## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL STATE OF THE PROPERTY OF

Operator: License # 9860	API No. 15051-25716-0000
Name: Castle Resources Inc.	County: Ellis
Address: PO Box 87	C -N/2 - NE - Sec. 34 Twp. 14 S. R. 16 ☐ East  West
City/State/Zip: Schoenchen, KS 67667	660 feet from S (N) (circle one) Line of Section
Purchaser:	1320 feet from (E) W (circle one) Line of Section
Operator Contact Person: Jerry Green	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _625-5155	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co.	Lease Name: Cora Well #: 1
License: 30606	Field Name: Dreiling SE
Wellsite Geologist: Jerry Green	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1831 Kelly Bushing: 1836
New Well Re-Entry Workover	Total Depth: 3436 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 634' @643 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	3-11-00
Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Substitution of Chillist Substitution of Children of C	Lease Name: License No.:
1/11/08 1/18/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date  Bate Heacried 15  Completion Date  Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul- herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Denoidant 9/	N
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 6 day of FEBRUGEY	ff Denied, Yes Date:
20 <u>08</u> .	Wireline Log Received RECEIVED
$\frac{1}{2}$	Geologist Report Received KANSAS CORPORATION COMMISSION
71-7 40	UIC Distribution
Date Commission Expires: 7-3-08	FEB 0 8 2008
KATHERINE NOTARY PL	BRAY CONSERVATION DIVISION WICHITA, KS
1 mil mire 101 10-3-	08

Operator Name: Castle Resources Inc.			Lease	Lease Name: Cora			_ Well #: _		
ec. 34 Twp. 14	S. R. <u>16</u>	☐ East							
NSTRUCTIONS: Shorested, time tool open a emperature, fluid recovered to the control of the contr	and closed, flowingery, and flow rate	g and shut-in pressure s if gas to surface tes	es, whether sh t, along with fi	ut-in pressu	e reached s	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sh	neets)	✓ Yes  No		✓Log	Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo	•	Yes No		Name Topeka			Top 2814	Datum -978	
Cores Taken	9,	☐ Yes ✓ No		Heebner			3033	-978 -1197	
Electric Log Run		✓ Yes No		Lansing-Kansas City			3080	-1244	
(Submit Copy)			Base-Kansas City				3312 -14		
List All E. Logs Run:				Arbuckle	-		3344	-1508	
				LTD			3436		
	Cine Holo	Report all strings s		rface, interme			# Cooks	The and Parcent	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	12 1/4"	8 5/8"		643	3'	common	375	3%CC 2% gel	
		ADDITION	NAL CEMENTIN	4G / SQUEEZ	E RECORD				
Purpose:	Depth Top Rettorn	Type of Cement	Type of Cement #Sacks Used			Type and Percent Additives			
Perforate Top Bottom Protect Casing									
Plug Back TD Plug Off Zone			_						
· · · · · · · · · · · · · · · · · · ·	1								
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
TUBING RECORD	Size	Set At	Packer A	t Lir	ner Run	]Yes ☐ No			
Date of First, Resumerd F	Production, SWD or I	Enhr. Producing	_	Flowing	Pumpin	g 🔲 Gas Li	ft 🗍 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bb	ols. (	Sas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION		Pro	duction Interv	/al			

FEB 0 8 2008

## ALLIED CEMENTING CO., LLC. 33960 Federal Tax I.D.,

REMIT TO P.O. B RUSS		NSAS 67	665		SER	VICE POINT: <b>Russel</b>	l KS			
	long	TWP.	To Man	Tour en our	Tour og imiou					
DATE /-13-08	SEC. 34	14	RANGE 16	CALLED OUT	ON LOCATION	JOB START	JOB SINISH 1230PM			
LEASE Cora	WELL#	1	LOCATION LA	Palker KS & I-	10 41/2 South	COUNTY Ellis	STATE KS			
OLD OR NEW Ci	rcle one)		West in							
CONTRACTOR N	Murfin	n Drill		OWNER (	Castle K	esopce	S			
HOLE SIZE 12 %	1	T.1	D. 643'	CEMENT						
CASING SIZE 8	<del>5</del> /8 ,	(3ª DI	ЕРТН <b>642.96</b>	/ AMOUNT O	RDERED 375	Com 3%	cc 2% gel			
TUBING SIZE		DI	EPTH							
DRILL PIPE			EPTH							
TOOL			EPTH	<u>.</u>		20	25			
PRES. MAX			INIMUM	COMMON_	375		4556.25			
MEAS. LINE		SH	IOE JOINT	POZMIX _		_@				
CEMENT LEFT IN	CSG.	۵′		GEL _	_7	@ 18.25	127,			
PERFS.	70.0	0 1 1		CHLORIDE		_@_ <u>S/. سود</u>	163.			
DISPLACEMENT	•			ASC		_@				
	EQU	UIPMEN'	Г	<u></u>						
PUMPTRUCK	CEMENT	TER JOY	in Roberts			_@				
			n							
BULK TRUCK					· · · · · · · · · · · · · · · · · · ·		-			
# 362	DRIVER	Doua	Helper-New	s/		_ @				
BULK TRUCK										
#	DRIVER			HANDLING	395	- @ <u>2. es</u>	809.25			
					15 SK/mi/09		533 25			
	DE	MARKS:	•	MILLAGE _	13 52/14/5		1690.00			
	NL	MAKKI	•			TOTAI	- 1. <del>1 </del>			
					SERVICE					
				DEPTH OF J	ЮВ					
Cement Circ			CK CHARGE		893. c					
				EXTRA FOO		@				
				MILEAGE_	13	_ @ _ <del>7. %</del>	105.00			
:				—— MANIFOLD		@				
						@				
						@				
CHARGE TO: <u>Co</u>	. •					TOTAI	998.00			
CITY	S7	ГАТЕ	ZIP	<del></del>	PLUG & FLOA	теошрме	NT			
				·	TLUG & FLOA	I EQUIFME				
						@				
						@				
To Allied Cement	ing Co.,	LLC.		8 4/8 Was	nd Plug	@ @ 	66.			
You are hereby re	quested	to rent ce	menting equipm	nent -						
and furnish ceme	nter and	helper(s)	to assist owner	or —		@				
contractor to do v	vork as is	s listed.	The above work	was			٠, ۵:			
done to satisfaction	on and su	ipervisioi	n of owner agent	t or		TOTAI	66.			
contractor. I have										
TERMS AND CO	ONDITIO	ONS" liste		CALCOTAX	(If Any)					
					ARGES					
DDINTERNAM	7,7	tions	Mactin	-						

## ....ALLIED CEMENTING CO., INC. 29555

· Federal lax I.	.D					
REMIT TG P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:					
Noobbb, Willow 07003			-Rus	10//		
DATE / - 18.08 SEC. 34 TWP. RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
LEASE COMA WELL# / LOCATION Wolk &	or +T-20	4/25	COUNTY	STATE		
OLD OR NEW (Circle one)	<u> </u>	_ // ~ ~	LIII			
CONTRACTOR Mustic Prilling Right 24	OWNER					
TYPE OF JOB Re tay Yly	CENTENE					
HOLE SIZE 7/5 T.D. 5436 CASING SIZE DEPTH	CEMENT AMQUNT ORD	venen /≯ ⊆	. 60/	12 6-1		
TUBING SIZE DEPTH	AMOUNT ORD	SERED 181	140 7	1.001		
DRILL PIPE 4/2 DEPTH 3344	/4/3	Je4 1				
TOOL DEPTH						
PRES. MAX MINIMUM	COMMON	105	@_/2,15	1275.7		
MEAS. LINE SHOE JOINT	POZMIX	フゥ	@ 6.80	476.		
CEMENT LEFT IN CSG.	GEL	6	@ 18.25	109.50		
PERFS.	CHLORIDE		_@			
DISPLACEMENT	ASC	1 43 =		911 60		
EQUIPMENT	Flo Sra	1 43 7	@ 2.20			
			@			
PUMPTRUCK CEMENTER Share			- @ ——— @			
# 366 HELPER Matt			- <sup>@</sup>			
BULK TRUCK # 328 DRIVER Travia			_ <u> </u>			
# 32 DRIVER Tray'			@			
# DRIVER			@			
- ORIVER	HANDLING	181	@ 2.05	37/, 0		
DEMA DAG	MILEAGE 20	SK/ni/o	9	325.5		
REMARKS:			TOTAI	2652.7		
3344 25 sks						
950' 25 sks		SERVI	CE			
700 100 sks 40' 10 skr	DEPTH OF ICE					
	DEPTH OF JOB PUMP TRUCK (			5007 00		
Ret Hole 15 sks	EXTRA FOOTA		@	0/3,5		
	MILEAGE		@ @	1000		
	MANIFOLD		_ @ <u></u>			
			_@			
			@			
CHARGE TO: Castle Resources			ТОТАІ	1:033. °		
CITYSTATEZIP						
	PI	LUG & FLOAT	EQUIPMEN	NT		
	Day 1/s	1c Plum		39.00		
To Allied Cementing Co., Inc.			@			
You are hereby requested to rent cementing equipment			_@			
and furnish cementer and helper to assist owner or			@			
contractor to do work as is listed. The above work was				76 00		
done to satisfaction and supervision of owner agent or			TOTAL	39.00		
contractor. I have read & understand the "TERMS AND	77.4.17					
CONDITIONS" Jisted on the reverse side.	TAX					
Monks!	TOTAL CHARG	Е				
/ <i>/ / / / / / / / / / / / / / / / / / </i>	DISCOUNT		IE DAI	D IN 30 DAYS		
SIGNATURE Inthoy Months Great Job Guys		1	IF FAI	D IN 30 DATS		
SIGNATURE UNTROY // When	Anthon	y Marz	ን ጓ			
Cheat Tob Cina		' PRINTE	D NAME			