

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>11/30/07</u>	<u>12/08/07</u>	<u>12-7-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21682-0000
County: GOVE
NW NE SW Sec. 20 Twp. 15 S. R. 30 East West
2600 feet from (S) N (circle one) Line of Section
1480 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: ROEMER 'B - A' UNIT Well #: 1
Field Name: _____

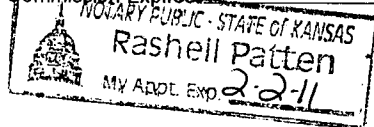
Producing Formation: _____
Elevation: Ground: 2644' Kelly Bushing: 2649'
Total Depth: 4400' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 337.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Art J. Whitman*
(Data must be collected from the Reserve Pit) 3-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: CLERK Date: FEBRUARY 14, 2008
Subscribed and sworn to before me this 14 day of FEBRUARY
20 08
Notary Public: *[Signature]*
Rashell Patten
Date Commission Expires: 2-02-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: ROEMER 'B - A' UNIT Well #: 1
 Sec. 20 Twp. 15 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	337.3'	60/40 POZMIX	265	2%GEL,3%CC,1/4#FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	---	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, MO

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **ROEMER "B-A" UNIT #1**
 NW NE SW Sec 20-15-30
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Gove Co., KS
 CONTRACTOR: **L.D. DRILLING, INC.** ELEVATION: GR: 2644'
 KB: 2649'
 SPUD: 11/30/07 @ 4:45 P.M. PTD: 4550'
 SURFACE: Ran 8 jts of New 24 # 8 5/8" Surface Casing, Tally @ 337.3', Set @ 345'
 w/ 265 sx 60/40 Pozmix 2% Gel, 3% CC, 1/4# FloSeal, Did Circulate,
 Plug Down 12:45 A.M. 12/1/07

11/30/07 Move in, Rig up, & Spud
 12/01/07 346' WOC - Will Drill Plug @ 10:00 A.M.
 12/02/07 1590' Rig Check
 12/03/07 2710' Drilling
 12/04/07 3355' Drilling -Geo on the way to location
 12/05/07 3890' Drilling Displaced Mud @ 3503'
 12/06/07 4030' Drilling
 12/07/07 4223' Drilling & cleaning rig floor
 12/08/07 4365' Drilling RTD: 4400'

Plugging:
 1st Plug @ 2085' w/ 25 sx
 2nd Plug @ 1080' w/ 100 sx
 3rd Plug @ 400' w/ 40 sx
 4th Plug @ 40' w/ 10 sx
 5th Plug @ Rathole w/ 15 sx,
 Total 190 sx 60/40 Pozmix 4% gel 1/4# FloSeal
 Plug Down 12:45 A.M. 12/9/07 BY Basic Energy
 KCC: Bruce Bayse

DST #1 3884 - 3972' LKC 'H-J'
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2" blow in to 4"
 2nd Open: weak 1/4" blow inc to 4"
 RECOVERY: 30' gip, '55' oil cut mud
 (14%oil, 86% mud)
 IFP: 10-22 ISIP: 1012
 FFP: 24-37 FSIP: 988
 TEMP: 111 degrees

DST #2 4171-4223' Pawnee/Myrick
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak 1/2" blow inc. 7 1/4"
 2nd Open: weak suf blow inc. 6 1/2"
 RECOVERY: 60' gip, 128 sltw & ocm
 (4%w 12%0, 84%m)
 IFP: 11-37 ISIP: 1091
 FFP: 38-67 FSIP: 1067
 TEMP: 119 degrees

DST #3 4257 - 4325' Johnson Zone
 TIMES: 30-30-30-30
 BLOW: 1st Open: weak 1/2" blow inc to 1 3/4"
 2nd Open: weak surf blow inc to 1/4"
 RECOVERY: 15' DM
 IFP: 10-15 ISIP: 640
 FFP: 15-18 FSIP: 514
 TEMP: 113 degrees

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 19 2008

DAILY DRILLING REPORT

Page 2

OPERATOR:	L.D. DRILLING, INC.	LEASE: ROEMER "B-A" UNIT #1	
		NW NE SW Sec 20-15-30	
WELLSITE GEOLOGIST:	KIM SHOEMAKER	Gove Co., KS	
CONTRACTOR:	L.D. DRILLING, INC.	ELEVATION:	GR: 2644'
			KB: 2649'
SPUD:	11/30/07 @ 4:45 P.M.	PTD: 4550'	

SAMPLE TOPS:

Anhy	Top	2071	+578	+1
Anhy	Base	2103	+546	
Wab		3312	(-663)	
Heebner		3685	(-1036)	-5
Lansing		3723	(-1074)	
Munice Creek		3886	(-1237)	+2
Stark		3954	(-1335)	flat
Hush Puckney		4016	(-1367)	-2
BKC		4054	(-1405)	
Marmaton		4085	(-1436)	
Pawnee		4178	(-1529)	
Myrick		4214	(-1565)	
Fort Scott		4234	(-1585)	
Cherokee		4260	(-1611)	
Johnson		4300	(-1651)	
Mississippi		4346	(-1697)	
RTD		4400	(-1751)	

LOG TOPS:

2070	+579
2103	+546
3312	(-663)
3686	(-1037)
3725	(-1076)
3886	(-1237)
3986	(-1337)
4017	(-1368)
4056	(-1407)
4088	(-1439)
4178	(-1529)
4215	(-1566)
4236	(-1587)
4262	(-1613)
4303	(-1654)
4347	(-1698)
LTD 4401	(-1752)

BASIC

energy services, L.P.

FIELD ORDER 20178

Subject to Correction

Date 12-8-07	Customer ID	Lease KOEMER B-A Unit	Well # 1	Legal 20-15-30
L.D. Drilling		County Gove	State KS	Station 1975
		Depth 2085	Formation	Shoe Joint
		Casing D.P.	Casing Depth 2085	TD 2085
		Customer Representative Bill	Treater Garry Humphries	
AFE Number		Materials Received by X Bill Owen		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D103	190 SK	60/40 Poz		
Lib	C194	45 lb	Coll/Lake		
Lib	E100	200 MI	HEAVY Vehicle Mileage		
Lib	E107	190 SK	Cement Service Charge		
Lib	E104	895 TM	Bulk Delivery		
Lib	R20S	1 EA	Cement Pump		
Lib	E101	100 MI	Pickup Mileage		
Lib	E891	1 EA	Service Supervisor		
Discounted Total					# 6310.00
Plus TAX					

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer	L. D. Drilling	Lease No.		Date	
Lease	ROEMER B-A Unit	Well #	1		12-8-07
Field Order #	20178	Station	1975	Casing	4 1/2 DR
				Depth	2085
Type Job	PTA			County	Gove
	CNW			State	KS
		Formation		Legal Description	20-15-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Gasing Size 4 1/2	Tubing Size	Shots/Ft		Acid	190 5x 60 / 40 RBZ	RATE	PRESS	ISIP
Depth 2085	Depth	From	To	Pre Pad	1/2 # Cellflax	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Fract	(9.5 gal / 1 3/4 x) (7.5 gal / 5 x)	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	MUD 1/2 #	HHP Used		Annulus Pressure
Plug Depth 2085	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative	Bill	Station Manager	Jersey Bennett	Treater	Garry Humphries
-------------------------	------	-----------------	----------------	---------	-----------------

Service Units	Driver Names
19888 19827 19843 19804 19809	Garry Gwy Cody Lalo Lalo

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					Arrive On LO
1915					Rig up Equipment
1935	0	-	6.5	2	Set Plug @ 2085' w/ 25x mixed @ 13.5#
1945	0	-	27 MUD	Rig	Displ. w/ Rig - MUD
2145	0	-	26.7	4	Set Plug @ 1080' w/ 100 5x @ 13.5#
2205	0	-	8 MUD	Rig	Displace w/ Rig - MUD
2300	0	-	10.5	5	Set Plug @ 400' w/ 40 5x @ 13.5#
2310	0	-	3 bbl	2	Pump Displacement - H2O
0025	0	-	3	2	Set Plug @ 40' w/ 10 x @ 13.5#
0030	0	-	1 bbl	2	Pump Displacement - H2O
0035	0	-	4	2	Plug Kat Hble
0040	0	-	1 bbl	2	Displace w/ H2O
0045	0	-			Rig Down Equip.
0130	0	-			Give Leave Location

BASIC

energy services, L.P.

FIELD ORDER 20023

Subject to Correction

Date 11/30/07	Customer ID	Lease Kochmer BA Unit	Well # 1	Legal 20/15/30
LD Drilling		County Goose	State Ka	Station Liberal
CHARGE		Depth 346'	Formation	Shoe Joint 15'
		Casing 8 5/8"	Casing Depth 343'	TD 346'
		Customer Representative Dill	Treater Clad HITE	Job Type 8 5/8" surface (NEW)

AFE Number	PO Number	Materials Received by X Bill Dure
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	265sk	60/40 puz		
L	C310	750lb	Calcium Chloride		
L	C194	631b	Collflake		
L	F163	1ea	wooden cement plug 8 5/8"		
L	E100	250mi	Heavy Vehicle mileage Heavy		
L	E107	265sk	Cement Service Charge		
L	E104	1,563m	Bulk Delivery Charge		
L	R701	1ea	Casing Cement Pump 34' to 500'		
L	E101	125mi	Pickup mileage Heavy		
L	F591	1ea	Service Supervisor		
L	R701	1ea	Cement Head Rental		
Discounted 10%					
plus taxes					
					8,423.31

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer: LD Drilling Lease No.: Lease: Knemor B-A unit Well #: 1 Date: 11/30/07
 Field Order #: 0023 Station: Liberal Casing: 8 5/8 Depth: 545 County: Golet State: KS
 Type: 8 5/8" surface (NW) Formation: Legal Description: 2015/30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 265 sks @ 1.0 gal/sk	RATE 19.74	PRESS 11250 psi	ISIP
Depth 545'	Depth	From	To	Pre Pad 4.71 gal/sk	Max		5 Min.
Volume 21 bbl	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative: Bill Station Manager: Jim Bennett Treater: Chad F. Hill
 Service Units: 19568, 19578, 19919, 19928, 19652
 Driver Names: CHINE, C. Cano, M. Polre

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					on loc, spot trucks, getting ready
23:50					Break Circ.
00:10	0		0	1.5	Start mix water @ 1.5
00:21	0		59	1.5	Finished mix
00:25	0		1.0	0	Start down string
00:35	0		0	2.5	Washup start
00:45	150		20	0	shut in left 15' in pipe
00:48	0				Release pressure
00:48					Job Complete