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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/5/05	12/13/05	1/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. X - 15-065-23111-00-00
County: Graham
C N2 SE Sec. 34 Twp. 10 S. R. 21 East West
2000 S feet from S / N (circle one) Line of Section
1375 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Lewis Well #: 1-34
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2171' Kelly Bushing: 2176'

Total Depth: 3900 Plug Back Total Depth: 3880'

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1693 Feet

If Alternate II completion, cement circulated from 1693
feet depth to surface w/ 210 sx cmt.

Drilling Fluid Management Plan Alt II w/ H₂O
(Data must be collected from the Reserve Pit) 2-22-08

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

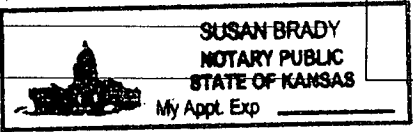
Title: Tom Nichols, Production Manager Date: 2/16/06

Subscribed and sworn to before me this 16th day of February

20 06

Notary Public: [Signature]

Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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12/13/05 RTD 3900'. CT: 18 hrs. Log Tech finished logging at 9:00 a.m. 12/12/05. Ran 92 jts. of 5 1/2" prod. csg. set @ 3893', Acid Services cmt w/140 sx. AA-2, port collar @ 1693', plug down @ 9:00 p.m. 12/12/05, 15 sx. in RH, 10 sx. in MH. Rig released @ 1:00 a.m. 12/13/05. **FINAL REPORT**

MDCI - Lewis #1-34 2000' FSL 1375' FEL Sec. 34-T10S-R21W 2176' KB							Herman Kaiser - Lewis #1 NW NW SE Sec. 34-T10S-R21W 2195' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1645	+531	+4	1645	+531	+4	1668	+527
B/Anhydrite	1690	+484	+3	1692	+484	+3	1714	+481
Topeka	3213	-1037	+6	3212	-1036	+7	3238	-1043
Heebner	3419	-1243	+10	3418	-1242	+11	3448	-1253
Toronto	3438	-1262	+13	3439	-1263	+12	3470	1275
Lansing	3457	-1281	+12	3455	-1279	+14	3488	-1293
BKC	3688	-1512	+17	3690	-1514	+15	3724	-1529
Arbuckle	3771	-1595	+94	3769	-1593	+96	3884?	-1689
Total Depth	3900			3900			3886	

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Lewis #1-34

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

NoRa Prospect #3226
2000 FSL 1375 FEL
Sec. 34-T10S-R21W
Graham County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Terry McLeod

Call Depth: 2800'
Spud: 4:45 p.m. 12/5/05

API # 15-065-23111
Casing: 8 5/8" @ 210'
5 1/2" @ 3893'

TD: 3900'

Elevation: 2171' GL
2176' KB

DAILY INFORMATION:

12/5/05 MIRT.

12/6/05 Depth 210'. Cut 210'. DT: 7 ¼ hrs. (WOC). CT: none. Dev.: ½° @ 210'. Spud @ 4:45 p.m. 12/5/05. Ran 5 jts. = 202.03' of 8 5/8" surf. csg. set @ 210', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 11:45 p.m. 12/5/05. Circ. 10 bbls by Allied.

12/7/05 Depth 2130'. Cut 1920'. DT: ¾ hrs. (WOC). CT: none. Dev.: ¾° @ 1521'. Drilled out surf. plug @ 7:45 a.m. 12/6/05.

12/8/05 Depth 3020'. Cut 890'. DT: ¾ hr. (pump). CT: none. Dev.: none. Geologist on location @ 6:00 a.m. and revised Anhydrite picks.

12/9/05 Depth 3550'. Cut 530'. DT: none. CT: 4 ¾ hrs. Dev.: none. **Toronto, LKC A-D:** no shows.

12/10/05 Depth 3781'. Cut 231'. DT: none. CT: 13 ¾ hrs. Dev.: 1° @ 3781'. **DST #1 3771-81 (Arbuckle):** 15-60-45-90. Rec. 816' O; SIP: 1178-1162; FP: 24/109, 119/295; HP: 1855-1847.

12/11/05 Depth 3796'. Cut 15'. DT: none. CT: 23 ½ hrs. **DST #2 3785-96 (Arbuckle):** 15-60-45-90. Rec. 1271' CO. SIP: 1162-1139; FP: 19/181, 194/450; HP: 1870-1827. BHT 109°.

12/12/05 RTD 3900'. Cut 104'. DT: none. CT: 20 hrs. Dev.: 1 ¼° @ 3900'. HC @ 1:15 A.M. 12/12/05. Log tech began logging @ 3:15 a.m., LTD @ 3900'. **DST #3 3801-3811 (Arbuckle):** 15-60-45-60. Rec. 2852' TF, 620' MOGW (10% M, 20% O, 30% G, 40% W), 434' GOCMW (10% G, 15% O, 75% W), 558' GOCMW (10% G, 10% O, 10% M, 70% W), 1116' G & OSMW (2% G, 3% O, 5% M, 90% W), 124' MW (10% M, 90% W), (Chlo. 28,000 ppm). SIP: 1208-1208; FP: 337/732, 810/1208; HP: 1897-1894.

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Lewis #1-34
 Daily drilling report
 Page two

12/13/05 RTD 3900'. CT: 18 hrs. Log Tech finished logging at 9:00 a.m. 12/12/05. Ran 92 jts. of 5 1/2" prod. csg. set @ 3893', Acid Services cmt w/140 sx. AA-2, port collar @ 1693', plug down @ 9:00 p.m. 12/12/05, 15 sx. in RH, 10 sx. in MH. Rig released @ 1:00 a.m. 12/13/05. **FINAL REPORT**

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Heebner	3419	-1243	+10	3418	-1242	+11	3448	-1253
Toronto	3438	-1262	+13	3439	-1263	+12	3470	1275
Lansing	3457	-1281	+12	3455	-1279	+14	3488	-1293
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Lewis #1-34
Completion Report
Section 34-10S-21W
Graham County, KS

12/12/05 RTD 3900', LTD 3900', 96 jts 5 1/2", 15.5 PPF new L.S. Midwestern Pipeworks csg on location. Francis Csg crews drifted csg. RIH w/guide shoe, 13.65' shoe jt & 91 jts 5 1/2", 15.5 PPF csg. Tagged btm @ 3900'. Set btm guide shoe 3894.92', insert 3880.27', port collar 1693.44' w/1 basket below port collar. MIRU Acid Services w/help of dozer due to mud. Dropped ball. Circ & rotated 1 hr prior to cementing. Pumped 3 BFW, 500 gal mud flush, 3 BFW, 140 sx AA2, 14.8 PPG, 10% salt, .2% DF, .8% FLA322. Displaced cmt w/63 BFW. Rotated csg to within 10 bbl of landing plug. Plug dwn @ 8:30 P.M. @ 1500# & held = 1000# over lift pressure. Released pressure, float held. Good circ when cementing. Plugged rat hole. Set csg in slips.

12/14/05 Waiting on completion.

12/16/05 MIRU Log-Tech & portable mast. Ran sonic cement bond log, LTD 3879', TOC 2990', port collar 1691'. MI 2 7/8" tbg f/Midwestern Pipeworks.

Lewis #1-34 - Completion/Day 1

12/19/05 MIRU #396. RIH w/PC tool & 2 7/8" tbg. Found PC @ 1691'. SDON. Est cost \$1800.

Lewis #1-34 - Completion/Day 2

12/20/05 RU Acid Services. Pressure test tbg & csg to 1500#, held. Opened port collar. Pumped 3 BFW to get strong blow on 8 5/8. Pumped 210 sacks A-con blend, to circ cmt to surface. Witnessed by Pat Staab w/KCC. Displaced cmt w/8 BFW. Closed port collar. Pressured to 1000#, held. 600# over lift pressure. Ran tbg to 1871', circ clean w/25 BFW. TOH w/tbg & PC tool. Welded crack in 5 1/2" slip collar. SDON. Est cost \$11,162.

Lewis #1-34 - Completion/Day 3

12/21/05 MI swab tank. S/D csg to 3500'. RU Perf-Tech. Tagged fluid 3500'. Perforated 5 1/2" csg @ 3806-08, 4 SPF EHSC. No show on gun. TIH w/model "R" pkr, SN & 2 7/8" tbg. Left pkr hanging @ 3790'. RIH w/tbg swab. Tagged fluid 2250' = 1540' FIH, 1250' fill after perforating. 1st pull 30' oil on top. S/D to 3300', rec 40.95 BTF, 20% oil. 1 hr test, 5 PPH, FL 3400' = 390' FIH, rec 8.19 BTF, 5% oil, 6/10% mud. SDON. Est cost \$15,812.

Lewis #1-34 - Completion/Day 4 & 5

12/22/05 Tagged fluid 1700' f/surface, 2090' FIH, 1700' overnight fillup, 250' oil on top = 11% oil. S/D to 2600', rec 23 BTF. Set pkr isolating 3806-08. S/D to 3450' = 340' FIH, rec 4.68 BTF, 2% oil, 1% mud.
1st hr test 4 PPH, FL 3350' = 440' FIT, rec 8.19 BTF, 2% oil, 6/10% fines.
2nd hr test 4 PPH, FL 3400' = 390' FIT, rec 8.19 BTF, 5% oil, 6/10% fines.
3rd hr test 4 PPH, FL 3400' = 390' FIT, rec 7.02 BTF, 5% oil, 6/10% fines. SD 30 min.
4th hr test 4 PPH, FL 3400' = 390' FIT, rec 10.53 BTF, 4% oil, 6/10% fines.
TOH w/tbg & pkr. Est cost \$17,812.

12/23/05 RU Perf-Tech. RIH w/5 1/2" CIBP. Tagged fluid 1275' f/surface, 2531' FIH, 2125' overnight fillup. Approx. 275' oil on top, 10% oil. Set CIBP 3800'. RIH w/csg swab. S/D csg to 3400'. RIH w/perforation gun. Tagged fluid 3450'. Perforated 5 1/2 csg @ 3785-90, 4 SPF ESHC. No show on gun. SDOWE. Est cost \$21,605.

Lewis #1-34 - Completion/Day 6

12/27/05 Released pressure on csg. TIH w/pkr, SN & 2 7/8" tbg. Left pkr hang @ 3760.18'. RIH w/tbg swab. Tagged fluid 700' f/surface, 3060' FIH, 2750' 3 day fillup, 2460' oil, 600' wtr, 80% oil. S/D to 3375' = 385' FIH, rec 64.35 BTF, 98% oil, 1% wtr, 1% fines, 30.2 gravity. Ran pkr to 3794' & left hang. S/D to 3640' while waiting 1 hr on acid. RU Kansas Acid. Dumped 2 bbl 15% MCA dwn tbg to spot acid. Set pkr 3760.18', isolating 3785-90. Treated w/250 gal 15% MCA. Displaced acid w/24 BW. Loaded tbg w/23.1 bbl, acid is on btm. Pressured to 200# breaking back to 0# in 20 sec. With 1 bbl out feeding 1/4 BPM 200#, w/all acid out 1/4 BPM 0#, ISIP vac. Tagged fluid 700' f/surface, 30 BTL. S/D to 2300', rec 33.93 BTF, 80% oil. Released pkr. Made 4 pulls to clear acid off backside. Reset pkr 3760', FL 3050'. SDON. Est cost \$24900.

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Lewis #1-34
Completion Report
Section 34-10S-21W
Graham County, KS

Lewis #1-34 – Completion/Day 7

12/28/05 Pkr set @ 3760', isolating 3785-90. Tagged fluid 950' f/surface, 2810' FIH, 2100' overnight fillup. Made 3 pulls, all oil. S/D to 2600' = 1160' FIT, rec 31.59 BTF, 27 gravity, all oil.
1st hr 4 PPH, FL 2800' = 960' FIT, rec 28.08 BTF, 99% oil, 6/10% wtr, 4/10% fines.
2nd hr 4 PPH, FL 2900' = 860' FIT, rec 22.23 BTF, 99% oil, 6/10% wtr, 4/10% fines.
SD f/45 min, waited f/wtr truck to pull 80 BO out of swab tank, hauled to Henry Berland. Will bring back when tank battery is set.
3rd hr 3 PPH, tagged 2100', S/D to 2350' = 1410' FIT, rec 21.06 BTF, 99% oil, 6/10% wtr, 4/10% fines.
4th hr 3 PPH, FL 2800' = 960' FIT, rec 19.89 BTF, 99% oil, 6/10% wtr, 4/10% fines.
5th hr 3 PPH, FL 2850' = 910' FIT, rec 16.38 BTF, 99% oil, 6/10% wtr, 4/10% fines.
6th hr 3 PPH, FL 2800' = 960' FIT, rec 16.38 BTF, 100% oil, trace of fines.
7th hr 3 PPH, FL 2900' = 860' FIT, rec 15.21 BTF, 100% oil, traces of fines.
SDON. Est cost \$27400.

Lewis #1-34 – Completion/Day 8

12/29/05 Pkr set @ 3760', isolating 3785-90. Tagged fluid 900' f/surface, 2860' FIT, 2000' overnight fillup. TOH w/tbg & pkr. RIH w/new 2 7/8 x 3' perforated sub, new 2 7/8" SN, 1 jt 2 7/8" tbg, new 2 7/8 x 5 1/2" Elder AC, 121 jts 2 7/8" EUE 8rd tbg. Tagged CIBP @ 3800'. Set btm perforated sub 3785.05', SN 3781.25', AC 3748.74' set w/10" stretch or 9,000# tension. RIH w/new 2 1/2 x 2 x 14' RWTC, reg steel bbl, brass PT, SV, 4' SMP, 2' x 3/4" sub, 13 - 7/8" Ico inspected rods, 76 - 3/4" new grade D rods, 61 - 7/8" Ico inspected rods, 1 1/4 x 22' PR w/8' liner. Spaced out pump. Longstroked. Have strong blow. Clamped off PR. SDON. Est cost \$29,700.

Lewis #1-34 – Completion Day 9

12/30/05 Assembled wellhead connections. RDMO #396. Est Cost \$30,700.

1/09/06 Waiting on Western Coop Elect

1/10-11/06 Waiting on Western Coop Elect. & tank battery.

1/17/06 Waiting on Western Coop Electric. Called McDonald Tank, to set tanks on 23rd.

1/20/06 Waiting on Western Coop Electric. McDonald Tank to set tanks Monday. Called & said will be Tuesday now.

1/24/06 Spread out sand on tank battery pad. McDonald Tank set new 12' x 10' fiberglass salt water tank, ser #M7034, new 10' x 15' fiberglass gun barrel ser #M7048, 2 new 12' x 10' welded steel stock tanks ser #MP8100 & #MP099. Pumped 14 BW in salt water tank & 150 BW in GB mixed w/5 gal demulsifier.

1/25/06 Hauled swab tank oil to stock tank. Heat treated 80 BO that was stored on Berland B, it was 2% wtr. Western Coop started on electrical hookup.

1/26/06 31 JTF, 952 FTF, 2795' FAP. Built dike around tank battery. Set new Teco 25 hp mtr & hooked up. Hauled heat treated oil that was stored on Berland B lease, put in stock. Have full tank. STG hauled oil. POP. 8.21x64x2, 201.60 TF, 83% PE. Put on 45% time clock.

1/27/06 Overnight someone closed all valves on stock tanks, no mess. BOIGB. 8.21x64x2, 45% TC, 97.93 BO, 0 BW, 0% WTR, 97.93 TF, NPF, 89% PE, 20.04 BOIS/1 well. BOIS built 5'9" in GB = 100.04 total prod. Baker grind out @ well 8/10% WTR.

1/28/06 8.21x64x2, 45% TC, 97.93 BO, 0 BW, 0% WTR, 97.93 TF, NPF, 89% PE, 91.00 BOIS/1 well. Cut new 3" f/syphon & installed in GB.

1/29/06 8.21x64x2, 45% TC, 105.84 BO, 2.16 BW, 2% WTR, 108.00 TF, NPF, 90% PE, 104.37 BOIS/1 well. Put on 35% TC due to tank room.

1/30/06 8.21x64x2, 35% TC, 108.00 BO, 0 BW, 0% WTR, 108.00 TF, 102.20 BOIS/1 well, 68 JTF, 2102 FTF, 1669' FAP.
Sold 2 tanks of oil. Put back on 45% time clock. To set 3rd stock tank this week?

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Lewis #1-34
Completion Report
Section 34-10S-21W
Graham County, KS

1/31/06 8.21x64x2, 45% TC, 103.68 BO, 0 BW, 0% WTR, 103.68 TF, NPF, 95% PE, 108.00 BOIS/1 well.

2/01/06 8.21x64x2, 45% TC, 103.68 BO, 0 BW, 0% WTR, 103.68 TF, NPF, 95% PE, 102.00 BOIS/1 well.

2/02/06 8.21x64x2, 45% TC, 103.68 BO, 0 BW, 0% WTR, 103.68 TF, NPF, 95% PE, 96.86 BOIS/1 well. Heated sample at wellhead, shows 8/10% wtr. 84 JTF, 2603 FTF, 1177' FAP.

2/03/06 8.21x64x2, 108.00 BO, 0 BW, 0% WTR, 108.00 TF, NPF, 95% PE, 101.45 BOIS/1 well.

2/04/06 8.21x64x2, 108.00 BO, 0 BW, 0% WTR, 108.00 TF, NPF, 95% PE, 86 BOIS/1 well.

2/05/06 8.21x64x2, 108.00 BO, 0 BW, 0% WTR, 108.00 TF, NPF, 95% PE, 99.36 BOIS/1 well.

2/06/06 8.21x64x2, 108.00 BO, 0 BW, 0% WTR, 108.00 TF, NPF, 95% PE, 116.90 BOIS/1 well.

2/07/06 8.21x64x2, 45% TC, 108.00 BO, 0 BW, 0% WTR, 108.00 TF, NPF, 95% PE, 100.20 BOIS/1 well. 101 JTF, 3129 FTF, 650' FAP.

2/08/06 8.21x64x2, 99.36 BO, 0 BW, 0% WTR, 99.36 TF, NPF, 91% PE, 98.53 BOIS/1 well.

2/9/06 8.21x64x2, 45% TC, 99.36 BO, 0 BW, 0% WTR, 99.36 TF, NPF, 91% PE, 83.91 BOIS/1 well.

2/10/06 8.21x64x2, 45% TC, 91.80 BO, 0 BW, 0% WTR, 91.80 TF, NPF, 85% PE, 96.86 BOIS/1 well. McDonald tank set third stock tank & hooked up.

2/11/06 101.87 BOIS/1 well.

2/12/06 93.52 BOIS/1 well.

2/13/06 8.21x64x2, 45% TC, 91.80 BO, 0 BW, 0% WTR, 91.80 TF, NPF, 85% PE, 94.35 BOIS/1 well.

2/14/06 8.21x64x2, 45% TC, 91.80 BO, 0 BW, 0% WTR, 91.80 TF, NPF, 84% PE, 99.36 BOIS/1 well.

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1-5-06

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 099791

Invoice Date: 12/09/05

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Murfin
J.P.
Cement Surface Company

COPY

Cust I.D.....: Murfin
P.O. Number...: Lewis 1-34
P.O. Date.....: 12/09/05

Due Date.: 01/08/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
el	3.00	SKS	14.0000	42.00	T
chloride	5.00	SKS	38.0000	190.00	T
handling	158.00	SKS	1.6000	252.80	E
ileage	65.00	MILE	9.4800	616.20	E
158 sks 2.06 per sk per mi					
urface	1.00	JOB	670.0000	670.00	E
ileage pmp trk	65.00	MILE	5.0000	325.00	E
ooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 345.60
ONLY if paid within 30 days from Invoice Date

Subtotal: 3456.00
Tax.....: 88.36
Payments: 0.00
Total....: 3544.36

345.60

Account	Invoice	Net	Balance	Description
03600	00820	2440	3544.36	Cement S.C.
			(345.60)	

3198.76

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ALLIED CEMENTING CO., INC. 25648

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-5-05</u>	SEC. <u>34</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT <u>1:00PM</u>	ON LOCATION <u>2:00PM</u>	JOB START <u>11:15PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Lewis</u>	WELL # <u>1-34</u>	LOCATION <u>Palco 7S 4W 1/2 N 1/2 W</u>	COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR MURFIN &
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 210'
 CASING SIZE 8 5/8 DEPTH 210'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 1/2 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glen
 # 398 HELPER Fred
 BULK TRUCK
 # 213 DRIVER Jody
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Circulated
[Signature]

CHARGE TO: MURFIN DRILLING CO. INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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To Allied Cementing Co., Inc. **KCC WICHITA**
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____
 CEMENT AMOUNT ORDERED 150 SK Com
290 GEL
390 CC

COMMON	<u>150</u>	@	<u>870</u>	<u>1305 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14 00</u>	<u>42 00</u>
CHLORIDE	<u>5</u>	@	<u>38 00</u>	<u>190 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>16 00</u>	<u>252 00</u>
MILEAGE	<u>65</u>	@	<u>64/SK/MIS</u>	<u>616 00</u>
			TOTAL	<u>2406 00</u>

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 670 00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 @ 5 00 325 00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 995 00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG 55 00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 55 00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
 PRINTED NAME
CONFIDENTIAL
 FEB 16 2006
KCC



INVOICE NO.
Date 12-12-05
Customer ID

Subject to Correction
Lease LEWIS 1
County GRAHAM
Depth
Formation
Shoe Joint 13.65
State KS
Station PRATT
Legal 34-105-21W

FIELD ORDER 11225 ✓

WELL

CHARGE

MURFIN DRILLING CO. INC
Casing 5 1/2 Casing Depth 3894 TD 3900 Job Type LOUISIANA NEW WELL
Customer Representative TOM NICHOLS Treater M MCGUIRE

AFE Number PO Number Materials Received by X *John Guste*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	140 SKS	AA2	-			
D203	25 SKS	60/40 P07	-			
C195	106 lb	FLA 302	-			
C321	699 lb	GILSONITE	-			
C243	27 lb	DEFOAMER	-			
C221	77 lb	SAL7	-			
C244	47 lb	CEMENT FRICTION REDUCER	-			
C302	500 gal	MUD FLUSH	-			
F261	1	CEMENT PORT CEMENT 5/8	-			
F101	10	TORRONS 5 1/2	-			
F143	1	TOP RUBBER CEMENT PLUG 5/2	-			
F191	1	FLAPPER TYPE INSERT FROM VALVE 5/2	-			
F292	15	CEMENT SCRAPER'S ROTARY TYPE	-			
F121	1	BASKET 5/2	-			
F800	1	THREADLOCK COMPOUND KIT	-			
E100	290 mi	HEAVY VEHICLE MILEAGE				
E101	35 mi	PICKUP MILEAGE				
E107	1650K	CEMENT SERVICE CHARGE				
E104	1117 TM	PRATT & BULK DELIVERY				
R208	1	CASING CEMENT TUMBLER 3501-90001				
R701	1	CEMENT HEAD RENTAL				
R701	1	CASING SWIVEL RENTAL				
		DISCOUNTED PRICE		\$12067.05		
		+ TAX'S				

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Lewis Well #: 1-34
 Sec. 34 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	210'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3895'	AA-2	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1693	A-Con	210	3% cc, 2% calset, 2% metsolife, 1/4# cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3806-08, 3785-90	250 gal 15% MCA	
	CIBP @ 3800'		

TUBING RECORD		Size 2 7/8"	Set At 3781.25	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/27/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 98	Gas Mcf -----	Water Bbls. 0	Gas-Oil Ratio -----	Gravity

Disposition of Gas **METHOD OF COMPLETION**

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
<input type="checkbox"/> Other (Specify)	

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