#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAMENT September 1999

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #30742	API No. 15 - 135-24735-0000
Name: Palomino Petroleum, Inc.	County: Ness
Address: 4924 SE 84th St.	NE_SW_NE_SW Sec. 4 Twp. 17 S. R. 24 East  West
City/State/Zip: Newton, Kansas 67114-8827	1890 feet from S / N (circle one) Line of Section
Purchaser: None	1690 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 799-1000	(circle one) NE SE NW (SW)
Contractor: Name: WW Drilling, LLC	Lease Name: Jarvis-Schuckman Well #: 1
License: 33575	Field Name: None (Wildcat)
Wellsite Geologist: Brad Hutchinson	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2488 Kelly Bushing: 2453
✓ New Well Re-Entry Workover	Total Depth: 5040 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 220 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Delling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT II WHW  (Data must be collected from the Reserve Pit) Z-ZZ-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
1/7/08 1/16/08 1/16/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Trocompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	gar meest, that seement, compared that are the date months
Signature: Lee V. Juckey	KCC Office Use ONLY
President January 30, 2006	3
Date.	Letter of Confidentiality Received RECEIVED
Subscribed and sworn to before me this <u>30th</u> day of <u>January</u>	If Denied, Yes Date KANSAS CORPORATION COMMISSIO
20 08	Wireline Log Received Geologist Report Received FEB 0 4 2008
Notary Public: Carla K. Clarus Off RY PUBLIC - State of Kans	as UIC Distribution
Carla R. Penwell  Date Commission Expires: October 2009pt. Expires 10 -6-09	CONSERVATION DIVISION

Operator Name: Palo	mino Petroleum	, Inc.		Leas	se Name: _	Jarvis-Schuc	kman	Well #:	
Sec. 4 Twp. 17	S. R. 24	Eas	t 🗹 West	Cour	nty: Ness				
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether along with	shut-in pro	essure reached	static level, hydro	ostatic pressur	res, bottom hole
Drill Stem Tests Taker		<b>/</b> \	∕es □ No		<b>✓</b> L	og Format	ion (Top), Depth a	and Datum	Sample
Samples Sent to Geo	logical Survey		′es ✓ No		Nam	ie		Тор	Datum
Cores Taken		□ Y	′es ✓ No		Gilm	ore City		4615	(-2162)
Electric Log Run		<b>√</b> Y	′es 🗌 No		Viola	•		4696	(-2243)
(Submit Copy)					Arbu	ıckle		4836	(-2283)
List All E. Logs Run:					LTD			5040	(-2587)
Dual Induction Dual Compens		•	sated Son	ic,					
		Repo		RECORD conductor.		ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		24#		220'	common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"		15.5#		4906'	SMD	175	500 gal. mud flush
									w/add. 20 bbls. KCL water
	<del></del>	1	ADDITIONAL	CEMENT	ring / squ	JEEZE RECOR	)		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	ks Used		Type and F	Percent Additives	<b>S</b>
Shots Per Foot	PERFORATI	ON RECOR	RD - Bridge Plug	s Set/Typ	e	Acid, Fra	cture, Shot, Cemen	t Squeeze Reco	rd
GHOLS T CI T COL	Specify .	Footage of	Each Interval Per	forated			mount and Kind of Ma		Depth
									CEIVED PRATION COMMISSION
								FEB	0 4 2008
								CONSERV	ATION DIVISION CHITA, KS
TUBING RECORD	Size	Set At		Packer	At	Liner Run			
	2 7/8"		' (est.)		(est.)		Yes 🗹 No		
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	nod	Flowing	g Pumpi	ng 🔲 Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN .	<u> </u>		Production Inte	val		
Vented Sold (If vented, Subs	Used on Lease		Open Hole Other (Speci	Pei	rf. 🔲 C	ually Comp.	Commingled _		

#### RECEIVED



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



### **Invoice**



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**BILL TO** 

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	o. Lease	County	Contractor	We	іі Туре	w	ell Category	Job Purpos	e Operator
Net 30	#1 SW	D Jarvis-Schuc	Ness	DS&W Well Servi	Di	sposal	D	Development	Cement Port Co	ollar Wayne
PRICE	REF.		DESCRIP	ΓΙΟΝ	·	QT	Y	UM	UNIT PRICE	AMOUNT
575D 577D 105 330 276 290 581D 583D		Mileage - 1 Way Pump Charge - Por Port Collar Tool Re Swift Multi-Densit Flocele D-Air Service Charge Cer Drayage  Subtotal Sales Tax Ness Cor	ental With Man	DCON II)		1	50 2	Job Each Sacks Lb(s) Gallon(s) Sacks	4.00 850.00 400.00 15.00 1.25 32.00 1.25 1.00	80.00 850.00 400.00T 2,475.00T 62.50T 64.00T 250.00 199.70 4,381.20 159.08
									RECE KANSAS CORPORA FEB 0 CONSERVATION WICHIT	TION COMMISSION  2008  DI DIVISION
				s In 2007! You In 200	8!		!	Tota	1	\$4,540.28



CHARGE TO: PALDMEND	PETROLEUM	
ADDRESS		
CITY, STATE, ZIP CODE		

TICKET

Nº 13330

PAGE OF

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SERVICE LOCATIONS	<u>.                                    </u>	WELL/PROJECT NO			ASE		COUNTY/PARIS	Н		STATE	CITY			D/	ATE	low	NER	
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, , , ,					1_						TOMER DID NO				TOTAL		4540	1,26
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SWIFT OPERATOR OF	WE WID	لهودك		AP	PROVA	<u> </u>			<del></del>								Thank I	lou!

SWIFT Services, Inc. DATE 1-18-08 **JOB LOG** WELL NO. -SWID LEASE JARUZS - SCHUCKMAN CHISTOMER PETROLEUM JOB TYPE CEMENT PORT COLLE 13330 PUMPS PRESSURE (PSI) CHART NO. VOLUME (BBLD)GAL TIME DESCRIPTION OF OPERATION AND MATERIALS T C TUBING CASING 1100 המדובטסל הים 23/8 x 5% Post course 1769' 1135 1000 PSTTEST CASSUG - HELD 3 OPSI PORT COLLAR- THIT RATE 1140 2 400 4 91 MX CEMENT 165 SIES SMS 1145 400 1210 **5**20 DISPLACE COMPUT 1215 1000 CLOSE PORT COLUR - PSETEST - HELD CORCULATED 10 SIES COMOTTO POT 4 1230 450 RUJ 4515 - CRECULATE CLEAN 20 WASH MUCK PULL TOOL 1330 JOB COMPLETE THANK YOU WAKE, BREYT, ROB **RECEIVED** KANSAS CORPORATION COMMISSION FEB 0 4 2008 **CONSERVATION DIVISION** WICHITA, KS



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



### **Invoice**

DATE	INVOICE#
1/15/2008	13327

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED

Acidizing

JAN 1 9 2008

• Cement

• Tool Rental

TERMS	Well N	Ю.	Lease	County	Contractor	We	il Type	w	ell Category	Job Purpos	e	Operator
Net 30	#1 SW	/D	Jarmis-Schuc	Ness	WW Drilling #6	Di	sposal	D	Development	5-1/2" LongStr	ing	Wayne
PRICE	REF.			DESCRIPT	ION		QΤ	1	ИМ	UNIT PRICE	A	MOUNT
575D 578D-L 221 281 402-5 403-5 404-5 405-5 406-5 330 276 290 581D 583D		Pun Liqu Muc 5 1/ 5 1/ 5 1/ 5 1/ 5 1/ Swi Floc D-A Serv Dray	ir vice Charge Ceme yage	String - 4907]  t  t  cop Joint #79 - ker Shoe lug & Baffle Standard (MID)	Feet 1769 Feet			20 1 2 500 10 4 1 1 1 175 44 2 175 33.84	Miles Job Gallon(s) Gallon(s) Each Each Each Each Sacks Lb(s) Gallon(s) Sacks Ton Miles	4.00 1,250.00 26.00 0.75 100.00 300.00 2,300.00 1,400.00 235.00 1.25 32.00 1.25 1.00		80.00 1,250.00 52.00T 375.00T 1,000.00T 1,200.00T 1,400.00T 2,35.00T 2,625.00T 55.00T 64.00T 218.75 173.84
									FEB 0	ON DIVISION		
					In 2007!	<u>_</u>			Total		•	311.521.81

We Look Forward To Serving You In 2008!

\$11,521.81

ON



CHARGE	PALOMENO	PENDOLEUM	
ADDRES			
CITY, ST	ATE, ZIP CODE		

TICKET

Nº 13327

PAGE OF 1 2

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·	<del> </del>	WELL TYPE		1		GORY	JOB PU					WELL PERMIT				ELL LOCATION			
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but are not limited			NDEMN	NITY, and						WE U	NDERSTOO OUR NEED	D AND			1				l
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MUST BE SIGNED BY CL START OF WORK OR DE			OR TO					OX 466				HE EQUIPMENT D JOB		<del>-  </del>	<del> </del>	subtot	أو	11,028	59
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PO Box 466 Ness City, KS 67560

#### **TICKET CONTINUATION**

TICKET No. 13.327

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SWIFT Services, Inc. DATE 1-15-08 PAGE NO. **JOB LOG** TICKET NO. WELL NO. CUSTOMER LEASE

JOB TYPE

JAPANES - SCHUCKMAN 5/2" LONGSTATOG PALÓMINO PETROLEUM 41-SWA PUMPS VOLUME (BBL) (GAL) PRESSURE (PSI) TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 2200 ON LOUATION START 51/2" CASNG IN WELL 0030 70-5040 SETE 4907 79-4910 ST- 20' CATRALDES-1,2,4,6,9,12,16,21,26,78 CMT BSUTS - 2, 3, 13, 79 PORT COURCE 1769 70P JT # 79 0235 BREAK CORCULATED I 0245 1000 DROP BALL- SET PACKESHOE - CTRCULATE 450 PUMP 500 GAL MUSPIUSH 0330 12 KANSAS CORPORATION COMMISSION 450 PUMP 20 BBIS KCL-FLUSH 0332 20 CONSERVATION DIVISION 0338 4 PWG RIA 0340 42 400 MX CSMGT 75 SKS @ 1/2 PP6 L 19 50 SKS = 12.5 PPG 14 250 50 SK2 = 14.0 PP6 0357 WASH OF PURP - LENER ७३५८ RELEASE LATEH DOWN PLUG 0400 0 DESPLACE PLUG 6/2 115 750 5/2 1500 PUNG DOWN - PST UP LATCH IN PLUG 0417 116.4

OK RELEASE PST- HELD

WASH TRUCK

JOB COMPLET E

MAWE BEET, RYW

0420

0530