

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7281
Name: Alan J. Vonfeldt
Address: 128 Eves Drive
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Alan J. Vonfeldt
Phone: (785) 483-0252
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Francis C. Whisler

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KANSAS CORPORATION COMMISSION
FEB 20 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/06/2007 12/14/2007 12/12/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23475-0000
County: Russell
75 E SW SW SW Sec. 3 Twp. 14 S. R. 14 ☐ East ☒ West
330 feet from S N (circle one) Line of Section
405 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Boxberger H Well #: 16
Field Name: Hall-Gurney

Producing Formation: _____
Elevation: Ground: 1829' Kelly Bushing: 1834'
Total Depth: 3249' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 822 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 62,000 ppm Fluid volume 480 bbls
Dewatering method used Hauled off

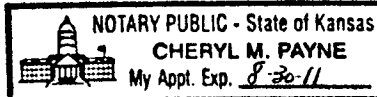
Location of fluid disposal if hauled offsite:

Operator Name: H & W Oil
Lease Name: Boxberger A License No.: 33700
Quarter NW Sec. 32 Twp. 13 S. R. 14 ☐ East ☒ West
County: Russell Docket No.: D-23,310

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan J. Vonfeldt
Title: Owner/Operator Date: 2/19/2008
Subscribed and sworn to before me this 19th day of February,
20 08.
Notary Public: Cheryl M. Payne
Date Commission Expires: August 30, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
V Wireline Log Received
V Geologist Report Received
____ UIC Distribution

Operator Name: Alan J. Vonfeldt Lease Name: Boxberger H Well #: 16
 Sec. 3 Twp. 14 S. R. 14 ☐ East ☒ West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum
 See attached sheet

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	822'	Common	300	3% CC, 2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

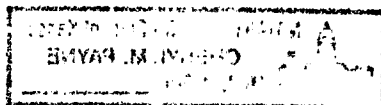
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



Attachment to ACO-1 (Formation Tops)

Alan J. Vonfeldt
128 Eves Drive
Russell, Kansas 67665

Well Name: Boxberger H
Well Number: #16
API #: 15-167-23475-0000
Spot Location: 75'E SW SW SW
Sec. 3-14S-14W
330' FSL & 405' FWL
County: Russell

FORMATION TOPS (Continued from ACO-1)

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Anhydrite	816'	+1018
Base Anhydrite	858'	
Grandhaven Lime	2363'	-529
Dover Lime	2389'	-555
Tarkio Lime	2435'	-601
Elmont Lime	2493'	-659
Topeka Lime	2696'	-862
Heebner Shale	2925'	-1091
Toronto Lime	2943'	-1109
Lansing-Kansas City	2983'	-1149
Base Kansas City	3241'	-1407
Gorham Sand	3247'	-1413
Total Depth	3249'	-1415

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KANSAS CORPORATION COMMISSION

FEB 20 2008

CONSERVATION DIVISION
WICHITA, KS

Federal Tax I.D.

No. 1729

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-7-07	3	14	14			11:30 am	12:00 pm
Lease	Well No.	Location			County	State	
Baker #11	16	Wichita Falls			Kan	KS	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.						
Csg.	Depth			Charge To			
8 5/8 23'	8 19'			Alan Donfeldt			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer	Helper	Consisting of			
25	No.	Driver	LSP AL	Common			
Bulktrk	No.	Driver		Poz. Mix			
Bulktrk	No.	Driver		Gel.			
JOB SERVICES & REMARKS				Chloride			
Pumptrk Charge	Mileage			Hulls			
10.9 Surfer	9.50			Salt			
1 @ 6.00	6.00			Flowseal			
Footage	Total			Sales Tax			
	956.00			Handling			
Remarks:				Mileage			
				PUMP TRUCK CHARGE			
				Sub Total			
				Total			
Floating Equipment & Plugs				Tax			
Squeeze Manifold				Discount			
Rotating Head				Total Charge			
				230.19			
				(581.2)			
Signature				5520.19			

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1729

Cell 785-324-1041

Date 1/15/87	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Well No. 16		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered 13500			
Pumptrk	No.	Cement		Consisting of			
Bulktrk	No.	Helper		Common			
Bulktrk	No.	Driver		Poz. Mix			
Bulktrk	No.	Driver		Gel.			
JOB SERVICES & REMARKS				Chloride			
Pumptrk Charge		750		Hulls			
Mileage		162		Salt			
Footage				Flowseal			
Total							
Remarks:							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				Tax			
				Discount			
X Signature				Total Charge 2036.73			