Mississippian	3746	-2351
Name	Top	Datum																	
Heebner	2636	-1241																	
Lansing	2915	-1520																	
Pawnee	3518	-2123																	
Cherokee Sh	3566	-2171																	
Mississippian	3746	-2351																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	291	60/40 Poz	185	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4084	AA-2	230	10% salt + 1/4# CF + 2% DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3759' - 3775'	Frac w/ 42,500 gal 20Q N2 + 7,800#	
		100 Mesh + 40,000 # 12/20 + 16,000# 16/30 RCS	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3720'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>12/07/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>34</u>	Gas Mcf <u>61</u>	Water Bbls. <u>140</u>	Gas-Oil Ratio <u>1,794</u>	Gravity <u>36.7</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



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FEB 21 2006

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		510185	10/31/05	11690	10/27/05
	Service Description				
	Cement				
	Lease	Well		Well Type	
Jones	5-12		New Well		
AFE	Purchase Order	Terms			
05-143		Net 30			
CustomerRep	Treater				
D. Krier	M. McGuire				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	185	\$9.33	\$1,726.05 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
C194	CELLFLAKE	LB	40	\$3.41	\$136.40 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	400	\$1.60	\$640.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$47.86	\$47.86

Sub Total: \$4,833.71
Discount: \$957.17
Discount Sub Total: \$3,876.54
Kingman County & State Tax Rate: 5.30% **Taxes:** \$103.34
(T) Taxable Item Total: \$3,979.88

Acct.	Expl.	File	OK to PA		
NOV - 8 2005					
CA					
KG					
HY					
PV					
OD					

Brad Sanden
 10-2-05
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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		511029	11/14/05	11695	11/6/05
	Service Description				
	Cement				
	Lease	Well	Well Type		
Jones	5-12	New Well			
AFE	Purchase Order	Terms			
05-193		Net 30			
CustomerRep	Treater				
B. Sauder	M. McGuire				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	250	\$14.75	\$3,687.50 (T)
C195	FLA-322	LB	188	\$7.50	\$1,410.00 (T)
C221	SALT (Fine)	GAL	1493	\$0.25	\$373.25 (T)
C312	GAS BLOCK	LB	177	\$5.15	\$911.55 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C194	CELLFLAKE	LB	64	\$3.41	\$218.24 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	588	\$1.60	\$940.80
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$126.46	\$126.46

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OK to Pay

Kingman

CA, KG, HV, PV, O.S.

JS, KF, GV, SF, DM

Sub Total: \$12,772.80
 Discount: \$2,529.91
 Discount Sub Total: \$10,242.89
 County & State Tax Rate: 5.30% Taxes: \$373.66
 (T) Taxable Item Total: \$10,616.55

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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INVOICE NO. **KCC**
 Date **11-6-05**
 Customer ID

Subject to Correction

FIELD ORDER 11695 ✓

Lease **JONES** Well # **5-12** Legal **12-285-5W**
 County **KINGMAN** State **KS** Station **PRA77**
 Depth _____ Formation _____ Shoe Joint **17**
 Casing **5 1/2** Casing Depth **3996** TD **4000** Job Type **LONGSTRINK NW**
 Customer Representative **BRAD** Treater **M MCGUIRE**

CHARGE

LARIO OIL & GAS

AFE Number **05-177** PO Number _____ Materials Received by **X** *Brad Sander*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	250SKS	AA2	-			
C195	1881b	FLA-322	-			
C221	14931b	SA27	-			
C312	1771b	GAS BLOK	-			
C243	471b	DEFORMER	-			
C194	641b	CELLPARK	-			
C304	500gm	SUPER FLUSH II	-			
F101	6	TURBOLIZERS 5 1/2"	-			
F143	1	TOP RUBBER CEMENT PLUG 5 1/2"	-			
F191	1	GUIDESIDE REGULAR 5 1/2"	-			
F231	1	FLAPPER TYPE INSERT FLOAT VALVE 5 1/2"	-			
C141	89m	CL-1	-			
F800	1	THREAD LOCK COMPANO KIT	-			
E100	100m	HEAVY VEHICLE MILAGE				
E101	50	PICKUP MILAGE				
E104	388.7m	PROPANT & BULK DELIVERY				
E107	250SK	CEMENT SERVICE CHARGE				
R204	1	CASING CEMENT PUMPER 4000-4500				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAXES		\$1,011.63		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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TREATMENT REPORT



Customer ID	Date
Customer LARIO OIL & GAS	11-05-05
Lease JONES	Lease No.
	Well # 5-12

Field Order # 11695	Station	Casing 5 1/2	Depth 3996	County KINGMAN	State KS
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Type Job LONG-STRUNG 5 1/2 1554 NEW WELL	Formation	Legal Description 12-285-5W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 230SKS AA2 3% CALCIUM	RATE	PRESS	ISIP	
Depth 3996	Depth	From	To	Pre Pad 2% CASSET 2% METSOLITE	Max		5 Min.	
Volume	Volume	From	To	Pad 1.25# LKCELL FRAC	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3979	Packer Depth	From	To	Flush KCL 1#20	Gas Volume		Total Load	

Customer Representative BRAD	Station Manager DAVE SCOTT	Treater M MCGUIRE
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Service Units	118	226	305	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION
0645					CASING CREW RUN 102 JVES 5 1/2 15.5 # NEW CASING
					TURBOCHARGERS ON # 1, 4, 6, 11, 16, 21
0845					CASING ON BOTTOM DROP BALL
0950					HOOK UP TO RIG & CIRCULATE
0948					HOOK UP TO PUMP TRUCK
0950			5	5	H2O AHEAD
1002			17	5	SUPER FLUSH II
0957			22	5	H2O SPACER
0958	200		61	5.5	MIX 230SKS AA2 @ 15#
1012					SHUT DOWN CLEAR PUMP & LINE
1013					RELEASE PLUG
1016					START DISPLACEMENT W/ 2% KCL
1027	500		66		LIFT PRESSURE
1035	1500		94	5.5	PLUG DOWN / SHUT DOWN
1040			4 1/4		MIX 20 SKS RH & MH
					JOB COMPLETE
					THANK YOU

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