

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2008

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33021
Name: Seeker LLC
Address: 6101 E. Canteen Rd.
City/State/Zip: Newkirk, OK 74647
Purchaser: N/A
Operator Contact Person: Don Lane
Phone: (580) 362-3778
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Thomas Blair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 11/27/07 | 12/02/07 | 12/02/07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 035-24283-0000
County: Cowley
SW/4 SW/4 Sec. 14 Twp. 35 S. R. 4 East West
550 feet from S / N (circle one) Line of Section
430 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ruene Well #: 1
Field Name: Copeland East

Producing Formation: Mississippi
Elevation: Ground: 1129 Kelly Bushing: 1137
Total Depth: 3300 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

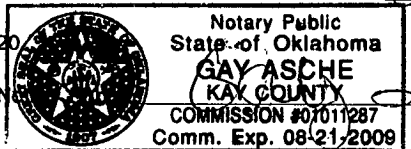
Drilling Fluid Management Plan ALX IDHm
(Data must be collected from the Reserve Pit) 3-11-08
Chloride content 1100 ppm Fluid volume 200 bbls
Dewatering method used Let dry and back fill

Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Ruener Date: 1-28-08

Subscribed and sworn to before me this 28 day of JAN - 2008


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Seeker LLC Lease Name: Ruene Well #: 1
 Sec. 14 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|------|------|------|-----------|------|------|--------|------|-------|---------|------|-------|-----------|------|-------|----------|------|-------|-------------|------|-------|-----|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Itan</td> <td>1950</td> <td>-813</td> </tr> <tr> <td>Stalnaker</td> <td>1980</td> <td>-843</td> </tr> <tr> <td>Layton</td> <td>2456</td> <td>-1319</td> </tr> <tr> <td>Altmont</td> <td>2850</td> <td>-1713</td> </tr> <tr> <td>Ft. Scott</td> <td>2946</td> <td>-1809</td> </tr> <tr> <td>Cherokee</td> <td>2987</td> <td>-1850</td> </tr> <tr> <td>Mississippi</td> <td>3251</td> <td>-2114</td> </tr> <tr> <td>RTD</td> <td>3300</td> <td>-2163</td> </tr> </table> | Name | Top | Datum | Itan | 1950 | -813 | Stalnaker | 1980 | -843 | Layton | 2456 | -1319 | Altmont | 2850 | -1713 | Ft. Scott | 2946 | -1809 | Cherokee | 2987 | -1850 | Mississippi | 3251 | -2114 | RTD | 3300 | -2163 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Itan | 1950 | -813 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stalnaker | 1980 | -843 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Layton | 2456 | -1319 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Altmont | 2850 | -1713 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Ft. Scott | 2946 | -1809 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 2987 | -1850 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 3251 | -2114 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| RTD | 3300 | -2163 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 202 | Class A | 110 | 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material)</i> |
|----------------|---|---|
| | | RECEIVED KANSAS CORPORATION COMMISSION JAN 31 2008 CONSERVATION DIVISION WICHITA, KS |
| | | |
| | | |
| | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|--|
| N/A - Dry Hole | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13282
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|--|------------|--------------------------|--|----------|-------|--------|---------|--------|---------|--------|-----|--------|--|--|-----|---------|--|--|--|--|--|--|
| 12-2-07 | 7870 | Ruene #1 | 14 | 35S | 4E | Comber | | | | | | | | | | | | | | | | |
| CUSTOMER <i>Secore LLC</i> | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>John G.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 445 | Justin | | | 515 | John G. | | | | | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 445 | Justin | | | | | | | | | | | | | | | | | | | | | |
| 515 | John G. | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS <i>6101 Carleen Rd.</i> | | | | | | | | | | | | | | | | | | | | | | |
| CITY <i>Newkirk</i> | | | | | | | | | | | | | | | | | | | | | | |
| STATE <i>OK</i> | | ZIP CODE <i>74647</i> | | | | | | | | | | | | | | | | | | | | |

*Gulick
 Delg.
 Co.*

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 3500' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Safety Meeting: Rig up to 4 1/2" Drill pipe Spot Cement Plugs as following.*
35 sks @ 250'
25 sks From 60' to Surface
15 sks Rat Hole
75 sks Total

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------------|----------------|
| <i>5405N</i> | <i>1</i> | PUMP CHARGE | <i>810.00</i> | <i>810.00</i> |
| <i>5406</i> | <i>80</i> | MILEAGE | <i>3.30</i> | <i>264.00</i> |
| <i>1131</i> | <i>75 sks</i> | <i>60/40 Pozmax Cement</i> | <i>9.80</i> | <i>735.00</i> |
| <i>1118 A</i> | <i>260'</i> | <i>Gel 4%</i> | <i>.15</i> | <i>39.00</i> |
| <i>5407</i> | <i>3.22 Tons</i> | <i>Ton Mileage, Bulk Truck</i> | <i>MIC</i> | <i>200.00</i> |
| RECEIVED KANSAS CORPORATION COMMISSION JAN 31 2008 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | <i>Sub Total</i> | <i>2163.00</i> |
| | | | <i>5.8%</i> | <i>125.49</i> |
| | | | ESTIMATED TOTAL | <i>2288.49</i> |

AUTHORIZATION *Witnessed by Ron Gulick* TITLE *Inspector / Gulick Delg.* DATE *2/07/09*

CONSOLIDATED OIL WELL SERVICES, LLC
BOX 884, CHANUTE, KS 66720
431-9210 OR 800-467-8676



TICKET NUMBER 13271
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------|------------|--------------------|---------|----------|---------|--------|
| 12-27-07 | 7870 | Ruene #1 | 14 | 35W | 4 | Cowley |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Seeker LLC | | | 520 | Cliff | | |
| ADDRESS | | | 477 | Shannon | | |
| 6101 Canteen Rd. | | | | | | |
| STATE | | ZIP CODE | | | | |
| New York | | OK | | | | |
| | | 74647 | | | | |

Gulick Dr.

WELL TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 215' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 215' KB DRILL PIPE _____ TUBING _____ OTHER _____
 CASING WEIGHT 14.8" SLURRY VOL _____ WATER gal/sk 650 CEMENT LEFT in CASING 15'
 PLACEMENT 12.861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 1500 water.
 mixed 110sks Class A Cement w/ 3% Cacl₂, 2% Gel + 4" Floccle @ 14.8% vol.
 displace cement w/ 12 BW water. Shut casing in w/ Good Cement to surface.
 5061 Slurry to Pit. Job Complete.

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KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401S | 1 | PUMP CHARGE | 650.00 | 650.00 |
| 5406 | 80 | MILEAGE | 3.30 | 264.00 |
| 1104S | 110sks | Class A Cement | 12.20 | 1342.00 |
| 1102 | 310" | Cacl ₂ 3% | .67" | 207.70 |
| 118A | 200" | Gel 2% | .15" | 30.00 |
| 1107 | 28" | Floccle 4" P/sk | 1.90" | 53.20 |
| 5407A | 5.17 Ton | Ton-mileage Bulk Truck | 110 | 454.96 |
| | | | Sub Total | 3001.86 |
| | | | 5% SALES TAX | 94.78 |
| | | | ESTIMATED TOTAL | 3096.58 |

Thank You!

218155

11-1-1 Pm Gulick

TITLE Gulick Dr.

DATE _____