

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver CO. 80250
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Greg Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>7/09/07</u> | <u>7/15/07</u> | <u>8/18/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 163-23621-0000
County: Rooks
W/2 - NW - NE Sec. 32 Twp. 10 S. R. 20 East West
801 feet from S 1 (N) (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Waite Well #: 11
Field Name: Trico
Producing Formation: Arbuckle
Elevation: Ground: 2176.1 Kelly Bushing: 2183
Total Depth: 3870 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 262@267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2197.97 Feet
If Alternate II completion, cement circulated from 2198
feet depth to Surface w/ 180 sx crnt.

Drilling Fluid Management Plan *ALT II with 3-11-08*
(Data must be collected from the Reserve Pit)
Chloride content 32000 ppm Fluid volume 400 bbls
Dewatering method used Haul liquids/evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Waite License No.: 30537
Quarter NE Sec. 32 Twp. 10 S. R. 20 East West
County: Rooks Docket No.: E-28,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

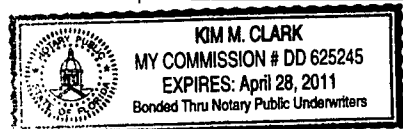
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ronald Mackey*
Title: CEO Date: 2-06-08
Subscribed and sworn to before me this 6th day of February,
2008.
Notary Public: *Kim M. Clark*
Date Commission Expires: 4-28-11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Waite Well #: 11
 Sec. 32 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--------|-----|-------|-----------|-------|-------|--------|-------|--------|---------|-------|--------|---------|-------|--------|---------|-------|--------|----------|-------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CNL,FDC | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1627'</td> <td>+556'</td> </tr> <tr> <td>Topeka</td> <td>2183'</td> <td>-1017'</td> </tr> <tr> <td>Heebner</td> <td>3404'</td> <td>-1221'</td> </tr> <tr> <td>Toronto</td> <td>3426'</td> <td>-1243'</td> </tr> <tr> <td>Lansing</td> <td>3442'</td> <td>-1259'</td> </tr> <tr> <td>Arbuckle</td> <td>3726'</td> <td>-1343'</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1627' | +556' | Topeka | 2183' | -1017' | Heebner | 3404' | -1221' | Toronto | 3426' | -1243' | Lansing | 3442' | -1259' | Arbuckle | 3726' | -1343' |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1627' | +556' | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2183' | -1017' | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3404' | -1221' | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3426' | -1243' | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3442' | -1259' | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3726' | -1343' | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 267' | Common | 180 sx | 3%cc/2%gel |
| Production | 7 7/8" | 5 1/2" | 14# | 3840' | ASC | 200 sx | 2%gel/500gal/wfr-2 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2130-Surface | 60/40 | 400 | 6 1/4# Floseal |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|-----------|-----------|---|--|-----------|
| | | | | | | |
| 4/spf | 3764-3756 | 3741-3748 | 3728-3734 | 300 gals. 15% MCA | | 3728-3748 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2 3/8" | 3690' | NA | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| 8/18/07 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 20 | 0 | 50 | NA | 36 | |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | 3734'-3748' |

RECEIVED
 3734'-3748' KANSAS CORPORATION COMMISSION

FEB 08 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 33231

Federal Tax I.D.

SERVICE POINT

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

Russell

| | | | | | | | |
|------------------------------------|------------------|-------------------------------------|-----------------|--------------|---------------------|--------------------------|---------------------------|
| DATE <u>7-9-07</u> | SEC <u>32</u> | TWP <u>10</u> | RANGE <u>20</u> | CALLED OUT | ON LOCATION | JOB START <u>11:00am</u> | JOB FINISH <u>11:30am</u> |
| LEASEL/ATE | WELL # <u>11</u> | LOCATION <u>S Palco rd rd 1/2 W</u> | | | COUNTY <u>ROCKS</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | <u>S 7+0</u> | | | |

CONTRACTOR American Equip #2

TYPE OF JOB Surface Job

HOLE SIZE _____ TD 267

CASING SIZE 8 1/2 JOE DEPTH 267

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES MAX _____ MINIMUM _____

MEAS LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS _____

DISPLACEMENT 16 DBL

OWNER _____

CEMENT AMOUNT ORDERED 180 lbs 39.66

29.66

EQUIPMENT

PUMP TRUCK CEMENTER Crang

409 HELPER American

BULK TRUCK

378 DRIVER Wong

BULK TRUCK

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Cement Cemented

Thanks

CHARGE TO: Ultrole

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2008

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SERVATION DIVISION
MICHIGAN KS

SIGNATURE

[Signature]

PRINTED NAME

[Signature]

ALLIED CEMENTING CO., INC. 33121

Federal Tax I.C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT 2

| | | | | | | | |
|----------------------|--------------------|------------------------------|---------------------|-----------------|-------------|-------------------------|--------------------------|
| DATE <u>7-15-07</u> | SEC <u>26</u> | TWP <u>2</u> | RANGE <u>15W</u> | CALLED OUT | ON LOCATION | JOB START <u>11:45A</u> | JOB FINISH <u>10:30A</u> |
| LEASE # <u>W-118</u> | WELL # <u>X 11</u> | LOCATION <u>FALCO 65 12W</u> | COUNTY <u>MOORE</u> | STATE <u>KS</u> | | | |

OLD NEW (Circle one)

| | |
|----------------------------------|-------------------------|
| CONTRACTOR <u>AMERICAN EAGLE</u> | OWNER |
| TYPE OF JOB <u>CONCRETE</u> | |
| HOLE SIZE <u>7 7/8</u> | T.D. <u>3872</u> |
| CASING SIZE <u>5 1/2</u> | DEPTH <u>3810</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE # | SHOE JOINT <u>18.0'</u> |
| CEMENT LEFT IN CSG. <u>18.0'</u> | |
| PERFS. | |
| DISPLACEMENT <u>93 1/4 BBL</u> | |

EQUIPMENT

| | |
|--------------|-------------------------|
| PUMP TRUCK | CEMENTER <u>MARK</u> |
| # <u>409</u> | HELPER <u>JUSTIN H.</u> |
| BULK TRUCK | |
| # <u>345</u> | DRIVER <u>CURTIS B.</u> |
| BULK TRUCK | |
| # | DRIVER |

| | | |
|----------|--------------------------------------|----------------|
| CEMENT | AMOUNT ORDERED <u>200 ASC 280051</u> | |
| | <u>500 CAL WFR-2</u> | |
| COMMON | @ | |
| POZMIX | @ | |
| GEL | <u>3</u> @ <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | @ | |
| ASC | <u>200</u> @ <u>13.75</u> | <u>2750.00</u> |
| WFR-2 | <u>500 gals</u> @ <u>1.00</u> | <u>500.00</u> |
| HANDLING | <u>200</u> @ <u>1.90</u> | <u>380.00</u> |
| MILEAGE | <u>94/100</u> @ <u>1.90</u> | <u>1786.00</u> |
| TOTAL | | <u>4781.95</u> |

REMARKS:

5.50 BBL
RECORDED ON #11 2129.97
185 SK C. 14.8 1/2
DISPLACEMENT 93 1/4 BBL AUGLAND
@ 1200' FLOAT DID NOT HOLD
SALT TEL

THANKS

CHARGE TO: VENTURE

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | |
|-------------------|---------------------------------------|
| DEPTH OF JOB | |
| PUMP TRUCK CHARGE | <u>1610.00</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE | <u>60</u> @ <u>6.00</u> <u>360.00</u> |
| MANIFOLD | @ |
| TOTAL | <u>1970.00</u> |

PLUG & FLOAT EQUIPMENT

| | |
|--------------|----------------------------|
| <u>5 1/2</u> | |
| GUIDE SIZE | @ <u>170.00</u> |
| ALL INSERT | @ <u>260.00</u> |
| 6-CENT | @ <u>500</u> <u>300.00</u> |
| 3-BASKET | @ <u>165</u> <u>495.00</u> |
| FOR CONCRETE | @ <u>1750.00</u> |
| TOTAL | <u>2975.00</u> |

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 08 2008

CONSERVATION DIVISION
TOPEKA, KS

ALLIED CEMENTING CO., INC. 25139

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell, KS

| | | | | | | | |
|---------------------|------------------|-------------------------------|-----------------|------------|-----------------------------|-----------------|----------------------------|
| DATE <u>7/29/07</u> | SEC <u>32</u> | TWP. <u>10</u> | RANGE <u>20</u> | CALLED OUT | ON LOCATION <u>10:00 AM</u> | JOB START | JOB FINISH <u>11:00 AM</u> |
| LEASE <u>Waj *</u> | WELL # <u>11</u> | LOCATION <u>PAK 05S 1/2 W</u> | | | COUNTY <u>ROCK</u> | STATE <u>Ks</u> | |

OLD NEW (Circle one)

CONTRACTOR Chyto

TYPE OF JOB Port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 8 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 750 lb 6 1/4 * 170

Used 400 lb

| | | | |
|----------------|-----------------|----------------|----------------|
| COMMON | <u>260</u> | @ <u>11.10</u> | <u>2886.00</u> |
| POZMIX | <u>140</u> | @ <u>6.20</u> | <u>868.00</u> |
| GEL | <u>20</u> | @ <u>16.65</u> | <u>333.00</u> |
| CHLORIDE | _____ | @ _____ | _____ |
| ASC | _____ | @ _____ | _____ |
| <u>Fl Seal</u> | <u>100 lbs</u> | @ <u>2.00</u> | <u>200.00</u> |
| HANDLING | <u>774</u> | @ <u>1.90</u> | <u>1470.60</u> |
| MILEAGE | <u>SK/ni/09</u> | | <u>3134.20</u> |
| TOTAL | | | <u>8892.50</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Mark

398 HELPER Bill

BULK TRUCK DRIVER Rock

362

BULK TRUCK DRIVER chuck

REMARKS:

PORT COLLAR C 2130

TEST 1000# OK

open tool, cement 400 lb cement

cement did cure

raise tool test 1000# OK

Ran 6 hrs Circ Clean, pull tubing

ICC Rich Williams

CHARGE TO: Venture

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|---------------------|-----------|---------------|----------------|
| DEPTH OF JOB | _____ | | _____ |
| PUMP TRUCK CHARGE | _____ | | <u>955.00</u> |
| EXTRA FOOTAGE | _____ | @ _____ | _____ |
| MILEAGE | <u>45</u> | @ <u>6.00</u> | <u>270.00</u> |
| MANIFOLD | _____ | @ _____ | _____ |
| <u>Opening tool</u> | _____ | @ _____ | <u>110</u> |
| TOTAL | | | <u>1225.00</u> |

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2008
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment