

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: ( 620 ) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jim Dilts

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-18-06</u>	<u>7-28-06</u>	<u>7-29-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,555-00-00  
County: HARPER

NE NW NE Sec. 5 Twp. 31 S. R. 7  East  West  
120 FNL feet from S / N (circle one) Line of Section  
1490 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ELMORE Well #: 1-5  
Field Name: Wildcat

Producing Formation: None  
Elevation: Ground: 1609' Kelly Bushing: 1620'  
Total Depth: 4842' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 266' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Act 2/28/08*  
(Data must be collected from the Reserve Pit) *3-11-08*  
Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:  
Operator Name: Messinger Pet.  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 12-12-06  
Subscribed and sworn to before me this 12th day of Dec, 2006  
Notary Public: [Signature]  
Date Commission Expires: 11/11/07

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/11/07

**KCC Office Use ONLY**

4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
DEC 15 2006

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: ELMORE Well #: 1-5  
 Sec. 5 Twp. 31 S. R. 7  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log;</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	266'	60/40	190 SX	3% cc 2% Get

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
NONE							
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input checked="" type="checkbox"/> Other (Specify)	PLUGGED 7-29-06	<input type="checkbox"/> Commingled

**RECEIVED**  
 DEC 15 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 16888

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>175/106</i>	SEC. <i>05</i>	TWP. <i>31s</i>	RANGE <i>07w</i>	CALLED OUT <i>3:30 AM</i>	ON LOCATION <i>5:00 AM</i>	JOB START <i>7:15 AM</i>	JOB FINISH <i>7:45 AM</i>
LEASE <i>ELmore</i>		WELL # <i>1-5</i>		LOCATION <i>Dugvain, KS, 1/4 w, s/into</i>		COUNTY <i>Harpur</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #5* OWNER *American Warrior*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *266*

CASING SIZE *8 5/8* DEPTH *268*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH *-*

PRES. MAX *250* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *16 Bbls Fresh H<sub>2</sub>O*

CEMENT AMOUNT ORDERED *190sx 60:40:2%gel/t 3%cc*

COMMON	<i>114 A</i>	@	<i>10.65</i>	<i>1214.10</i>
POZMIX	<i>76</i>	@	<i>5.80</i>	<i>440.80</i>
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>6</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>199</i>	@	<i>1.90</i>	<i>378.10</i>
MILEAGE	<i>40 x 199 x .08</i>			<i>636.80</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

# *352* HELPER *M. Coley*

BULK TRUCK

# *368* DRIVER *T. Demarzo*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*Pipe on Btm, Break Circ, Pump 3 Bbls Fresh H<sub>2</sub>O, Mix 190sx 60:40:2+3%cc, Stop Pump, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O, Slow Rate, Stop Pump at 16 Bbls total Fresh H<sub>2</sub>O, Shut in, Release line PST, Cement Did. Circ.*

**SERVICE**

DEPTH OF JOB	<i>268'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>40</i>	@	<i>5.00 200.00</i>
<i>head rental</i>		@	<i>100.00 100.00</i>
		@	
		@	

CHARGE TO: *American Warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1115.00*

**PLUG & FLOAT EQUIPMENT**

MANIFOLD	@		
<i>1-Wooden Plug</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *60.00*

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

*8 5/8"*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Sonny Martin*

*Sonny Martin*  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

23933

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE 7-29-06	SEC. 5	TWP. 35	RANGE 7w	CALLED OUT 8:00 pm	ON LOCATION 10:00 pm	JOB START 1:00 AM	JOB FINISH 2:30 AM
LEASE Elmore	WELL # 1-5	LOCATION Du Quoin, KS. 1 1/2 W			COUNTY Harper	STATE KS	
OLD OR <u>NEW</u> (Circle one)				5/5			

CONTRACTOR Duke # 5  
 TYPE OF JOB Rotary plug  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 8 7/8 DEPTH 266'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Mud/Fresh  
 EQUIPMENT \_\_\_\_\_

OWNER American Warrior  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
155 sx 60:40:4

PUMP TRUCK CEMENTER Carl Balding  
 # 414-302 HELPER Dennis Cushman  
 BULK TRUCK # 368 DRIVER Greg Grieve  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>93</u>	A	@	<u>10.65</u>	<u>990.45</u>
POZMIX	<u>62</u>		@	<u>5.80</u>	<u>359.60</u>
GEL	<u>5</u>		@	<u>16.65</u>	<u>83.25</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>160</u>		@	<u>1.90</u>	<u>304.00</u>
MILEAGE	<u>40 x 160 x .08</u>				<u>512.00</u>
TOTAL					<u>2249.30</u>

REMARKS:

Plug w/ 35 sx - 1300'  
35 sx - 850'  
35 sx - 310'  
25 sx - 60'  
15 sx Rat Hole  
10 sx Mouse Hole

SERVICE

DEPTH OF JOB	<u>1300'</u>				
PUMP TRUCK CHARGE					<u>815.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>40</u>		@	<u>51.00</u>	<u>200.00</u>
MANIFOLD			@		
			@		
			@		

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1015.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Sonny Martin

SONNY MARTIN  
 PRINTED NAME