

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: Pioneer Exploration, LLC
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123

Wellsite Geologist: Jerry Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/01/07	11/10/07	1-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,600 - 00 - 00
County: Harper
C NE SE Sec. 30 Twp. 31 S. R. 8 East West
1980' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Asper "A" Well #: 3
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1575' Kelly Bushing: 1585'
Total Depth: 4450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I w/ Hm*
(Data must be collected from the Reserve Pit) *5-11-08*
Chloride content 4300 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: T&C Manufacturing
Lease Name: Wingate SWD License No.: 31826
Quarter SW Sec. 1 Twp. 31 S. R. 9 East West
County: Harper Docket No.: D-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitt
Title: C.W. Sebitts - President Date: 2-07-08

Subscribed and sworn to before me this 7th day of February,
20 08.

Notary Public: Verdella Lewis

Date Commission Expires: 6-06-10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Asper "A" Well #: 3
 Sec. 30 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3406</td> <td>(-1821)</td> </tr> <tr> <td>Lansing</td> <td>3657</td> <td>(-2072)</td> </tr> <tr> <td>Kansas City</td> <td>3895</td> <td>(-2310)</td> </tr> <tr> <td>Stark Shale</td> <td>4056</td> <td>(-2471)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4290</td> <td>(-2705)</td> </tr> <tr> <td>Mississippi</td> <td>4272</td> <td>(-2787)</td> </tr> </table>	Name	Top	Datum	Heebner	3406	(-1821)	Lansing	3657	(-2072)	Kansas City	3895	(-2310)	Stark Shale	4056	(-2471)	Cherokee Shale	4290	(-2705)	Mississippi	4272	(-2787)
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8" New	23#	264'KB	60-40 poz	225sx	2% gel, 3% CC
Production Casing	7 7/8"	4 1/2" Used	10.5#	4452'	Class A	125sx	10% salt w/5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4374-5382		
	4375-4381 (Gas Gun)	A-1000 gal. 10% MIRA	

TUBING RECORD	Size 2 3/8"	Set At 4355	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-04-08		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 130	Water Bbls. 6	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4374-4382

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2008

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

31293

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicine lodge

DATE <u>11-10-07</u>	SEC. <u>30</u>	TWP. <u>31s</u>	RANGE <u>08w</u>	CALLED OUT <u>4:00 p.m.</u>	ON LOCATION <u>6:30 p.m.</u>	JOB START <u>1:00 A.M.</u>	JOB FINISH <u>2:00 A.M.</u>	
LEASE <u>Asper</u>	WELL # <u>A-3</u>	LOCATION <u>Allica, Mo. 5 1/2 north</u>			COUNTY <u>Harper</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>west into</u>					

CONTRACTOR Pickrell #1
 TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D. 4454
 CASING SIZE 4 1/2 DEPTH 4424 464
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 31
 CEMENT LEFT IN CSG. 5
 PERFS. _____
 DISPLACEMENT 7 1/2 Bbls 2% KCl H₂O

OWNER Pickrell Drig
 CEMENT
 AMOUNT ORDERED 1305x A 75# Kol Seal
+ 10% salt
Clapro - 7 gal ASF - 500 gals
 COMMON 150 A @ 11.10 1665.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Kol Seal 750 # @ .70 525.00
salt 16 @ 9.60 153.60
ASF 500 gal @ 1.00 500.00
Clapro 7 gal @ 25.00 175.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 181 @ 1.90 343.90
 MILEAGE 26 x 181.09 423.54
 TOTAL 3786.04

EQUIPMENT

PUMP TRUCK CEMENTER Mark C.
 # 343 HELPER Steve K.
 BULK TRUCK _____
 # 364 DRIVER Danny W.
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

pipe on bottom, leak KCl. Pump 300 gal
ASF plug set mouse w/ 255x. mix 125
5x A 75# Kol Seal 10% salt stop wash
pump line release dip w/ 2% KCl
@ 6 Bpm, sealift @ 53 bbls. Maw late
Bump plug 500 over @ 7 1/2 bbls, release
float did hold

SERVICE

DEPTH OF JOB 4424 464
 PUMP TRUCK CHARGE _____ 1675.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 26 @ 6.00 156.00
 MANIFOLD Head Rental @ 100.00 100.00
 _____ @ _____
 _____ @ _____

CHARGE TO: Pickrell Drig.
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 TOTAL 1931.00

FEB 08 2008

PLUG & FLOAT EQUIPMENT
 CONSERVATION DIVISION
 WICHITA, KS

1- Rubber plug @ 55.00 55.00
1- AFU Insect @ 225.00 225.00
1- Guide Shoe @ 150.00 150.00
6- controllers @ 45.00 270.00

4 1/2

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

30949

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>11-2-07</u>	SEC. <u>30</u>	TWP. <u>318s</u>	RANGE <u>8W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Asper</u>		WELL # <u>A-3</u>	LOCATION <u>Attica 5 1/2 N W/into</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR PICKRELL RID 1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 269'
 CASING SIZE 8 5/8 DEPTH 264'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 16 BBLs

OWNER PICKRELL DRILLING
 CEMENT
 AMOUNT ORDERED 225sx 60/40 - 2 + 3 1/2 cc

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W
 # 120 HELPER WAYNE D
 BULK TRUCK
 # 342 DRIVER CARL S
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>135</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

Cement Surface

HANDLING	<u>237</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>26.9</u>			<u>237</u>
				<u>554.58</u>
TOTAL				<u>3470.82</u>

REMARKS:

PIPE ON BOTTOM BREAK
CIRCULATION PUMP 225SX
60/40 - 2 + 3 1/2 CC SHUT DOWN
RELEASED PLUG AND DISP
WITH 16 BBLs OF FRESH WATER
SHUT IN CEMENT DIP
CIRCULAR

SERVICE

DEPTH OF JOB	<u>264'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>6.00</u>
MANIFOLD Head Rent		@	<u>100.00</u>
		@	
		@	

TOTAL 1071.00

CHARGE TO: PICKRELL DRILLING
 STREET _____
 CITY _____ STATE _____ ZIP _____

THANK YOU

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 08 2008
 CONSERVATION DIVISION
 TOPEKA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>	<u>60.00</u>
	@
	@
	@
	@
	@