

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**COPY**

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: Mallard Drilling  
License: 4958  
Wellsite Geologist: David Goldak

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. To Enhr/SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/4/2007</u>	<u>10/11/07</u>	<u>10/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 195-22483-0000

County: Trego

SE  SW  - NE  - SE  Sec. 11 S. R. 15s-21  East  West

1600' feet from S/N (circle one) Line of Section

580 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE  NW  SW

Lease Name: Brenner Trust Well #: 1-11

Field Name: Wildcat

Producing Formation: Target Formation - Cherokee

Elevation: Ground: 2103 Kelly Bushing: 2108

Total Depth: 3965 Plug Back Total Depth: 3965

Amount of Surface Pipe Set and Cemented at 5 jts 8 5/8" 23# set @ 2 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT II with 3-11-08

Chloride content 1,800 ppm Fluid volume 650 bbls

Dewatering method used Evaporated fluid and let pits dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 10/24/07

Subscribed and sworn to before me this 24th day of October,

2007

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  No  Date: \_\_\_\_\_

Wireline Log Received  
Goldak

UIC Distribution

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KANSAS CORPORATION COMMISSION

**OCT 30 2007**

CONSERVATION DIVISION  
WICHITA, KS

**MELINDA S. WOOTEN**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Brenner Trust Well: #1-11

Sec. 11 Twp. 15S S. R. 21W   West County: Trego

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron/Density Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Datum Name Top Datum See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	220'	Common Fogel	160 sx	3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

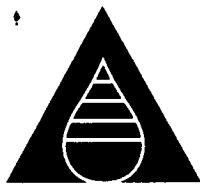
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf     Dually Comp.     Commingled

(If vented, Sumit ACO-18.)       Other Specify \_\_\_\_\_



American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION  
DRILLING REPORT  
Brenner Trust #1-11**

**LOCATION:** 1600' FSL & 580' FEL  
Section 11-T15S-R21W

**COUNTY:** Trego County

**API:** 15-195-22483-0000

**CONTRACTOR:** Mallard Drilling

**GEOLOGIST:** David Goldak

**SURFACE CASING:** 8 5/8" 23#

**PRODUCTION CASING:**

**PROJECTED RTD:** 4200'

**G.L.:** 2103 K.B.: 2108

**SPUD DATE:** 10/4/07

**COMPLETION DATE:** 10/11/07

**REFERENCE WELLS:**

#1: Charter Prod. Co., #1 Brenner SW SE SW Sec.11-15S-21W

#2: Abercrombie, #1 Brenner 'A' C SE SW Sec.12-15S-21W

**NOTIFY:** American Energies Corp  
Dianne Y. DeGood Family Trust  
Gar Oil Corporation  
Dick Hess Family Trust #2  
James H. Hess Trust  
Hyde Resources, Inc.  
Ralph L. Smith Revocable Trust  
Kurt L. Smith  
Hickory Creek Resources, LLC

FORMATION:	SAMPLE LOG:		COMPARISON:		ELECTRIC LOG TOPS:		COMPARISON:	
			#1	#2	#1	#2	#1	#2
Anhydrite	1425	+683	+30	-36	1424	+684	+31	-35
Base Anhydrite	1468	+640	+32	-33	1464	+644	+36	-29
Heebner	3444	-1336	+68	-43	3442	-1334	+70	-41
Lansing	3486	-1378	+68	-41	3484	-1376	+70	-39
Base/KC	3734	-1626	+77	-42	3728	-1620	+83	-36
Pawnee	3812	-1704	+82	-39	3810	-1702	+84	-37
Labette	3870	-1762	+84	-43	3868	-1760	+86	-41
Ft. Scott Sd.	3881	-1773			3878	-1770	+91	-42
Cherokee Sd.	3901	-1793			3899	-1791	+88	-46
Arbuckle	3950	-1482	N/A	-49	LDNP			
RTD	3965	-1857						
LTD	3965							

10/4/07 MIRT & Spud 12-1/2" @ 2:30 p.m., Cut 220' @ 6:30 p.m. CTCH. TOH Ran 5 jts 8-5/8" 23# x 213.40', set @ 220 w/LT. Cmt. w/160 sx common Flojel, 3%CC, CDC PD 8:30 p.m. w/ Allied (GB) Ticket #30929.

10/05/07 Drilled plug @ 20' Cmt @ 4:30 a.m.

10/05/07 Drilling ahead @ 377'

10/06/07 Drilling ahead @ 2164'

10/07/07 Drilling ahead @ 2830'

10/08/07 Drilling ahead @ 3373'

10/09/07 Drilling ahead @ 3822'

10/10/07 Circulating for samples @ 3908'. Results DST #1: 3860-3889 (Ft. Scott Sandstone). Times: 30- 60-30-60. Recovered 30' GIP, 1025' TF Consisting of 150' of SliGCMW (10% G, 60% W, 30% M), 815' SliMCW (95% W, 5% M) 60' M, Chlorides 30,000 PPM, SIP: 620-529, IFP: 71-258, FFP: 316-378, BHT: HP: 1919-1878, 122 degrees. Circulating at TD. Preparing to log well.

10/11/07 At 3965' and preparing to plug well. Results DST #2 Straddle Test: 3894-3910' (Cherokee Sandstone). Times: 30-60-30-60. Recovered 920' TF Consisting of 80' WM (30% W, 70% M), 120' MW (90% W, 10% M), 720' SW. Chlorides: 28,000 PPM. IFP: 40-329, ISIP: 1182, FFP: 227-528, FSIP: 1150, IHP: 1930, FHP: 1839. Bottom Hold Temperature: 126 degrees.

Plugging information as follows: 1<sup>st</sup> plug @ 1440' with 25 sx, 2<sup>nd</sup> plug @ 620' with 100 sx, 3<sup>rd</sup> plug @ 270' with 40 sx, 4<sup>th</sup> plug @ 40' with 10 sx. 15 sx in rathole, no mousehole. Used a total of 190 sx 60/40 poz, 4% gel, 1/4# Floseal per sx. Plug down at 9:45 a.m. Quality Cementing - ticket #1641.

**FINAL REPORT**

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KANSAS CORPORATION COMMISSION

OCT 30 2007

CONSERVATION DIVISION  
WICHITA, KS



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 110534

Invoice Date: Oct 9, 2007

Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566

**Bill To:**  
 American Energies Corp.  
 155 N. Market  
 STE #710  
 Wichita, KS 67202

Federal Tax I.D

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Brenner Trust #1-11	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Oct 9, 2007	11/8/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
40.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	604.80
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

ENT'D OCT 24 2007

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 KANSAS CORPORATION COMMISSION  
 OCT 30 2007  
 CONSERVATION

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 417.95

ONLY IF PAID ON OR BEFORE

Nov 3, 2007

Subtotal	4,197.95
Sales Tax	122.90
Total Invoice Amount	4,320.85
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,320.85</b>



Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
10/11/2007	536

<b>Bill To</b>
AMERICAN ENERGIES 710 MARKET CENTRE BUILDING 155 N MARKET ST WICHITA KS 67202

P.O. No.	Terms	Project
	Net 30	

*2152*

Quantity	Description	Rate	Amount
114	common	11.00	1,254.00T
76	POZ	6.05	459.80T
8	GEL	17.00	136.00T
48	Celloseal	2.00	96.00T
198	handling	1.90	376.20T
10,296	.08 * 198 SACKS * 52 MILES	0.08	823.68T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging	750.00	750.00T
52	pump truck mileage charge	6.00	312.00T
425	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-425.00
	LEASE: BRENNER TRUST WELL #1-11 Trego county Sales Tax	5.80%	246.66

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**OCT 30 2007**  
 CONSERVATION DIVISION  
 WICHITA KS

Thank you for your business. Dave	<b>Total</b>	\$4,074.34
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.:

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1841

Cell 785-324-1041

Date	10-11-07	Sec.	11	Twp.	15	Range	21	Called Out		On Location		Job Start	8:15 AM	Finish	9:45 AM
Lease	Barnett Tract		Well No.	1-11		Location	F113 S 4 NW 3W T1			County	K		State	K	
Contractor	Mathwood							Owner							
Type Job	Dry Hole Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D. 3465												
Csg.								Depth							
Tbg. Size								Depth							
Drill Pipe	4 1/2 XH		Depth												
Tool								Depth							
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace							
Perf.	CEMENT														

EQUIPMENT				Amount Ordered		
Pumptrk	1	No.	Cementer	190	6000	426.00
			Helper			
Bulktrk	2	No.	Driver	114	@	11.00
			Driver			1,254.00
Bulktrk		No.	Driver	76	@	6.05
			Driver			459.80
			Driver	8	@	17.00
			Driver			136.00
JOB SERVICES & REMARKS				Chloride		
Pumptrk Charge	Pkg.		750.00	Hulls		
Mileage	52	@ 6.00	312.00	Salt		
Footage				Flowseal	48 @ 2.00	96.00
Total			1062.00			

Remarks:

1st Plug @ 1440'	2500					
2nd Plug @ 620'	1000					
3rd Plug @ 270'	400					
4th Plug @ 40'	100					
Rest Hole	1500					
				Handling	198 @ 1.90	376.20
				Mileage	.08 per sack per mile	823.68
				*PUMP TRUCK CHARGE		1,062.00
				Sub Total		1,062.00
				Total		
				Floating Equipment & Plugs	1 Dry Hole Plug	45.00
				Squeeze Manifold		
				Rotating Head		
				RECEIVED		
				KANSAS CORPORATION COMMISSION		
				OCT 30 2007		
				CONSERVATION DIVISION		
				Discount	(425.00)	
				Total Charge		4,074.34

Signature: *Lawson R. Hobbs*