

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
City/State/Zip: Independence, KS 67301
Purchaser: Crude Mktg. & Transp.
Operator Contact Person: J.J. Hanke
Phone: (620) 325-5212
Contractor: Name: Patrick Tubbs
License: 33079
Wellsite Geologist: J J Hanke
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
May 15, 07 June 5, 07 June 25, 07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27168 - 00 00
County: Wilson
SE Sec. 28 Twp. 30 S. R. 16 East West
1380 feet from (S) N (circle one) Line of Section
1900 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unit 1-Wolf-North Well # WN #4
Field Name: Neodesha
Producing Formation: Neodesha Sand
Elevation: Ground: 790' Kelly Bushing: _____
Total Depth: 842' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 32' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 834'
feet depth to surface w/ 96 sx sx cmt.

Drilling Fluid Management Plan Alt II w/ Am
(Data must be collected from the Reserve Pit) 2-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: [Signature] Date: 11/29/07
Subscribed and sworn to before me this 29th day of November
2007.
Notary Public: Becky R. Hambleton
Date Commission Expires: 8/27/09

BECKY R. HAMBLETON
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: AX&P, Inc. Lease Name: Unit 1-Wolfe N. Well #: WN # 4
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 560' Neodesha Sd. 760'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surfac	12"	6 5/8"		32'	Port1	14	0-
Production	5 1/8"	2 7/8"	6.8	834'	Port1	96	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1.5	10 shts from 762-769'	Acidize plus sand/gel frac	765'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. July 20, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf negl	Water Bbls. 55	Gas-Oil Ratio	Gravity 37
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION FEB 04 2008 CONSERVATION DIVISION WICHITA, KS

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

AX + PINE

6-5-07

20147 cr. 200

NEODESHA KS. 66757

UNIT 1 WOLF N. W 1/4

205-27168-0000

6 7/8 Surface

5 1/8 Hole

Soil 0-3
 clay 28
 Gravel 31
 SHale 44
 Lime 49
 SHale 75
 Lime 115
 SHale 145
 SAND 175
 Lime 205
 SHale 220
 Lime 245
 SHale 270
 Lime 280
 SHale 310
 Lime 380
 SHale 482
 Lime 515 40 ft.
 SHale 570
 Lime 604 Oswego
 SHale 616
 Lime 628
 SHale 632 - coal
 Lime 635
 SHale 735
 SAND 745 Dry

SHale 750
 SAND 755 - Dry
 SHale 768
 SAND 774 Oil SHOW
 SHale 804
 SAND 814 Oil SHOW
 SAND 816 Black
 SHale 842 T.D.

~~873~~ 834
 30
 804
 30
 874

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KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

rickswellservice@sbcglobal.net

Invoice

DATE	INVOICE #
10/4/07	2587

BILL TO
AX&P, INC. Rt. 2 Box 225 Neodesha, KS 66757

Wolfe North #4

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
6/7/2007	Wolfe North #4 - Cement 834' of 2 7/8" casing	1	500.00	500.00T
	Pump charge	2.5	65.00	162.50T
	Water truck	89	8.10	720.90T
	(89) sacks cement	3	10.00	30.0T
	(3) sacks of bentonite	1	18.50	18.50T
	2 1/2" cement wiper plugs		7%	100.23
	Sales Tax			
TOTAL				\$1,532.13

MAKE CHECKS PAYABLE TO:
RICK'S WELL SERVICE
THANK YOU!

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KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS