

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: N/A  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: PETROMARK DRILLING, INC.  
License: 33323  
Wellsite Geologist: GEORGE PETERSON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

<u>10/30/07</u>	<u>11/06/07</u>	<u>11/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25122-0000  
County: BARTON  
NW    NE    Sec. 10 Twp. 20 S. R. 11  East  West  
330 feet from S /  (circle one) Line of Section  
2310 feet from  (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: PANNING Well #: 6-10  
Field Name: CHASE SILICA  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1762' Kelly Bushing: 1767'  
Total Depth: 3718' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 378 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWHM  
(Data must be collected from the Reserve Pit) 2-22-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CLERK Date: JANUARY 31, 2008  
Subscribed and sworn to before me this 31 day of January  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 2-02-11

NOTARY PUBLIC - STATE OF KANSAS  
Rashell Patten  
MY ADPT. EXP. 2-2-11

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: PANNING Well #: 6-10  
 Sec. 10 Twp. 20 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum          SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"		388'	60/40 POZMIX	400	2%gel,3%cc,1/4#cf
<b>Production</b>	7 7/8"	5 1/2"	15.5#	3371'	60/40 POZMIX	100	
<b>Production (CONT)</b>					A SERV LITE	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
		750 gal 15% NEFE	3710'
		750 GAL 28% NE	

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>3340'</b>	Packer At <b>3340'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>WHEN PERMITTED</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: **L.D. DRILLING, INC.** LEASE: **PANNING #6-10**  
 NW NW NE Sec 10-20-11  
 WELLSITE GEOLOGIST: George Peterson Barton Co., KS  
 CONTRACTOR: Petromark Drilling, Inc. ELEVATION: GR: 1762'  
 KB: 1767'  
 SPUD: 10/30/07 @ 12:30 p.m. PTD: 3375'  
 SURFACE: Ran 9 jts New 8 5/8" Surface Casing, Tally 378', Set @ 388', w/ 400  
 60/40 Pozmix, 2% Gel, 3% CC, 1/4# CellFlake, Did Circulate,  
 Plug Down @ 10:00 P.M., by Basic Energy Ticket #17720

10/29/07 Move in, Rig Up  
 10/30/07 Will Spud approx Noon Today  
 10/31/07 @ 570' Drilling - drilled plug @ 6:00 A.M.  
 11/01/07 @ 2145' Drilling  
 11/02/07 @ 2900' Drilling  
 11/03/07 @ 3363' CTCH for DST #1  
 11/04/07 @ 3317' Trip in hole after DST #3  
 11/05/07 @ 3580' Drilling  
 11/06/07 @ 3718' RTD - Ran Casing for SWD

Ran 84 jts., 15.5#, 5 1/2" Production Casing  
 Set @ 3371' w/ 215 sx A Serv Lite & 100 sx 60/40  
 Pozmix, by Basic Energy Ticket # 17394  
 Plug Down @ 2:20 A.M. 11/06/07  
 Plug Rathole w/ 15sx 60/40 Pozmix

SAMPLE TOPS:

Topeka	2627	(-860)
Heebner	2895	(-1126)
Brown Lime	3019	(-1252)
Lansing	3039	(-1272)
Base Kansas City	3276	(-1509)
Arbuckle	3294	(-1527)
RTD	3718	(-1951)

DST #1 3276 - 3303' Arbuckle  
 TIMES: 30-30  
 BLOW: 1st Open: weak 1/8" blo inc to 3/4"  
 2nd Open: no run  
 RECOVERY: 10' drilling mud  
 IFP: 13-14 ISIP: 33  
 TEMP: 97 degrees

DST #2 3272 - 3309' Arbuckle  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: weak 1/4"blo inc to 1 1/2"  
 2nd Open: weak sb inc to 1/2"  
 RECOVERY: 20' ocm (12%oil, 88%mud)  
 IFP: 13-18 ISIP: 259  
 FFP: 19-22 FSIP: 283  
 TEMP: 96 degrees

DST #3 3290 - 3317' Arbuckle  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: weak 1/2"blo inc to 2"  
 2nd Open: weak sb inc to 1/8"  
 RECOVERY: 20' ocm (6%oil, 94%mud)  
 IFP: 14-20 ISIP: 139  
 FFP: 22-25 FSIP: 102  
 TEMP: 93 degrees

DST #4 3317 - 3329' Arbuckle  
 TIMES: 30-30  
 BLOW: 1st Open: fair 1" blo inc bb 2 3/4 min  
 2nd Open: no run  
 RECOVERY: 15'wm, 189' wm, 315' mw  
 309' sw chlorides 11500 Ppm

IFP: 38-381 ISIP: 1110  
 TEMP: 108 degrees

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# BASIC

energy services, L.P.

ELLINWOOD 3E TO 140  
1/2 S W MTD

**FIELD ORDER**

17270

Date <b>10-30-07</b>		Customer ID		Lease <b>PANNING</b>		Well # <b>6-10</b>		Legal <b>10-20S11W</b>	
C H A R G E		<b>L. P. DRILLING INC</b>		County <b>BARON</b>		State <b>KS</b>		Station <b>PRATT KS</b>	
Depth				Formation				Shoe Joint	
Casing <b>8 5/8</b>		Casing Depth		TD		Job Type <b>ONW GRADE</b>			
Customer Representative <b>R. P. PAUS</b>				Treater <b>M. M. GURE</b>					
Materials Received by <b>R. P. PAUS</b>				By <b>M. M. GURE</b>					
AFE Number		PO Number							

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<del>D203</del>					
P	D203	400SK	60/40 POT	—	4284 <sup>00</sup>
P	C194	1001b	CELL FLAKS	—	370 <sup>00</sup>
P	C310	10321b	CALCIUM CHLORIDE	—	1032 <sup>00</sup>
	19867				
P	F163	1	8 5/8" WOODRUM CEMENT PLUG	—	88 <sup>90</sup>
P	E100	120m	HEAVY VEHICLE		600 <sup>00</sup>
P	E101	60	PICKUP MISALS		180 <sup>00</sup>
P	E104	1032	PROPPANT & BUNK DENURSE		1651 <sup>20</sup>
P	E107	400SK	CEMENT SERVICE CHARGE		600 <sup>00</sup>
P	5891	1	SERVICE SUPERVISOR		150 <sup>00</sup>
P	6201	1	CASING CEMENT PUMP		924 <sup>00</sup>
P	R701	1	CEMENT HEAD RENTAL		250 <sup>00</sup>
DISCOUNTED PRICE					
PLUS TAX'S					
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					WICHITA, KS

ELLINWOOD SC 70 17  
1 1/2 S WINTO

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energy services, L.P.

## TREATMENT REPORT

Customer <b>L.D. DRILLING</b>	Lease No.	Date <b>10 30 07</b>
Lease <b>PANNING</b>	Well # <b>6-10</b>	
Field Order # <b>11210</b>	Station <b>PRATT KS</b>	Casing <b>8 5/8</b>
Type Job <b>ENW SURFACE</b>	Formation	County <b>BARTON</b> State <b>K</b>
		Legal Description <b>10-205-11W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>400 SKS 60/40 PSC</b>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <b>2% RESINIZING L</b>	Max		5 Min.
Volume	Volume	From	To	Pad <b>3% CALCIUM CITRATE</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac <b>25 #/SK CEMENT</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>375</b>	Packer Depth	From	To	Flush <b>H2O</b>	Gas Volume		Total Load

Customer Representative	Station Manager <b>D. SCOTT</b>	Treater <b>M. MCGURE</b>
Service Units <b>19867</b>	<b>19806</b>	<b>19826 19863</b>
Driver Names <b>M. MCGURE</b>	<b>J. ANTHONY</b>	<b>S. LAHANCE</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2030					ON LOCATION / SAFETY MET
2045					RIG TO RUN 8 5/8 Casing
2110					HOOK UP TO CIRCULATOR WRIG
2120					HOOK UP TO PIT
2125	250			5	MAX 400 SKS 60/40 PSC @ 14" <sup>24</sup>
	240		68	5	CEMENT TO PIT
2150			81		SHUT DOWN / RELEASE PLUG
2155				5	START DISPLACEMENT
2200	350		24		PLUG DOWN 15' LEFT

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CIRCULATOR THROUGHOUT JOB  
THANK YOU  
Circ Cmt To Pit

E 11thwood 3 East to 140th 1/2 South West Into



**FIELD ORDER 17394**

Subject to Correction

Date 11-5-07	Customer ID	Lease Panning	Well # 6-10	Legal 10-20-11
		County Barton	State ks	Station Pratt
C H A R G E L.D. Drilling		Depth	Formation	Shoe Joint 14.
		Casing 5 1/2 15.5#	Casing Depth 3371	TD 3718'
		Customer Representative	Treater Steve Orlando	Job Type CNW - Long String

AFE Number PO Number Materials Received by **X L.D. BY: KEVIN CORSEY**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D206	215 sk	Aserulite		2605.80
P	D203	100 sk	60/40 Poz		1071.00
P	C194	54 Lb	Cellflake		199.80
P	C221	886 Lb	Salt		221.50
P	C244	43 Lb	Cement Friction Reducer		258.00
P	C310	555 Lb	Calcium Chloride		555.00
P	C321	500 Lb	Gilsonite		335.00
P	C302	500 gal	Mud Flush		430.00
P	F101	5 ea	Turbolizer		371.00
P	F121	1 ea	Basket		268.50
P	F171	1 ea	I.R. Latch Down Plug & Baffle		250.00
P	F274	1 ea	Weatherford Cementing Shoe Packer Type		3700.00
P	E100	120 mi.	Heavy Vehicle Mileage		600.00
P	E101	60 mi.	Pickup Mileage		180.00
P	E104	8131a	Bulk Delivery		1300.80
P	E107	315 sk	Cement Service Charge		472.50
P	E891	1 ea	Service Supervisor		150.00
P	R207	1 ea	Cement pumper 3001-3500		1596.00
P	R701	1 ea	Cement Hoop Rental		250.00

Discounted price plus taxes 12,444.50

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

**d)** That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



**TREATMENT REPORT**

Customer <b>L.D. Drilling Inc</b>	Lease No.	Date <b>11-5-07</b>
Lease <b>Panning</b>	Well # <b>6-10</b>	
Field Order # <b>17344</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
	Depth <b>3371</b>	County <b>Barton</b>
Type Job <b>CNW-Longstring</b>	Formation <b>TD-3718</b>	Legal Description <b>10-20-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
5 1/2			215 sks	Acid- Aseerv Lite 1.8 lcuft				
Depth 3371	Depth	From	To	Pre Pad 60/40 poz 1.4 ucuft	Max		5 Min.	
Volume 20.22	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3357	Packer Depth	From	To	Flush 79.9	Gas Volume		Total Load	

Customer Representative	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
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Service Units	19869	19889	19843	19831	19862				
Driver Names	Orlando	Lesley		Shields					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					Dr location safety meeting Run 84 JIS 5 1/2 15.5 # casing packer shoe #1 Basket #1 Centralizers 2-5-8-11-15 Casing on bottom Hook up to casing set packer shoe w/rig 800 #
1:40	200		10	5	Mod flush
1:42	200		3	5	H2O spacer
1:43	150		65	5	Mix 215 sks Aseerv Lite @ 15 #/gal
1:55	150		22	5	mix 100 sks 60/40 poz @ 15 #/gal Shut down clear pump + line Release plug
2:05	0		0	7	Start Displacement
2:13	400		50	6	Lift + pressure
2:17	600		70	5	slow rate
2:20	1700		80	4	plug down hold
					Plug RH w/ 15 # 60/40 poz
					505 complete

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