

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-24-06	12-7-06	Not Completed Yet
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21,386-00-00
County: Clark
SW SW NW Sec. 29 Twp. 30 S. R. 23 East West
2250 FNL feet from S / N (circle one) Line of Section
200 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Esplund Farms Well #: 1-29
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2440' Kelly Bushing: 2451'
Total Depth: 5534' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 679 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W H W
(Data must be collected from the Reserve Pit) 3-11-08
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Taylor (B) 2 SWD License No.: 4058
Quarter SW Sec. 17 Twp. 30 S. R. 23 East West
County: Clark Docket No.: D-19,490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 5-16-07

Subscribed and sworn to before me this 16th day of May, 2007.

Notary Public: Erica Kuhlmeier
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Esplund Farms Well #: 1-29
 Sec. 29 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sonic Cement Bond Log;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	679'	Common	325 sx	3% cc 2% Get
Production Pipe	8-5/8"	5-1/2"	15.5#	5523'	AA-2	165 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed Yet		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) Not Completed Yet

Production Interval

Subject to Correction

Date 12-7-06	Customer ID	Lease Esplund Farms	Well # 1-2A	Legal 29-30-23W
American Warrior		County Clark	State KS	Station Liberal
C H A R G E	Depth 5526	Formation		Shoe Joint 5 1/2" Bongstring (NW)
	Casing 5 1/2	Casing Depth	TD 5534	Job Type 22.13
	Customer Representative Kron Wilcox		Treater Kibby Harper	
	Materials Received by X <i>[Signature]</i>			
AFE Number	PO Number			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	165 SK	AA-2		
L	D203	25 SK	CO/40 Poz		
L	C221	863 lb	Salt (fine)		
L	C321	829 lb	Gilsonite		
L	C195	125 lb	FLA-322		
L	C244	47 lb	Cement Friction Reducer		
L	C312	117 lb	Gas Blok		
L	F211	1 EA	Auto Fill Float Shoe, 5 1/2"		
L	F121	1 EA	Basket, 5 1/2"		
L	F121	1 EA	Latch down Plug + Baffle, 5 1/2"		
L	F101	8 EA	Turbolizer		
L	F800	1 EA	Threadlock Compound Kit		
L	C304	1000 Gal	Super Flush II		
L	E100	270 MT	Heavy Vehicle Mileage		
L	E107	190 SK	Cement Service Charge		
L	E104	979 TM	Bulk delivery		
L	E101	110 MT	Pickup Mileage		
L	R212	1 EA	Casing cement Pumper		
L	R701	1 EA	Cement Head Rental		
Discounted Total					12,069. ⁶³
Plus Tax					

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KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

Customer <i>American Warrior</i>		Lease No.		Date <i>12-7-06</i>	
Lease <i>Escond Farms</i>		Well # <i>1-29</i>			
Field Order # <i>14701</i>	Station <i>Liberal</i>	Casing <i>3 1/2</i>	Depth <i>5526</i>	County <i>Clark</i>	State <i>KS</i>
Type Job <i>5 1/2 Longstring</i>	Formation <i>(M)</i>			Legal Description <i>25-30-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	LISIP
				<i>165 SK AA-2 - 5%</i>	<i>396 Gals</i>	<i>875</i>	<i>FLA-32W 109 Salt</i>
Depth	Depth	From	To	Pre Pad <i>759 Gal Blok</i>	Max <i>5*</i>		5 Min.
Volume	Volume	From	To	Pad <i>15 PPG - 1.44 ft</i>	Min <i>6.24 Gal</i>		10 Min.
Max Press	Max Press	From	To	Frac <i>25 SK 60/40 Pot</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Heger</i>
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Service Units	<i>126</i>	<i>727</i>	<i>334</i>	<i>576</i>					
Driver Names	<i>K Heger</i>	<i>Brook</i>	<i>Brown</i>	<i>Quillin</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>On Loc - Spot + Rig up</i>
					<i>Casing on bottom - Break Circ</i>
<i>2336</i>	<i>400</i>		<i>24</i>	<i>4</i>	<i>Pump 1000 Gal of Superflush</i>
<i>2344</i>			<i>8</i>	<i>2</i>	<i>Plug Rat + Mouse holes</i>
<i>2351</i>	<i>300</i>		<i>42</i>	<i>4</i>	<i>Mix 165 SK AA-2 @ 15 PPG</i>
<i>0603</i>					<i>Shut down - drop plug - Clean Lines</i>
<i>0027</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Displace with 131 bbl of water</i>
<i>0052</i>	<i>300</i>		<i>99</i>	<i>5</i>	<i>Displacement Reaches Cement</i>
<i>0058</i>	<i>700</i>		<i>121</i>	<i>2</i>	<i>Slow Rate</i>
<i>0104</i>	<i>700</i>		<i>131</i>		<i>Shut down</i>
					<i>customer wanted to pump 5 bbl</i>
<i>0106</i>			<i>136</i>		<i>Shut down</i>
					<i>customer wanted to pump 5 bbl</i>
<i>0112</i>			<i>146</i>		<i>Ran out of water</i>
					<i>decide to pump mud</i>
<i>0118</i>	<i>500-0</i>				<i>Release pressure - Float Held</i>
<i>0125</i>					<i>Pump mud</i>
<i>0130</i>					<i>Lost circulation</i>
<i>0133</i>					<i>Shut down</i>
					<i>Job Complete</i>

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 17 2007
CONSERVATION DIVISION
SECURITY

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26128

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>11-24-06</u>	SEC. <u>29</u>	TWP. <u>30S</u>	RANGE <u>23W</u>	CALLED OUT <u>1:00 P.M.</u>	ON LOCATION <u>8:30 P.M.</u>	JOB START <u>9:00</u>	JOB FINISH <u>9:30</u>
LEASE <u>Esplano Farm</u>		WELL # <u>1-29</u>	LOCATION <u>Bloom, KS Rest area on East</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Edge Le Set & S</u>				

CONTRACTOR Duke #5

TYPE OF JOB conductor

HOLE SIZE 17 1/2 T.D. 101'

CASING SIZE 13 3/8 DEPTH 98'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM -

MEAS. LINE SHOE JOINT -

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 11 1/2 lbs Fresh H₂O

OWNER American Warrior

CEMENT

AMOUNT ORDERED 100% class A + 2% CC + 2% Gel + 1% Am. Chloride

EQUIPMENT

PUMP TRUCK CEMENTER Kevin B.

352 HELPER m. Coley

BULK TRUCK DRIVER J. Cushman Berry

389 DRIVER

COMMON	<u>100 A</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>2</u>	@	<u>46.60</u>	<u>93.20</u>
ASC		@		
Am. Chloride	<u>2</u>	@	<u>40.30</u>	<u>80.60</u>
RECEIVED		@		
KANSAS CORPORATION COMMISSION				
MAY 17 2007				
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>106</u>	@	<u>1.90</u>	<u>201.40</u>
MILEAGE	<u>75 x 106 x .09</u>			<u>715.50</u>
				TOTAL <u>2189.00</u>

REMARKS:

Pipe on Bottom, Break circ with truck pump
2 1/2 lbs Fresh H₂O Pump 100% class A + 2%
CC + 2% Gel + 1% Am. Chloride, disolacc
Cement to 83 ft. with 11 1/2 lbs Fresh H₂O.
Cement did circ.

SERVICE

DEPTH OF JOB	<u>98</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>75</u>	@	<u>6.00</u>	<u>450.00</u>
MANIFOLD		@		
				TOTAL <u>1265.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX

WILL BE CHARGED

UPON INVOICING TOTAL _____

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Joe Livingston

X JOE LIVINGSTON
PRINTED NAME

Thank you

ALLIED CEMENTING CO., INC.

Federal Tax I.D. #

26130

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>11-25-06</u>	SEC. <u>29</u>	TWP. <u>30S</u>	RANGE <u>23W</u>	CALLED OUT <u>11:00 A.M.</u>	ON LOCATION <u>1:00 P.M.</u>	JOB START <u>4:30 P.M.</u>	JOB FINISH <u>5:30 P.M.</u>
LEASE <u>Esplanade Farm</u>		WELL # <u>129</u>		LOCATION <u>Bloom, KS, East Edge 1 South,</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		LOCATION <u>1 East, 1/2 South, 1/4 East 3 3/4 South</u>					

CONTRACTOR Duke #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 690

CASING SIZE 8 5/8 DEPTH 679

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 800 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 34

CEMENT LEFT IN CSG. 34

PERFS. _____

DISPLACEMENT 40 lbs Fresh H₂O

OWNER American Warrior

CEMENT

AMOUNT ORDERED 225x65:35:16 +3%cc
+1/4" Flo Seal, 100sx class A +3%cc
+2% Crel

COMMON	<u>100 A</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>11</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		
	<u>ALW 225</u>	@	<u>9.95</u>	<u>2238.75</u>
	<u>Flo Seal 56 #</u>	@	<u>2.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>3.52</u>	@	<u>1.90</u>	<u>668.80</u>
MILEAGE	<u>75 X 3.52 X .09</u>			<u>2376.00</u>
TOTAL				<u>7006.45</u>

REMARKS:

Pipe in bottom Break Circ. Pumpers Short
Pump 225x65:35:16 +3%cc +1/4" Flo Seal
head cement Pump 100sx class A +3%cc +2%
Crel displacement. Stop pumps release plug
Start by cement wear up on plug see
increasing psi. slow rate bump plug @ 40 lbs
off Free Head cementoid Circ. float did not
Hold.

SERVICE

DEPTH OF JOB	<u>679</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>379'</u>	@	<u>.65</u>	<u>246.35</u>
MILEAGE	<u>75</u>	@	<u>N/C</u>	<u>N/C</u>
MANIFOLD	<u>Head Rental</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
TOTAL				<u>1161.35</u>

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KANSAS CORPORATION COMMISSION

MAY 17 2007

TOTAL 1161.35

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

	<u>85/B</u>			
	<u>1-AFO insert</u>	@	<u>325.00</u>	<u>325.00</u>
	<u>1-basket</u>	@	<u>180.00</u>	<u>180.00</u>
	<u>1-TRP</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 605.00

TAX _____

TOTAL CHARGE ~~1161.35~~

DISCOUNT ~~1161.35~~ IF PAID IN 30 DAYS

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME