

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: (License No. 4058) AMERICAN WARRIOR DIVISION
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

1-10-07 1-23-01 04-19-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21,395 0000

County: Clark

 NW SW NE Sec. 29 Twp. 30 S. R. 23 East West

1380 FNL feet from S / N (circle one) Line of Section

2286 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Esplund Farms Well #: 3-29

Field Name: Wildcat

Producing Formation: Morrow Sand

Elevation: Ground: 2502' Kelly Bushing: 2522'

Total Depth: 5690' Plug Back Total Depth: 5662'

Amount of Surface Pipe Set and Cemented at 652 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWH
(Data must be collected from the Reserve Pit) 3-11-08

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior, Inc.

Lease Name: Taylor (B) 2 SWD License No.: 4058

Quarter SW Sec. 17 Twp. 30 S. R. 23 East West

County: Clark Docket No.: D-19,490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 5-16-07

Subscribed and sworn to before me this 16th day of May

20 07

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 5-18-07
pm 5:16-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Esplund Farms Well #: 3-29
 Sec. 29 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sector Bond/Gamma Ray CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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RECEIVED
KANSAS CORPORATION COMMISSION
MAY 18 2007
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	656'	Common	275 sx	3% cc 2% Get
Production Pipe	8-5/8"	5-1/2"	15.5#	5689'	SMD	165 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5456' to 5462'	Diesel	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5659'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: AMERICAN WOODCO INC
ADDRESS
CITY, STATE, ZIP CODE

TICKET

Nº 11741

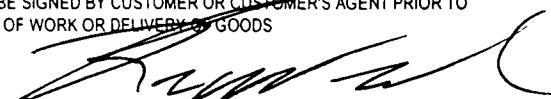
PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CO. KS	WELL/PROJECT NO. 3-29	LEASE ESPLWDD	COUNTY/PARISH CLARK	STATE Ks	CITY	DATE 1-24-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURFEN DRILL #2	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGSTRENGTH	WELL PERMIT NO.	WELL LOCATION BLOOM, KS - E. SIDE, 7S, 1/2 E, N24		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	85	MI			4.00	340.00
578		1			PUMP SERVICE	1	JOB	5690	FT	1250.00	1250.00
280		1			FLOCHECK - 21	750	GAL			2.75	2062.50
402		1			CENTRALIZERS	8	EA	5 1/2"		80.00	640.00
403		1			CONWT BASKET	1	EA			280.00	280.00
406		1			LATCH DOWN AUG - RAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FELL	1	EA			310.00	310.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 18 2007 CONSERVATION DIVISION WICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED: **1-24-07** TIME SIGNED: **0800** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5117.50
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	5416.12
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	10,533.62
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	426.80
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Clark 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,960.42

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
WAVE WILSON

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11741

CUSTOMER AMERICAN WOODCO INC WELL ESPLUND 3-29 DATE 1-24-07 PAGE 2 OF 12

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT
		LOC	FACTORY	ADP			QTY	UM	QTY	UM		
330		1				SWIFT MULTI-DENSITY STANDARD	165	SBS			14.00	2310.00
276		1				FLOCCLE	41	LBS			1.25	51.25
287		1				GASSTOP	300	LBS			7.00	2100.00
290		1				DAB	2	GAL			32.00	64.00
581		1				SERVICE CHARGE			CUBIC FEET	165	1.10	181.50
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	709.37	1.00	709.37
							16691	85				

CONTINUATION TOTAL 5416.12

JOB LOG

SWIFT Services, Inc.

DATE 1-24-07 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 2-29 LEASE ESPUNO JOB TYPE 5 1/2" LONGSTRUNG TICKET NO. 11741

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION - LAY DOWN D.P.
	1515							START 5 1/2" CASING IN WELL
								TD-5690 SET= 5688
								TP-5691 5 1/2" 15.5
								SJ-21
								CENTRALIZERS- 2, 4, 6, 9, 12, 14, 17, 20
								CMT BSKTS- 8
	1845							DROP BALL - CALCULATE
	2000	6	5		✓		600	PUMP SPACER
	2001	6	18		✓		600	PUMP 750 GAL FLOCHECK-21
	2004	6	5		✓		600	PUMP SPACER
			4 1/2					PLUG RH - MH
	2007	4 1/2	56		✓		350	MAX CSMWT 165 SKS SMA W/ANNULUS = 13 PDG
	2020							WASH OUT PUMP - LEWES
	2021							RELEASE LATCH DOWN PLUG
	2022	7	0		✓			DISPLACE PLUG
		6 1/2	134				1000	
	2042	6 1/2	135				1500	PLUG DOWN - PSE UP LATCH IN AUG
	2045							OK RELEASE PSE - HELD
								RECEIVED KANSAS CORPORATION COMMISSION MAY 18 2007 CONSERVATION DIVISION WICHITA, KS
								WASH TRUCK
	2200							JOB COMPLETE
								THANK YOU WARBE, DUSTY, SEAN

ALLIED CEMENTING CO., INC.

Federal Tax I.D. #

26149

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicine lodge ks

DATE <u>1-10-07</u>	SEC. <u>29</u>	TWP. <u>30S</u>	RANGE <u>23W</u>	CALLED OUT <u>10:00 p.m.</u>	ON LOCATION <u>2:30 A.M.</u>	JOB START <u>8:30</u>	JOB FINISH <u>9:30</u>
Espland Farms LEASE		WELL # <u>329</u>	LOCATION <u>Bloom, KS. Deethman 54</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>B South, 1/2 E. North Side</u>				

CONTRACTOR Mustin #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 655
 CASING SIZE 8 5/8 DEPTH 656
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 46 ft.
 CEMENT LEFT IN CSG. 46 ft.
 PERFS. _____
 DISPLACEMENT 40 levels fresh H2O
 EQUIPMENT _____

OWNER American Lumber
 CEMENT
 AMOUNT ORDERED 275.5 x 65.35 lb + 3% cc
+ 1/4 # Flo-Seal 100.5 x A + 3% cc +
2% gel
 COMMON 100 A @ 10.65 1065.00
 POZMIX _____ @ _____
 GEL 2 @ 16.65 33.30
 CHLORIDE 12 @ 46.60 559.20
 ASC _____ @ _____
ALW 275 @ 9.95 2736.25
Flo Seal 69 # @ 2.00 138.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 406 @ 1.90 771.40
 MILEAGE 75 x 406 x .09 2740.50
 TOTAL 8043.65

PUMP TRUCK CEMENTER Mark Coley
 # 372 HELPER Darin F.
 BULK TRUCK
 # 389 DRIVER Jason K
 BULK TRUCK
 # 397 DRIVER Clint W.

REMARKS:

Pipe on Bottom Break Circ. Dump 3 fresh
H2O per flush pump 275.5 x 65.35 lb + 3% cc + 1/4 #
Flo-Seal pump 100.5 x A + 3% cc + 2% gel 3 borders
with pump ply deep @ bottom w/ fresh H2O see
log @ 19 levels slow rate to 36 ppm @ 33
levels bump ply scoops over @ 40 levels.
Cement did Circ float did hold

SERVICE

DEPTH OF JOB 655
 PUMP TRUCK CHARGE 0-300' 815.00
 EXTRA FOOTAGE 355' @ .65 230.75
 MILEAGE 75 @ 6.00 450.00
 MANIFOLD Head Rental @ 100.00 100.00
 _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

CHARGE TO: American Lumber
 STREET _____
 CITY _____ STATE _____ ZIP _____

MAY 18 2007

TOTAL 1595.75

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

8 5/8
 1-Rubber plug @ 100.00 100.00
 1-Air insert @ 325.00 325.00
 1-bracket @ 180.00 180.00
 2-Centralizers @ 55.00 110.00
 _____ @ _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 715.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 10354.40
 DISCOUNT 1035.44 IF PAID IN 30 DAYS

SIGNATURE [Signature]

Scott Ross
 PRINTED NAME

Thank You!