

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237

Wellsite Geologist: Randy Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-12-07</u>	<u>9-20-07</u>	<u>9-27-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23640-0000
County: Rooks
E/2 NW NE SE SW Sec. 34 Twp. 7 S. R. 20 East West
740' feet from S (N) (circle one) Line of Section
1670' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lowry Well #: 1
Field Name: Cocinere

Producing Formation: Lansing
Elevation: Ground: 1987' Kelly Bushing: 1992'
Total Depth: 3485' Plug Back Total Depth: 3461'
Amount of Surface Pipe Set and Cemented at 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt II with 3-11-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 11-12-07
Subscribed and sworn to before me this 12th day of November
2007
Notary Public: Marlene L. Decker
Date Commission Expires: Jan 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Lowry Well #: 1
 Sec. 34 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1536'	+456
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2959'	-967
List All E. Logs Run:		Heeb. Sh.	3160'	-1168
		Toronto	3182'	-1190
		Lansing	3198'	-1206
		BKC	3406'	-1414
		Arbuckle	3459'	-1467
		TD	3485'	-1493

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217'	COM	150sx	3% CC 2% Gel
Production	7 1/4	5 1/2"	14#	3485'	ALHD	550sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	"J" Zone from 3369' to 3373'	300 gal 15% MCA, 750 gal 20% NEFE	
4 shots	"K" Zone from 3388' to 3392'	300 gal 15% MCA, 750 gal 20% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	3450'			
Date of First, Resumerd Production, SWD or Enhr. 10-1-07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		0			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
 KANSAS CORPORATION COMPLETION
 NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25364

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-13-07</u>	SEC. <u>34</u>	TWP. <u>75</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:55 PM</u>
LEASE <u>Courcy</u>	WELL # <u>1</u>	LOCATION <u>Damar N to 24 Hwy</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 E Site</u>					

CONTRACTOR A+A Drilling Rig #2 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 661

CEMENT

AMOUNT ORDERED 150 Com 3% CC

2% Gel

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>SK/mi/09</u>			<u>853.00</u>
TOTAL				<u>3101.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ

CHARGE TO: Sach Oil Production

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
Byron L Keil

SIGNATURE _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 6.00 360.00

MANIFOLD _____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1175.00

	@		
	@		
<u>8 5/8 Wood Plug</u>	@		<u>60.00</u>
	@		
	@		
TOTAL <u>60.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

