

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5091
Name: Howell Oil Co., Inc.
Address: 2400 Riverbirch Rd.
City/State/Zip: Hutchinson, KS. 67502
Purchaser: NCRA
Operator Contact Person: Larry Ressler
Phone: (620) 664-0597
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Joe M. Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-17-2007 11-24-2007 12-07-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 155-21524-0000
County: Reno
N/2 SE NE Sec. 13 Twp. 23S S. R. 4 East West
1650 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Sabin Well #: B # 12
Field Name: Burton
Producing Formation: Mississippi
Elevation: Ground: 1467 Kelly Bushing: 1475
Total Depth: 4416 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I W H m
2-22-08
Chloride content 3000 ppm Fluid volume 600 bbls
Dewatering method used Displace W/ Chemical Mud
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Superintendent Date: Jan. 31, 2008
Subscribed and sworn to before me this 31 day of January,
20 08.
Notary Public: Judd A. Durner
Date Commission Expires: 6-16-2010

JUDDA. DURNER
Notary Public - State of Kansas
My Appt. Expires 6-16-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Howell Oil Co., Inc. Lease Name: Sabin Well #: B # 12
 Sec. 13 Twp. 23S S. R. 4 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian</td> <td>3270</td> <td>-1715</td> </tr> <tr> <td>Hunton</td> <td>3590</td> <td>-2115</td> </tr> <tr> <td>Arbuckle</td> <td>3868</td> <td>-2393</td> </tr> </table>	Name	Top	Datum	Mississippian	3270	-1715	Hunton	3590	-2115	Arbuckle	3868	-2393
Name	Top	Datum											
Mississippian	3270	-1715											
Hunton	3590	-2115											
Arbuckle	3868	-2393											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4	10 3/4	35	262	Class A	175	2 % gel-3 % CC
Production	7 7/8	5 1/2	14	3860	60/40 Poz	300	2 % gel-1%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3348-52	300 gal. 15% Mud Acid-300gal. 15% NE-FE	

TUBING RECORD	Size 2 7/8	Set At 3374	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-21-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 0	Water Bbls. 150	Gas-Oil Ratio
				Gravity 38

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

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 CONSERVATION DIVISION
 WICHITA, KS

CGNSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 12908
 LOCATION Eldorado #80
 FOREMAN Jim Thomas

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-07	3631	Sabin #12	13	23 S	4W	Reno
CUSTOMER Howell Oil Co Inc.			TRUCK #		DRIVER	
MAILING ADDRESS 2400 Rivero Birch Rd			446		Jacob	
CITY Hutchinson			491		Todd	
STATE Ks			ZIP CODE 67502			

JOB TYPE Long String HOLE SIZE 7 1/4" HOLE DEPTH 4416 ft. CASING SIZE & WEIGHT 5 1/2" 140#
 CASING DEPTH 3860 ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 41 ft.
 DISPLACEMENT _____ DISPLACEMENT PSI 1000* Pump Plus 1800* RATE _____

REMARKS: Safety Meeting Rig up to 5 1/2" casing circulated 15 min. Shut down, Drop ball & Pumped ball thru Packer shoe at 1800#. Rig up to mud pump circulated 15 min. Rig up to 5 1/2" & Pumped 285 sks 60/40 po2 3% gel 5% Kol-Seal 1% cc. Shut down, Wash up pump & lines, Released 5 1/2" lock-down Plug & disp. Cement to 3819 ft. handed plug at 1800#. Released PST, Plug held. Good circulation on disp. Pumped 15 sks cement in the rat hole. Rig down & wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	55	MILEAGE	3.30	181.50
1131	300 sks	60/40 po2 3% gel	9.80	2940.00
1118A	900 lbs	3% gel	.15	135.00
1110A	1500 lbs	5% Kol-Seal	.38	570.00
1102	300 lbs	1% Calcium Chloride	.67	201.00
4253	1	5 1/2" Packer Shoe	1500.00	1500.00
4454	1	5 1/2" Hatch Down Plug	220.00	220.00
4104	3	5 1/2" Cement Basket	200.00	600.00
4130	10	5 1/2" Center lizer	42.00	420.00
5407A	14.1 Tons	55 miles Bulk Truck Charge	1.10	1553.05
Subtotal				7460.55
			SALES TAX	414.92
			ESTIMATED TOTAL	8875.47

218141

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12905
 LOCATION E. Donado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-07	2031	Sabin # 12	13	23s	4W	Penn
CUSTOMER Howell Oil Co Inc.			TRUCK #			
MAILING ADDRESS 2400 Rivercreek Rd			DRIVER			
CITY Hutchinson	STATE Ks	ZIP CODE 67502	446	Jacob		
			491	Todd		

JOB TYPE Surface HOLE SIZE 14 3/4" HOLE DEPTH 262ft. CASING SIZE & WEIGHT 10 3/4" 35.0#
 CASING DEPTH 262ft DRILL PIPE _____ TUBING _____ OTHER NEW
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2
 DISPLACEMENT 24.4938 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 10 3/8" Brake circulation Pumped 175 sks Class A
2% gel 3% cc + 100lbs Polly-Flake, + displacement to 242 ft. + Shut in. Cement did
circulate in the collar. Wsk up + Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	55	MILEAGE	3.30	181.50
11045	175 sks	Class A	12.20	2135.00
1118A	350 lbs	2% gel	.15	52.50
1102	525 lbs	3% Calcium Chloride	.67	351.75
1107	100 lbs	Polly-Flake	1.90	190.00
5407A	8.22 Tons	55 miles Bulk Truck	1.10	557.81
Subtotal				4118.56
			SALES TAX	171.95
			ESTIMATED TOTAL	4290.51

218571

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