# ORIGINAL

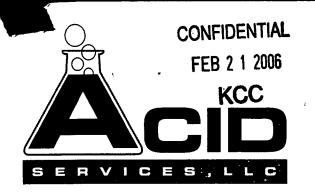
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WEEL HOTOIL	*Approx. 110' W of								
Operator: License #	API No. 15 - 095 - 21987								
Name: Lario Oil & Gas Co.	County: Kingman								
Address: 301 S. Market St.	*W2SW Sec. 12 Twp. 28 S. R. 05								
City/State/Zip: Wichita, KS 67202	feet from S/ N (circle one) Line of Section								
Purchaser: Plains Marketing / EOV Gathering, LLC	feet from E (W)(circle one) Line of Section								
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section-Corner:								
Phone: ( <u>316</u> ) <u>265-5611</u>	(circle one) NE SE NW (SW)								
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Jones Well #: 5-12								
License: 33350	Field Name: Vinita								
Wellsite Geologist: Curtis Covey	Producing Formation: Mississippian								
Designate Type of Completion:	Elevation: Ground: 1386 Kelly Bushing: 1395								
New Well Re-Entry Workover	Total Depth: 4000 Plug Back Total Depth: 3970								
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet								
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No								
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet								
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from								
Operator:	feet depth tosx cmt.								
Well Name:	Date of the second seco								
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)  7-22-08								
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 94,000 ppm Fluid volume 1100 bbls								
Plug Back Plug Back Total Depth	Dewatering method used evaporation								
Commingled Docket No.	Location of fluid disposal if hauled offsite:								
Dual Completion Docket No	Location of huid disposal if hadied offsite.								
Other (SWD or Enhr.?) Docket No	Operator Name:								
10/27/05 11/05/05 12/05/05	Lease Name: License No.:								
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West								
Recompletion Date Recompletion Date	County: Docket No.:								
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING								
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements								
Signature: Jay Schweikert	/ KCC Office Use ONLY								
Title: Operations Engineer Date:	Letter of Confidentiality Received								
Subscribed and sworn to before me this 21 st day of February	If Denied, Yes Date: FEB 2 1 2006								
20_06	Wireline Log Received								
Notany Bublic A . KATHY L. FORD MALL KOTO	Geologist Report Received RECEIVED								
Date Commission Perspires 10-32-06	2 3 2006								
The second secon									

Operator Name:	Lario Oil & Ga	s Co.		Leas	se Name:	Jones		ORIGINAL				
Sec. 12 Twp. 2	28 S. R. 05	East	West	Coun	nty:	Kingman		JAI	410	שתוי		
tested, time tool ope temperature, fluid re-	show important tops a en and closed, flowing covery, and flow rates is surveyed. Attach fi	and shutes if gas to	-in pressures, surface test, a	whether : long with	shut-in pro	essure reached	static level, hydro	static pressur	es, botto	m hole		
Drill Stem Tests Take		Ye	es 🗹 No		<b>₽</b> L	.og Formati	on (Top), Depth a	nd Datum		Sample		
Samples Sent to Ge	ological Survey	s 🗌 No		Nam	18		Тор	i	Datum			
Cores Taken		<b>✓</b> Ye	s 🗌 No		Hee	bner		2636	_	1241		
Electric Log Run		<b>✓</b> Ye	es No		Lans	sing		2915	_	1520		
(Submit Copy)					Paw	nee		3518	-	2123		
List All E. Logs Run:					Che	rokee Sh		3566	-:	2171		
GR-DIL-CDL-	-CNL-MICRO-S	SONIC			Miss	sissippian		3746	-:	2351		
						<u></u>						
		Repor	CASING t all strings set-c			ew Used ermediate, product	ion, etc.	_				
Purpose of String			e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives		
Surface	ice 12.25" 8-8		/8"	23		291	60/40 Poz	185	2% ge	l + 3% CC		
Production	7.875"	5-1	/2"	15.5		4084	AA-2	230	10% salt 4	+1/4# CF+.2%DF		
	•								0.8% FL	A + 0.75% GB		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD						
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	ks Used		Type and Po	ercent Additives	•			
1 lug Oli 20lle								· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot			D - Bridge Plug		e		cture, Shot, Cement		rd	Depth		
4	3759' - 3775'	- Coluge of E	acon interval i en	ioratod		Frac w/ 42,500 gal 20Q N2 + 7,800#						
						100 Mesh + 4	0,000 # 12/20 +	12/20 + 16,000# 16/30 RCS				
TUBING RECORD	Size 2-3/8"	Set At 3720'				Liner Run	Yes 🗹 No					
Date of First, Resumere 12/07/05	d Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g 🗹 Pumpir	eg 🔲 Gas Lift	. Oth	er (Explain,	)		
Estimated Production Per 24 Hours	'	3bls.		Mcf	Wate	er BI 140	ols. G	as-Oil Ratio 1,794	,	Gravity 36.7		
Disposition of Gas	METHOD OF C	OMPLETIO	61 N		* * *	Production Inter		1,194	****	30.1		
Vented ✓ Sold	Used on Lease		Open Hole Other (Speci	✓ Per	rf. 🔲 C	Dually Comp.	Commingled					



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX **SALES & SERVICE OFFICE:** 

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:** 

1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

#### Invoice

Bill to:	5138010	Invoice	Invoice Date	Order 0	rder Date	
		510185	10/31/05	11690	10/27/05	
LARIO OIL & GAS			Service De	scription		
P.O. Box 784 Hays, KS 67601			Ceme	Cement		
			Lease	Well	Well Type	
			Jones	5-12	New Well	
			Purchase Orde	r Terms		
		D 5-	-193		Net 30	
CustomerRep			Trea	ter		
D. Krier			M. Mc	Guire		
ID D '.'		<del></del>	MOM O C	77 '4 D '	T) ,	

<u>ID.</u>	<u>Description</u>	<u> UOM</u>	<b>Quantity</b>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	185	\$9.33	\$1,726.05 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
C194	CELLFLAKE	LB	40	\$3.41	\$136.40 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	. 1	\$88.90	\$88.90 (T)
E!00	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	400	\$1.60	\$640.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$47.86	\$47.86

Sub Total:

\$4,833.71

Discount:

\$957.17

Discount Sub Total:

\$3,876.54

Kingman County & State Tax Rate: 5.30%

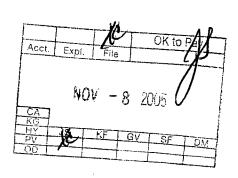
Taxes:

\$103.34

(T) Taxable Item

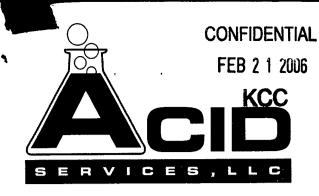
Total:

\$3,979.88



Busil Sander RECL. --

KCC MICHIA



SALES OFFICE:

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#### Invoice

Bill to	5138010	Invoice	Invo	oice Date	Order	Order Date	е
<i>Di</i> 10	 LARIO OIL & GAS	511029	1	1/14/05	11695	11/6/05	
	P.O. Box 784			Service De	escription		
	Hays, KS 67601			Cem	nent		
	11ays, 135 07001		Lease		Wel		
			Jones		5-12		
			AFE	. `	Purchase		
	CustomerRep	03	1-16	Tree	ntor	Net 3	0
_	B. Sauder			M. Mc		<u>.</u>	
ID.	Description		UOM	Quantity	Unit Price	Price	
D205	AA2 (COMMON)		SK	250	\$14.75	\$3,687.50	
C195	FLA-322		LB	188	\$7.50	\$1,410.00	
C221	SALT (Fine)		GAL	1493	\$0.25	\$373.25	
C312	GAS BLOCK	RECEIVE	D LB	177	\$5.15	\$911.55	(T)
C243	DEEC AND D		ID	47	\$3.45	\$162.15	(T)
C194	CELLFLAKE	FEB 2 3 200	16 LB	64	\$3.41	\$218.24	(T)
C304	SUPER FLUSH II	CC WICH	Γ <b>S</b> AL	500	\$1.53	\$765.00	(T)
F101	TURBOLIZER, 5 1/2"		EA	6	\$74.20	\$445.20	(T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"		EA	1	\$75.00	\$75.00	(T)
F191	GUIDE SHOE-REGULAR, 5 1/2"		EA	1	\$186.65	\$186.65	(T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"		EA	1	\$175.00	\$175.00	(T)
C141	CC-1, KCL SUBSTITUTE		GAL	8	\$44.00	\$352.00	(T)
F800	THREADLOCK COMPOUND KIT		EA	1	\$30.00	\$30.00	(T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	100	\$4.00	\$400.00	
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	50	\$2.50	\$125.00	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE	, \$200 MIN	TM	588	\$1.60	\$940.80	
E107	CEMENT SERVICE CHARGE		SK	250	\$1.50	\$375.00	
R209	CASING CEMENT PUMPER, 4001-4500', 1ST 4 HR	S ON LOC	EA	1	\$1,764.00	\$1,764.00	
R701	CEMENT HEAD RENTAL	. 1	EA	1	\$250.00	\$250.00	
S100	FUEL SURCHARGE Acet Evol OK to F	M		1	\$126.46	\$126.46	
	Acet. Expl. File			Sand	-(		
	1	17 B	11-	Sa. 10	Sub Total:	\$12,772.80	
	Jun 22 7 1		<i>F</i> '		Discount:	\$2,529.91	
	CA oil		_	Discount	Sub Total:	\$10,242.89	
	S KF GV SF	gman County & :				\$373.66	1
	501		(7	Taxable Item	Total:	\$10,616.55	}

## CONFIDENTIAL

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		INVOICE		Subje	ad to C	Correction	FIELD ORDER 11695							
	Date		Lease		orrection		Well #	12						
Customer ID		County /		2011		State	<del>\frac{1}{5}</del>	Station 12-285-5W						
	VICES.		1		Depth .	V 61	NAW Formation	-	70-	<u></u>	Shoe Joint	_		
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E107 R209	25056	CEM	MI S	ERVICE	CHARLE	5					<u>.</u>	1		
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10244 NE I	liway 61 - P.O	. Box 86	13 - Pratt,	KS 67124-8	613 · Phone (6	20) 6	72-1201 · F	ax (620	) 672-5383	тоти	AL	*		

# CONFIDENTIAL

### FFB 2 1 2006

### TREATMENT REPORT

<u>) (                                   </u>					Courtement ID							Date							
KCC					Customer ID							Date							
					Cus	Customer OIL & CAS						Date							
SER	ERVICES LLC					Lea	Lease TONES						Lease No. Well # 5-						
Field Order	Tield Order \$ Station							Casing	1/2	Depth,	3986	7	County K//	UUMAN.	/	l l	/LJ		
Type Job	11-57RMZ	راجي	6 15	-54	N	1En	1 h		Form	ation				Legal Desc	ription	<u> </u>	<u></u> 541	_	
PIPE DATA PERFORATING I								U QIU.	SED			Ti	REATMEN				-		
Casing Size	Tubing	Size	Shots/F	it				2505	15 1	1 <i>A</i> 2	35		RATE		<del></del>	-			
Depth 399	Depth		From		То			Pre Pad	M S		20/1	Max	RATE CALLUM TSOLITE	CARROL	5 Min	5 Min.			
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Max Press	Max Pre	88		<del></del>	To			Frac				Avg			15 Mi	n.		-	
Well Connec	tion Annulus	Vol.	From									ННІ	P Used		Annul	us Pre	ssure	-	
Plug Depth 3971	Packer I	Depth	From		To			Flush /	1 11	(20)		Gas	Volume		Total	Load		-	
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1852						_	_	<u></u>	HOO AHEAD									_	
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102	44 NE HIV	vay 6	от • P.	U. Box	861	3 ·	ratt	, KS 6712	<b>4-86</b> 1	13 • P	none (	624	0) 672-120	T • Fax	(620) 6	<b>72-</b> 5	383		