

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
 Name: Bach Oil Production
 Address: P.O. Box 723
 City/State/Zip: Alma, NE. 68920
 Purchaser: Coffyville Resources
 Operator Contact Person: Jason Bach
 Phone: (785) 476-5254
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Bob Peterson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-21-07	8-26-07	9-15-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

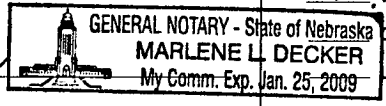
API No. 15 - 147-20612-0000
 County: Phillips
 NW - SW - NE - Sec. 1 Twp. 2 S. R. 19 East West
1650' feet from S (N) (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Darlene Well #: 2
 Field Name: Huffstutter
 Producing Formation: LKC
 Elevation: Ground: 2226' Kelly Bushing: 2231'
 Total Depth: 3835' Plug Back Total Depth: 3808'
 Amount of Surface Pipe Set and Cemented at 3832 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II W/Plan 3-11-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: [Signature] Date: 11-12-07
 Subscribed and sworn to before me this 12th day of November,
2007.
 Notary Public: Marlene L. Decker
 Date Commission Expires: Jan. 25, 2009



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received **NOV 15 2007**
 JIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Darlene Well #: 2
 Sec. 1 Twp. 2 S. R. 19 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1799'	+432
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3150'	-919
List All E. Logs Run:		Heeb. Sh.	3367'	-1136
		Toronto	3393'	-1162
		Lansing	3409'	-1178
		BKC	3627'	-1396
		Arbuckle	3767'	-1536

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	227'	common	150	35 CC; 2% GEL
Production	7 7/8"	5 1/2"	14#	3832'	ALHD	500	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	"D" 3460' to 3465' "F" 3485' to 3487' "G" 3498' to 3502'	750 gal 15% MCA, 1500 gal 20% NEFE	
4 shots	"I" 3561' to 3564' "L" 3623' to 3625'	500 gal 15% MCA	
4 shots	Marmaton 3715' to 3717'	NONE	

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8"	3530'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
9-27-07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity
	15bbbs		10 36'

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION
 NOV 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25630

Federal Tax I.D.

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-22-07</u>	SEC. <u>1</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Darlene</u>	WELL # <u>2</u>	LOCATION <u>Phillipsburg 100 Hunter Rd</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>4w 1/2" Winto</u>			

CONTRACTOR ANA #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 20ft DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/2 BZ

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

396 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 1500m 3% oil 2% Gel

COMMON	<u>150</u>	@	<u>11⁰⁰</u>	<u>1665⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>5</u>	@	<u>46⁶⁰</u>	<u>233⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1⁹⁰</u>	<u>300²⁰</u>
MILEAGE	<u>9 1/2/mile</u>			<u>1137⁶⁰</u>
TOTAL				<u>3385⁷⁵</u>

REMARKS:
Cement Circulated!

Thanks!

CHARGE TO: Jason Bach Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 80 @ 6⁰⁰ 480⁰⁰

MANIFOLD _____ @ _____

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 15 2007

TOTAL 1295⁰⁰

PLUG & FLOAT EQUIPMENT

ALLIED CEMENTING CO., INC.

25733

Federal Tax I.D.

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-27-07</u>	SEC. <u>1</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00AM</u>	JOB FINISH <u>8:00PM</u>
LEASE <u>Darlene</u>	WELL # <u>2</u>	LOCATION <u>PHILIPSBURG 10N 4W 1/2 N 1/2 W</u>			COUNTY <u>PHILIPS</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR A & A Drig. Rig # 2

TYPE OF JOB Production STRING

HOLE SIZE 7 7/8 T.D. 3835'

CASING SIZE 5 1/2 14 # DEPTH 3832'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH @ 3816

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 16.45

CEMENT LEFT IN CSG. 16.45

PERFS. _____

DISPLACEMENT 93 1/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 500 SK ALHD

COMMON	<u>500ALHD @</u>	<u>18.92</u>	<u>9450.00</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>FloSeal 125</u>	@	<u>2.00</u>	<u>2500.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>500 Totals SK @</u>	<u>1.90</u>	<u>950.00</u>
MILEAGE	<u>10 Ton Mile @</u>	<u>.094</u>	<u>315.00</u>
TOTAL			<u>13805.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER Gary

BULK TRUCK

396 DRIVER Chuck

BULK TRUCK

378 DRIVER Rocky

REMARKS:

Ran 90 ITS & set 3' off bottom. 3832'

Mixed all cement, cleared line, & displaced plug 63 BBL (2581) & cement circulated INTO cellar. Land plug @ 1500#. Released & FLOAT (HELD).

ISSK @ Rathole

THANK'S.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1160.00

EXTRA FOOTAGE @ _____

MILEAGE 170 @ 6.00 1020.00

MANIFOLD @ _____

RECEIVED _____

KANSAS CORPORATION COMMISSION

CHARGE TO: Jason Bach Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

NOV 15 2007 TOTAL 20805.00

Cement DID circulate Carroll thru string Keith

Dieter Byron

Tool Peter

Jerry

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>	@	<u>1.70</u>	<u>170.00</u>
<u>AFU INSERT</u>	@		<u>260.00</u>
<u>15 CENTRALIZERS</u>	@	<u>50.00</u>	<u>750.00</u>
<u>4 BASKETS</u>	@	<u>165.00</u>	<u>660.00</u>
<u>1-T.B.P.</u>	@		<u>65.00</u>
TOTAL			<u>1905.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jerry

PRINTED NAME