

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5214  
Name: Lario Oil & Gas Co.  
Address: 301 S. Market St.  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing / EOVS Gathering, LLC  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123  
Wellsite Geologist: Vern Schrag

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/24/05    11/01/05    12/19/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

**RECEIVED**  
**FEB 21 2006**  
**KCC WICHITA**

API No. 15 - 095 - 22003 000  
County: Kingman  
E2 SW NE Sec. 17 Twp. 28 S. R. 05  East  West  
1950 feet from S (N) (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Dewey Well #: 1-17  
Field Name: Dewey

Producing Formation: Mississippian  
Elevation: Ground: 1391 Kelly Bushing: 1396  
Total Depth: 4314 Plug Back Total Depth: 4059  
Amount of Surface Pipe Set and Cemented at 288 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALV WH  
2-22-08  
Chloride content 64,000 ppm Fluid volume 1100 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: \_\_\_\_\_

Subscribed and sworn to before me this 17 th day of February,  
20 06.

Notary Public: Beverly L. Ford  
Date Commission Expires: 1/03/2009  
BEVERLY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **FEB 17 2006**  
 UIC Distribution  
**CONFIDENTIAL**  
**KCC**

ORIGINAL

CONFIDENTIAL

Operator Name: Lario Oil & Gas Co. Lease Name: Dewey Well #:
Sec. 17 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: GR-HRI-SDL-DSN-ML-LSS
Log Formation (Top), Depth and Datum Sample Name Top Datum
Heebner 2702 -1306
Lansing 2972 -1576
Pawnee 3556 -2160
Cherokee Sh 3610 -2214
Mississippian 3776 -2380
Kinderhook 4076 -2680
Simpson Sand 4222 -2826

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (12.25", 8-5/8", 23, 288, 60/40 Poz, 190, 2% gel + 3% CC), Production (7.875", 5-1/2", 15.5, 4084, AA-2, 195, 10% salt + 1/4# CF + 2% DF, 0.8% FLA + 0.75% GB)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 3780' - 3790' 750 gal 15% NEFE
Frac w/ 21,000 gal 65Q N2 + 1,800#
100 Mesh + 20,000 # 12/20 + 5,300# 16/30 RCS

TUBING RECORD Size 2-3/8" Set At 3755' Packer At 3755' Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. Wait on Pipelines Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

# ALLIED CEMENTING CO., INC. 22953

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>10-25-06</u>	SEC. <u>17</u>	TWP. <u>28S</u>	RANGE <u>05W</u>	CALLED OUT <u>12:30 am</u>	ON LOCATION <u>3:00 am</u>	JOB START <u>7:30 am</u>	JOB FINISH <u>8:05 am</u>
LEASE <u>DEWEY</u>	WELL # <u>1-17</u>	LOCATION <u>MURDOCK, KS, SOUTH EDGE,</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>24E, N1S</u>				

CONTRACTOR PICKRELL  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 293'  
 CASING SIZE 8 3/8" DEPTH 292'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 17 1/2 bbl. FRESH WATER

OWNER LARIO OIL & GAS  
 CEMENT  
 AMOUNT ORDERED 190 SK 60140:2 + 3% CC

EQUIPMENT  
 PUMP TRUCK CEMENTER BILL M.  
 # 352 HELPER TRAMP C.  
 BULK TRUCK  
 # 381 DRIVER LARRY F.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>114</u>	<u>A</u>	@	<u>8.70</u>	<u>991.80</u>
POZMIX	<u>76</u>		@	<u>4.70</u>	<u>357.20</u>
GEL	<u>3</u>		@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>		@	<u>38.00</u>	<u>228.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>199</u>		@	<u>1.60</u>	<u>318.40</u>
MILEAGE	<u>40</u>	<u>X 1.99</u>	<u>X</u>	<u>.06</u>	<u>477.60</u>
TOTAL					<u>2415.00</u>

REMARKS:  
PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRES-FRESH, PUMP 190 SK 60140:2 + 3% CC,  
CE, STOP PUMPS, RELEASE PLUG, START  
DISPLACEMENT, DISPLACE WITH 17 1/2 bbl.  
FRESH WATER, STOP PUMP, SHUT IN.

SERVICE

DEPTH OF JOB	<u>292'</u>				
PUMP TRUCK CHARGE					<u>670.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>40</u>		@	<u>5.00</u>	<u>200.00</u>
MANIFOLD <u>HEAD RENT</u>			@	<u>75.00</u>	<u>75.00</u>
			@		
			@		
TOTAL					<u>945.00</u>

CHARGE TO: LARIO OIL & GAS  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**  
**FEB 21 2006**  
**KCC WICHITA**  
 PLUG & FLOAT EQUIPMENT

<u>8 3/8" WOODEN PLUG 1</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
Mike Kern  
 PRINTED NAME

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING  
 SIGNATURE Mike Kern

**CONFIDENTIAL**  
**FEB 17 2006**  
**KCC**



INVOICE NO.  
Date 11-3-05  
Customer ID

Subject to Correction

**FIELD ORDER** 11401 ✓

Lease Dewey  
County Kingman  
Well # 1-17  
State KS  
Legal 17-285-5W  
Station Pratt

CHARGE

Lario Oil and Gas, Company  
Depth Formation Shoe Joint 19.68'  
Casing 5 1/2 15.5#/ft. Casing Depth 4084' TD 4314' Job Type Cement-Long String-New  
Customer Representative Brad Sander Treater Clarence R. Messick Well

AFE Number 05-203 PO Number

Materials Received by X Brad Sander

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-209	195 skt.	AA-2	-			
D-203	15 skt.	60/40 Poz	-			
C-194	46 lb.	Cellflake	-			
C-195	148 lb.	FLA-322	-			
C-221	1,169 lb.	Salt (Fine)	-			
C-243	37 lb.	Defoamer	-			
C-312	138 lb.	Gas Blok	-			
C-141	8 gal.	CC-1	-			
C-304	500 gal.	Super Flush II	-			
F-101	6 ea.	Turbolizer, 5 1/2"	-			
F-121	1 ea.	Basket, 5 1/2"	-			
F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"	-			
F-274	1 ea.	Weatherford Cementing Shoe, Packer Type, 5 1/2"	-			
F-800	1 ea.	Threadlock Compound Kit	-			
E-100	100 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	50 mi.	Pickup Mileage, 1-Way				
E-104	493 tm.	Bulk Delivery				CONFIDENTIAL
E-107	210 skt.	Cement Service Charge				FEB 17 2006
R-209	1 ea.	Casing Cement Pumper, 4,001' - 4,500'				KCC
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 11,129.32		
		Plus taxes				

RECEIVED  
FEB 21 2006  
KCC WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



# TREATMENT REPORT

Customer ID	Date
Customer <b>Lario Oil and Gas Company</b>	<b>11-3-05</b>
Lease <b>Dewey</b>	Lease No. <span style="float: right;">Well # <b>1-17</b></span>

Field Order # <b>11401</b>	Station <b>Pratt</b>	Casing <b>5 1/2" 15.5#/ft.</b>	Depth <b>4084'</b>	County <b>Kingman</b>	State <b>KS.</b>
Type Job <b>Cement-Long String-New Well</b>			Formation	Legal Description <b>17-285-5W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>5 1/2" 15.5#/ft.</b>	Tubing Size	Shots/Ft		<b>Cement</b>	RATE	PRESS	JSIP
Depth <b>4084'</b>	Depth	From	To	<b>195 skts. AA-2 with</b>	<b>2% Defoamer,</b>	<b>.8%</b>	<b>FLA-322,</b>
Volume <b>97.2 Bbl.</b>	Volume	From	To	<b>10% Salt, 7.5% Gas Blo</b>	<b>1.25#/skt.</b>	<b>Cellflite</b>	<b>5 Min.</b>
Max Press <b>1500 PSI</b>	Max Press	From	To	<b>14.8#/Gal., 7.16 Gd</b>	<b>1/skt., 1.50</b>	<b>CU.F.T.</b>	<b>10 Min.</b>
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To	<b>15 skts. 60/40 Poz to</b>	<b>plug rathole</b>		<b>15 Min.</b>
Plug Depth <b>4064</b>	Packer Depth	From	To	<b>Flush</b>	<b>96.72 Bbl. 2% KCL</b>		
Customer Representative <b>Brad Sander</b>		Station Manager <b>Dave Scott</b>		Treater <b>Clarence R. Messick</b>			

Service Units	119	226	335	575
---------------	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Truck on location and hold safety meeting
5:10					Pickrel Drilling start to run packer shoe, shoe
					jt. with latch down Baffle screwed into collar &
					Basket on top of shoe and a total of 104 jts. new,
					15.5#/ft 5 1/2" casing. Ran turbolizer on jts. 2, 5, 8, 13, 17, 22
7:30					Casing in well. Circulate for 1 1/2 hours.
	800				Set Packer shoe.
9:10				6	Start Fresh H <sub>2</sub> O Pre-Flush
			20	6	Start Super Flush
			32	6	Start Fresh H <sub>2</sub> O Spacer
			37		Shut in well.
			4	2	Plug rathole, Open well
9:25	300			5	Start mixing 195 sacks AA-2 cement
			52		Shut in well. Wash pump & lines. Release plug.
9:40				7	Start 2% KCL Displacement
9:55	800		97		Plug down
	1500				Pressure up
					Release Pressure. Latch down plug
					Wash up pump truck
10:30					Job Complete
					Thanks, Clarence R. Messick

**RECEIVED**  
**FEB 21 2006**  
**KCC WICHITA**

**CONFIDENTIAL**  
**FEB 17 2006**  
**KCC**