

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4656
 Name: DAVIS PETROLEUM, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: EAGLWING TRADING
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: SOUTHWIND DRILLING, INC.
 License: 33350
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/01/07</u>	<u>8/06/07</u>	<u>8/16/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

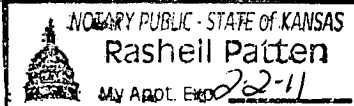
API No. 15 - 009-25081-0000
 County: BARTON
SE NW NW Sec. 17 Twp. 20 S. R. 11 East West
990 feet from S / (circle one) Line of Section
810 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CLAWSON Well #: 4
 Field Name: CHASE SILICA
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1775' Kelly Bushing: 1783'
 Total Depth: 3380' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 308 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT INTRM*
 (Data must be collected from the Reserve Pit) *3-1108*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneeweis
 Title: CLERK Date: OCTOBER 25, 2007
 Subscribed and sworn to before me this 25 day of October
20 07
 Notary Public: Rashell Patten
 Date Commission Expires: 2-02-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: DAVIS PETROLEUM, INC. Lease Name: CLAWSON Well #: 4
 Sec. 17 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, SONIC CEMENT BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	308'	60/40 POZMIX	400	2%GEL,3%CC,1/4#CF
PRODUCTION	7 7/8"	5 1/2"	14#	3379'	60/40 POZMIX	175	2%Gel,18% SALT, 5# GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3296 - 3300		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3352		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
AUGUST 22, 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16		67		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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DAILY DRILLING REPORT

OPERATOR: DAVIS PETROLEUM LEASE: CLAWSON #4
SE NW NW Sec 17-20-11
WELLSITE GEOLOGIST: KIM SHOEMAKER BARTON CO., KS

CONTRACTOR: SOUTHWIND DRILLING ELEVATION: GR: 1775'
KB: 1783'

SPUD: 8/01/07 @ 5:45 P.M. PTD: 3300'

SURFACE: Ran 7 jts of 24# New 8 5/8" Surface Csg., Tally 297.05', Set @ 308', Cement
w/ 400 sx 60/40 Pozmix 2%Gel, 3% CC, Cement did Circulate,
Plug Down @ 12:30 P.M. 8/02/07

- 8/01/07 Move in, Rig up to Spud
- 8/02/07 158' Drilling, Stuck @ 127' - 7 1/2 hours
- 8/03/07 1070' Drilling
- 8/04/07 2074' Drilling
- 8/05/07 2895' Drilling
- 8/06/07 3380' CFS - Short Trip

Ran 83 jts New 14# 5 1/2" Production Casing,
Tally and Set @ 3379', Cement with 150 sx of
60/40 Pozmix 2% Gel, 18% Salt, 5# Gilsonite per sx,
Plug Rathole w/ 15 sx, & Mouse hole w/ 10 sx,
Plug Down 2:00 A.M. on 8/07/07 by
Basic Energy (Tkt# 16408)

<u>SAMPLE TOPS:</u>		<u>LOG TOPS:</u>		
Anhy	Top			
		521		+1262
Heebner	2915	(-1132)	2913	(-1130)
Brown Lime	3040	(-1257)	3039	(-1256)
Lansing	3058	(-1275)	3058	(-1275)
Base Kansas City	3283	(-1500)	3282	(-1499)
Arbuckle	3296	(-1513)	3293	(-1510)
TD	3380	(-1597)	3379	(-1596)

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FIELD ORDER 16408

Subject to Correction

Date	8-6-07	Customer ID		Lease	Clawson	Well #	4	Legal	7-205-11W
				County	Barton	State	KS.	Station	Pratt
C H A R G E	Davis Petroleum, Incorporated			Depth	Drilled	Formation		Shoe Joint	10 Feet
				Casing	5 1/2" 14 Lb.	Casing Depth	3,379 FT.	TD	3,380 FT.
				Customer Representative	L.D. Davis	Operator	Clarence R. Messick	Job Type	C.N.W. - Long String
AFE Number		PO Number		Materials Received by X L.D. Davis by Clarence R. Messick					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150sk	60/40 Poz		\$ 1,606.50
P	D203	25sk	60/40 Poz		\$ 267.75
P	C244	65Lb	Cement Friction Reducer		\$ 390.00
P	C221	1,329Lb	Salt (Fine)		\$ 332.25
P	C321	750Lb	Gilsonite		\$ 502.50
P	C302	500Gal	Mud Flush		\$ 430.00
P	F101	5ea	Turbolizer, 5 1/2"		\$ 371.00
P	F143	1ea	Top Rubber Cement Plug, 5 1/2"		\$ 75.00
P	F191	1ea	Guide Shoe - Regular, 5 1/2"		\$ 186.65
P	F231	1ea	Insert Float Valve, 5 1/2"		\$ 175.00
P	E100	110mi	Heavy Vehicle Mileage, 1-Way		\$ 550.00
P	E101	55mi	Pickup Mileage, 1-Way		\$ 165.00
P	E104	415tm	Bulk Delivery		\$ 664.40
P	E107	175sk	Cement service charge		\$ 262.50
P	R207	1ea	Cement Pumper: 3,001Ft. To 3,500Ft.		\$ 1,596.00
P	R701	1ea	Cement Head Rental		\$ 250.00
P	E891	1ea	Service Supervisor		\$ 150.00
			Discounted Price =		\$ 6,698.62
			Plus taxes		

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 WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: **Davis Petroleum, Incorporated** Lease No. _____ Date: **8-6-07**
 Lease: **Clawson** Well # **4**
 Field Order # **10,108** Station **Pratt** Casing **5 1/2"** Depth **3,379 Ft.** County **Barton** State **KS.**
 Type Job **C.N.W. - Long String** Formation _____ Legal Description **17-205-11W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 4 1/2"	Shots/Ft		Cement	150 Sacks	60/40 Poz	With 2% Gel,
Depth 3,379 Ft.	Depth	From	To	18% Salt,	5 Lb./sk.	Gilsonite	5 Min.
Volume 82.4 Bbl.	Volume	From	To	14.4 Lb./Gal.	5.9 Gal./sk.	10 Min.	1.40 Cu.Ft./sk.
Max Press 1,700 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Plug Containe	Annulus Vol.	From	To	25 sacks	60/40 HHP Used	to plug Rat & Mouse holes.	Annulus Pressure
Plug Depth 3,381 Ft.	Packer Depth	From	To	Flush	82.5 Bbl.	Fresh Water	Total Load

Customer Representative: **L.D. Davis** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units: **19,905**
 Driver Names: **Mattal**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					Trucks on location and hold safety meeting.
11:30					Southwind Drilling start to run 84 84 1/2" Regular guide Shoe, shoe it with Auto-Fill Insert screwed into collar and a total of 84 1/2" new 14 Lb./Ft. 5 1/2" casing. Run Turbolizers on collars # 1, 3, 5, 7 and 9.
1:15					Casing in Well. Circulate for 10 minutes.
1:25	200			6	Start Fresh Water Pre-Flush.
	200		20	6	Start Mud Flush.
	200		32	6	Start Fresh Water Spacer.
	300		37	5	Start mixing 150 sacks 60/40 Poz cement.
	100		74		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
1:46	100			6.5	Start Fresh Water Displacement.
			66	5	Start to lift cement.
1:59	500		82.5		Plug down.
	1,700				Pressure up.
					Release pressure. Insert held.
2:10	-0-		4-3	2	Plug Rat and Mouse holes.
					Washup pump truck.
2:45					Job Complete.
					Thanks,
					Clarence, Mike, Paul, Billy

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FIELD ORDER 16406

Subject to Correction

Date	8-2-07	Customer ID		Lease	Clawson	Well #	4	Legal	7-205-11W
C H A R G E	Davis Petroleum, Incorporated		Depth	Drilled	Formation			Station	Pratt
	Casing	8 5/8 24Lb.	Casing Depth	308Ft.	TD	310Ft.	Job Type	C.M.W.-Surface	
	Customer Representative	Le Wayne Tresher		Treater	Clarence R. Messick				

AFE Number		PO Number		Materials Received by	X <i>Clarkina Treshner</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	400sk.	60/40 Poz		\$ 4,284.00
P	C310	1,032Lb	Calcium Chloride		\$ 1,032.00
P	C194	93Lb.	Cellflake		\$ 344.10
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		\$ 88.90
P	E100	110 mi	Heavy Vehicle Mileage, 1-Way		\$ 550.00
P	E101	55 mi	Pickup Mileage, 1-Way		\$ 165.00
P	E104	946tm	Bulk Delivery		\$ 1,513.60
P	E107	400sk.	Cement Service Charge		\$ 600.00
P	R201	1ea	Cement Pumper: 301Ft. To 500Ft.		\$ 924.00
P	R701	1ea	Cement Head Rental		\$ 250.00
P	E891	1ea	Service Supervisor		\$ 150.00
			Discounted Price =		\$ 8,317.34
			Plus taxes		

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Taylor Printing, Inc. 620-672-3656

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

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Customer Davis Petroleum, Incorporated	Lease No. Clawson	Date 8-2-07
Well # 4	Field Order # 16,406	Station Pratt
Casing 8 5/8" 24 Lb./Ft.	Depth 308 Ft.	County Barton
State KS	Type Job C.N.W. - Surface	Formation 17-205-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8" 24 Lb./Ft.	Tubing Size 2 1/2" 9.5 Lb./Ft.	Shots/Ft.		Cement 400 sacks	Rate 60/40	Press 1000	ISP 2% Gel
Depth 308 Ft.	Depth	From	To	38 C.C.	Max 25 Lb./sk.	Cell Flake	5 Min.
Volume 11.6 Bbl.	Volume	From	To		Min		10 Min.
Max Press 200 P.S.I.	Max Press	From	To		Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 213 Ft.	Packer Depth	From	To	Flush 19 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Le Wayne Tresner	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,905		
Driver Names Mattal		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Cementer and pump truck on location and hold safety meeting.
5:10					Run bits, 1" Tubing and circulate sand off of Bit.
5:30					Pull 1" out of well. Bit was free. Southwind resume drilling.
10:15					Southwind Drilling start to run 7jts. new 24 Lb./Ft. 8 5/8" casing.
11:45					Casing in well. Circulate 5 minutes.
11:55	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing cement.
	-0-		100		Stop pumping. Shut in well. Release plug. Open Well.
12:25	100			5	Start Fresh water displacement.
12:30	200		19		Plug down. Shut in well.
					Circulated cement to cellar.
					Wash up pump truck.
					Job Complete.
					Thanks,
					Clarence, Mike, Mike

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