

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-22-07	9-27-07	10-23-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23609-0000
County: Rooks
SW NW SE NE Sec. 32 Twp. 7 S. R. 20 East West
1750' feet from S / N (circle one) Line of Section
1000' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Berland Well #: 1
Field Name: Cocinere
Producing Formation: Lansing
Elevation: Ground: 1980' Kelly Bushing: 1985'
Total Depth: 3480' Plug Back Total Depth: 3477'
Amount of Surface Pipe Set and Cemented at 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II with 3-11-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 11-12-07
Subscribed and sworn to before me this 12th day of November,
2007.
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY
N
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2007
KANSAS CORPORATION COMMISSION
WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Berland Well #: 1
 Sec. 32 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1540'</td> <td>+445</td> </tr> <tr> <td>Topeka</td> <td>2947'</td> <td>-962</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3151'</td> <td>-1166</td> </tr> <tr> <td>Toronto</td> <td>3172'</td> <td>-1187</td> </tr> <tr> <td>Lansing</td> <td>3188'</td> <td>-1203</td> </tr> <tr> <td>BKC</td> <td>3392'</td> <td>-1407</td> </tr> <tr> <td>Arbuckle</td> <td>3430'</td> <td>-1445</td> </tr> <tr> <td>TD</td> <td>3480'</td> <td>-1495</td> </tr> </table>	Name	Top	Datum	Anhydrite	1540'	+445	Topeka	2947'	-962	Heeb. Sh.	3151'	-1166	Toronto	3172'	-1187	Lansing	3188'	-1203	BKC	3392'	-1407	Arbuckle	3430'	-1445	TD	3480'	-1495
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217'	COM	150sx	3% CC 2% Gel
Production	7 1/4	5 1/2"	14#	3480'	ALHD	550sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots	"C" @ 3228' to 3232'	250 Gal 15% MCA	
4 shots	"F", "G" @ 3272' to 3284'	500 gal 15% MCA	
2 shots	"K" @ 3374' to 3380'	250 Gal 15% MCA	
4 shots	Arbuckle from 3431' to 3435'	250 Gal 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	3465'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
10-28-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	50		150	36'

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25381

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-23-07</u>	SEC. <u>32</u>	TWP. <u>7S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Berlan</u>	WELL # <u>1</u>	LOCATION <u>Damar #24</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/4 N 1E Ninto</u>					

CONTRACTOR AAA #2
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 5/8 20# DEPTH 222
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/2 BC
 EQUIPMENT _____
 PUMP TRUCK # 409 CEMENTER Craig
 HELPER Adrian
 BULK TRUCK # 345 DRIVER Doug
 BULK TRUCK # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 150 cum 30/6CC
2 1/2 bbl
 COMMON 150 @ 11.40 1662.00
 POZMIX @ _____
 GEL 3 @ 16.65 49.95
 CHLORIDE 5 @ 46.40 233.00
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 158 @ 1.90 300.20
 MILEAGE 94.4/mile 853.20
 TOTAL 3101.35

REMARKS:

Cement Circulate!

Thanks!

CHARGE TO: Bachcoil
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 60 @ 6.00 360.00
 MANIFOLD @ _____
 @ _____
 @ _____

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NOV 15 2007

TOTAL 1175.00

CONSERVATION DIVISION
WICHITA, KS

1 8 5/8 Surface Plug @ _____ 60.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bryan Grubli

PRINTED NAME

ALLIED CEMENTING CO., INC.

25447

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

NOON

DATE 9-28-07	SEC. 32	TWP. 7	RANGE 20	CALLED OUT	ON LOCATION	JOB START 11:00am	JOB FINISH 12:00 P.
LEASE BERLAND	WELL# 1	LOCATION Damar N. To New 24 Hwy		COUNTY	ROCKS	STATE KANSAS	
OLD OR NEW (Circle one)		1/2 N 1 E 1/4 N INTO					

CONTRACTOR **A & A DALG Rig # 2** OWNER _____

TYPE OF JOB **PRODUCTION STRING**

HOLE SIZE **7 7/8** T.D. **3485'**

CASING SIZE **5 1/2 New** DEPTH **3484**

TUBING SIZE **14 #** DEPTH _____

DRILL PIPE DEPTH _____

TOOL **AFU INSERT** DEPTH **3483'**

PRES. MAX MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT **85 / BBL**

EQUIPMENT

PUMP TRUCK CEMENTER **Glenn**

398 HELPER **GARY**

BULK TRUCK

345 DRIVER **MATT**

BULK TRUCK

362 DRIVER **CHRIS**

REMARKS:

LAND RUG# 1500# "FLOAT-HELD"

(Cement Did Circulate) THANKS

CHARGE TO: **BACH OIL PRODUCTION**

STREET _____

CITY _____ STATE _____ ZIP _____

KCC Rep on Location
PAT Pedore

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

CEMENT			
AMOUNT ORDERED	550 SK ALHD		
	1/4 # FIO-SEAL		
	Per SK		
COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
ALHD	550	@ 18.90	10,395.00
Flosem	138	@ 2.00	276.00
HANDLING	550	@ 1.90	1045.00
MILEAGE	65	@ 2.00	130.00
			TOTAL 14933.00

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1610.00
EXTRA FOOTAGE	@		
MILEAGE	65	@ 6.00	390.00
MANIFOLD	@		
"SCALES"	@		
			TOTAL 2000.00

PLUG & FLOAT EQUIPMENT

Guide Shoe	@		170.00
AFU INSERT	@		260.00
12 Centralizers	@ 50.00		600.00
4 BASKETS	@ 165.00		660.00
1-TRP.	@		65.00
			TOTAL 1755.00

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2007
TAX _____ CONSERVATION DIVISION WICHITA, KS
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME