

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LLC
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Dave Goldak

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>07/06/07</u>	<u>07/20/07</u>	<u>08/07/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21103-0000
County: Stanton
NE/4 - NE/4 - SW/4 - Sec. 24 Twp. 30 S. R. 41 ☐ East ☒ West
2310 feet from S ~~XXX~~ (circle one) Line of Section
2150 feet from ~~XXX~~ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ~~NNE~~ ~~SE~~ ~~NW~~ SW
Lease Name: Armstrong 'A' Well #: 1
Field Name: Beauchamp

Producing Formation: Mississippian

Elevation: Ground: 3357 Ft. Kelly Bushing: 3368 Ft.

Total Depth: 5511' KB Plug Back Total Depth: 5462' KB

Amount of Surface Pipe Set and Cemented at 1701' @ 1714' KB Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall (Roscoe L. Mendenhall)

Title: Vice-President / Operations Date: November 3, 2007

Subscribed and sworn to before me this 3rd day of November

07

Notary Public: Ginger L. Kelley

Date Commission Expires: July 1, 2008 (Ginger L. Kelley)

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Armstrong 'A' Well #: 1
 Sec. 24 Twp. 30 S. R. 41 ☐ East ☒ West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

1. Compact Photo Density Compensated Neutron Log.
2. Array Induction Shallow Focused Electric Log.
3. Compensated Sonic w/Integrated Transit Time Log.
4. Micro Resistivity Log.

☐ Log Formation (Top), Depth and Datum ☒ Sample

Formation	Sample
Heebner Shale	3631 -263
Lansing	3732 -364
Marmaton	4312 -944
Cherokee Shale	4505 -1137
Atoka Shale	4877 -1509
Morrow	4981 -1613
U. Morrow Sand	5064 -1696
Lwr. Mw. Marker	5289 -1921
St. Gen	5429 -2061
St. Louis	5508 -2140

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1714' KB	400 sx. A-con light cement		w/3% cc, followed
					150 sx. common cement		w/3% cc.
Production	7 7/8"	5 1/2"	15.5# - J-55	5507' KB	200 sx. AA-2 expanding cement		cont. 5% cal-set, 5# sx. gilsonite, .8% FLAC & 3% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lower Keyes / 5416' - 5424" (8")	Frac well down casing w/17,000 gals. Profrac	5416 - 24'
		2500 cross-linked, gelled water cont. 20,000 lbs.	
		20/40 sand & 3,500 lbs. 16/30 resin-coated sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5410'		☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
08/28/07			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	TSTM	16	N/A	45

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

5416 - 24' **RECEIVED**

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**CONSERVATION DIVISION
WICHITA, KS**



Liberal

Well File

PAGE 1 of 1	CUST NO 1975-STE020	INVOICE DATE 07/10/2007
INVOICE NUMBER 1975000255		

B I L L T O
 STELBAR OIL CORPORATION, INC.
 1625 N. WATERFRONT PKWAY
 SUITE #200
 WICHITA KS 67206-6602
 ATTN:

J O B S I T E
LEASE NAME Armstrong
WELL NO. A #1
COUNTY Stanton
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

SURFACE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00259	301			Net 30 DAYS	08/09/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/09/2007 to 07/09/2007					
1975-00259					
1975-15174 Cement-New Well Casing 7/9/07					
Pump Charge-Hourly		1.00	Hour	1376.000	1,376.00
Casing Cement Pump					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Cement Head Rental					
Cement Float Equipment		1.00	EA	332.500	332.50
Basket, 8 5/8"					
Cement Float Equipment		3.00	EA	90.000	270.00
Centralizer, 8 5/8"					
Cement Float Equipment		1.00	EA	275.000	275.00
Insert Float Valve, 8 5/8"					
Cement Float Equipment		1.00	EA	145.700	145.70
Top Rubber Cement Plug, 8 5/8"					
Mileage		550.00	DH	1.500	825.00
Cement Service Charge					
Mileage		180.00	DH	5.000	900.00
Heavy Vehicle Mileage					
Mileage		1,551.00	DH	1.600	2,481.60
Proppant and Bulk Delivery					
Pickup		60.00	Hour	3.000	180.00
Car, Pickup or Van Mileage					
Additives		130.00	EA	3.700	481.00 T
Cellflake					
Calcium Chloride		1,410.00	EA	1.000	1,410.00 T
Calcium Chloride					
Cement		400.00	EA	17.070	6,828.00 T
A-Con Blend					
Cement		150.00	EA	15.050	2,257.50 T
Common					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

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 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -2,905.96
SUBTOTAL 15,256.34
TAX 580.88
INVOICE TOTAL 15,837.22



Liberal

Well File

PAGE 1 of 2	CUST NO 1975-STE020	INVOICE DATE 07/23/2007
INVOICE NUMBER 1975000278		

B STELBAR OIL CORPORATION, INC.
I 1625 N. WATERFRONT PKWAY
L SUITE #200
T WICHITA KS 67206-6602
O ATTN:

J LEASE NAME Armstrong
O WELL NO. A-1
B COUNTY Stanton
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

LONGSTRING

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00282	301			Net 30 DAYS	08/22/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/20/2007 to 07/20/2007					
1975-00282					
1975-14674 Cement-New Well Casing 7/20/07					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Cement Head Rental		1.00	EA	320.000	320.00
Cement Float Equipment		1.00	EA	250.000	250.00
Auto Fill Float Shoe, 5 1/2"					
Cement Float Equipment		1.00	EA	29.160	29.16
Latch Down Plug & Baffle, 5 1/2"		1.00	EA	30.000	30.00
Cement Float Equipment		1.00	EA	74.200	890.40
Threadlock Compound Kit		12.00	EA	2048.000	2,048.00
Cement Float Equipment		1.00	DH	1.500	337.50
Turbolizer, 5 1/2"		225.00	DH	5.000	380.00
Mileage		76.00	DH	1.600	644.80
Casing Cement Pump		403.00	DH	3.000	114.00
Mileage		38.00	Hour	3.450	148.35 T
Cement Service Charge		43.00	EA	8.250	1,402.50 T
Mileage		170.00	EA	0.670	710.20 T
Heavy Vehicle Mileage		1,060.00	EA	0.450	286.20 T
Mileage		636.00	EA	0.860	430.00 T
Proppant and Bulk Delivery		500.00	EA	25.000	550.00 T
Pickup		22.00	EA	18.170	4,088.25 T
Car, Pickup or Van Mileage					
Additives					
Defoamer					
Additives					
FLA-322					
Additives					
Gilsonite					
Additives					
KCL, Potassium Chloride					
Additives					
Mud Flush					
Additives					
WCA-1					
Cement					
AA2					

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PAGE 2 of 2	CUST NO 1975-STE020	INVOICE DATE 07/23/2007
INVOICE NUMBER 1975000278		

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STELBAR OIL CORPORATION, INC.
1625 N. WATERFRONT PKWAY
SUITE #200
WICHITA KS 67206-6602
ATTN:

J
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B
S
I
T
E
LEASE NAME Armstrong
WELL NO. A-1
COUNTY Stanton
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00282	301			Net 30 DAYS	08/22/2007
Supervisor Service Supervisor		QTY 1.00	U of M Hour	UNIT PRICE 150.000	INVOICE AMOUNT 150.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2007 CONSERVATION DIVISION WICHITA, KS					
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903		SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702		BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	
				-1,305.94 11,753.42 431.80 12,185.22	



FIELD ORDER 14674

Subject to Correction

Date	7-20-07	Customer ID		Lease	ARMSTRONG A	Well #	1	Legal	24-30-41
CHARGE	STELBAR Oil Corp.			County	STANTON	State	KS	Station	1975
				Depth	5515	Formation		Shoe Joint	40
				Casing	5 1/2 15.5	Casing Depth	5515	TD	5515
				Customer Representative	LOSCIE MENDEN HALL		Treater	GAREY HUMPHRIES JR	
AFE Number		PO Number		Materials Received by X <i>[Signature]</i>					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D105	225 SK	AAZ		4088.25
Lib	C243	43 lb	DEFAMER		148.35
	C195	170 lb	FLA-322		1402.50
	C140	636 lb	KCL-POTASSIUM CHLORIDE		286.20
	C321	1000 lb	GILSONITE		710.20
	C196	22 lb	WCA-1		550.00
	C302	500 gal	MUD FLUSH		430.00
	F211	1 EA	Auto Fill FLOAT SHOE, 5 1/2"		320.00
	F171	1 EA	I.R. Latch DOWN Plug & Baffle, 5 1/2"		250.00
	F101	12 EA	TURBOLIZER, 5 1/2"		890.40
	F131	1 EA	STOP COLLAR, 5 1/2"		29.16
	F800	1 EA	THREADLOCK COMPOUND Kit		30.00
	E100	76 MI	HEAVY VEHICLE MILEAGE 1-Way 38 miles		380.00
	E107	225 SK	Cement Service Charge		337.50
	E104	403 TM	Basic Delivery Action Mile 38 miles		644.80
	R212	1 EA	Casing Cement Pumping		2048.00
	E101	38 MI	Pickup Mileage 1-Way		114.00
	E891	1 EA	SERVICE SUPERVISOR		150.00
	R701	1 EA	CEMENT HEAD RENTAL		250.00
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Discounted Total--					\$ 11753.42
Plus TAX					

Customer STEELBAR OIL CO	Lease No.	Date 7.20.07
Lease ARMSTRONG	Well # A 1	
Field Order # 14674	Station 1975	Casing 5 1/2 Depth 15.5
Type Job Long string RCNW	Formation	County SARAWA State KS
		Legal Description 2 1/2 - 30 - 41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2				Acid 225 SKS AAZ				
Depth 5515	Depth	From	To	Pre Pad 5% Cal Set	Max 15.6	ppg		5 Min.
Volume 130	Volume	From	To	Pad 2% Deformer	Min 1.25 ft	3/8K	4.92 gal/sk	10 Min.
Max Press 3000	Max Press	From	To	Frac 8% FIA-322	Avg			15 Min.
Well Connection 3"	Annulus Vol.	From	To	3% KCL-5# Gilsontite	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER	Gas Volume			Total Load

Customer Representative Roscoe Mendenhall	Station Manager Jerry Bennett	Treater Garry Humphries
Service Units 19902 19816 19631 19682 19928		
Driver Names Garry Kirby Ryan LALO LALO Santiago		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					Arrive on Loc. w/ FRONT Equip.
1830					Start in Hole w/ Casing 5 1/2 15.5"
1930					TRUCKS ARRIVE ON LOCATION - PUMPER & BULK
2000					Rig up Equipment
2300					Casing on Bottom
210					Circulate Well - Plug Rat + Mousse
0015					Safety Meeting 225 SKS
0030	100	100	17	6	Test Pump Mud Flush Spacer
0040	100	100	50	6	Pump Cement 225 SKS AAZ @ 15.6 ppg
---	---	---	---	---	(1.25 ft 3/8K - 4.92 gal/sk)
0100	---	---	---	---	Drop Plug & Clean Lines to Pit
0103	200	200	130	6	Pump Displacement
0128	1200	1200	130	2	Bump Plug
0129	---	---	---	---	Release Pressure - P
0130					Rig Down Equipment
0200					Crew Leave Location

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