



Operator Name: Mai Oil Operations, Inc. Lease Name: Charvat Well #: 30-1  
 Sec. 30 Twp. 15 S. R. 10  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

CDNL, DIL, Sonic, Micro

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	550'	+1161
Base Anhydrite	576'	+1135
Topeka	2495'	-784
Heebner	2751'	-1040
Toronto	2770'	-1059
Lansing	2867'	-1156
Base Kansas City	3134'	-1423
Arbuckle	3202'	-1491

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	314	60-40POZ	190	2%Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3268'	50-50POZ	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3205-13'	250 Gal 15% FE NE HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3240'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1-17-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 3205-13' OA

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 30 2008

CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., LLC.

33933

Federal Tax I.D.#

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

12-14-07	SEC. 30	TWP. 15	RANGE 10	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 7:00 PM
WELL # 30-1	LOCATION <u>Wilson KS 75 1E 1/2 S Winto</u>			COUNTY <u>Ellsworth</u>	STATE <u>KS</u>		

BASE Charvat  
 OLD  NEW (Circle one)

CONTRACTOR South Wind Drilling Rig #3  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 TD 3270'  
 CASING SIZE 5 1/2 14 # DEPTH 3268'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.16'  
 CEMENT LEFT IN CSG! 21.16  
 PERFS \_\_\_\_\_  
 DISPLACEMENT 79.22 bbls

OWNER \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 125 50/50 2% Salt 10% salt  
750 gal WFR-2 1/4" Flo

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Adrian  
 BULK TRUCK  
 # 345 DRIVER Chuck Helper Mike  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>63</u>	@	<u>11.10</u>	<u>699.30</u>
POZMIX	<u>62</u>	@	<u>6.20</u>	<u>384.40</u>
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE		@		
ASC		@		
<u>Salt 10</u>		@	<u>19.20</u>	<u>192.00</u>
<u>Flo Seal 31 lbs</u>		@	<u>2.00</u>	<u>62.00</u>
<u>WFR2 750 gal</u>		@	<u>1.00</u>	<u>750.00</u>
HANDLING	<u>137</u>	@	<u>1.90</u>	<u>260.30</u>
MILEAGE	<u>SK/mi/09</u>			<u>345.29</u>
				TOTAL <u>2726.48</u>

REMARKS:

Rat Hole 15 sks  
Insert @ 3247'  
Landed Plug @ 1300 psi  
Float Held !

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1610.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 28 @ 6.00 168.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 RECEIVED \_\_\_\_\_ @ \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Mai Oil Operations, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JAN 30 2008

TOTAL 1778.00

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

5 1/2 { Float Shoe 470.00  
Latch down (IR) @ 410.00  
10 Turbolizers @ 70.00 700.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or