

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-047-21562-0000
County: Edwards

NE NE NW Sec 9 Twp 26 S. Rng 17 East West

330 feet from N S (check one) Line of Section

2310 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: HOLSTINE TRUST "A" Well #: #1-9

Field Name: Fellsberg South

Producing Formation: None

Elevation: Ground: 2132' Kelly Bushing: 2143'

Total Depth: 4582' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 297' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/22/07 11/30/07 11/30/07

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) ALT I WITH 3-11-08

Chloride content 49,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation / Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 18 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President - Production Date: 2/21/08

Subscribed and sworn to before me this 21st day of February

2008
Notary Public: Brent B. Reinhardt
My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date _____
RECEIVED
KANSAS CORPORATION COMMISSION
W Wireline Log Received
✓ Geologist Report Received **FEB 29 2008**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: HOLSTINE TRUST "A" Well #: #1-9

Sec 9 Twp 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit- Copy)
List All E. Logs Run: None

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached information

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth

TUBING RECORD
Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil (Bbbls) Gas (Mcf) Water (Bbbls) Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
None: D&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Holstine Trust 'A' #1-9
Section 9-26S-17W
330' FNL & 2310' FWL, NE NE NW
Edwards County, Kansas
API# 15-047-21,562*

11-22-07 Spud @ 9:30 A.M. Drilled 12 1/4" surface hole to 299'. Deviation 1/4" @ 299'. Ran 7 joints of new 8 5/8", 23#, surface casing. Talley = 285'. Set at 297' KB. Welded straps on bottom 2 joints and welded collars on other 5 joints. Basic Energy cemented with 260 sacks of 60/40 poz, 2% gel, 3% CC and 1/4#/sk Celflake. Plug down @ 9:00 P.M. on 11/22/07. Cement did circulate.

*DST #1 3771-3786 (Oread)
Open 30", SI 30", Open 30", SI 30"
Initial Blow: Weak surface blow on initial flow period, built to 1/2" at end of period.
Final Blow: No blow on final flow period
Recovered: 10' Mud
FP: 16-16# 17-16 #
ISIP: 526# FSIP: 397#*

*DST #2 4567-4582 (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Initial Blow: Strong blow off the bottom of bucket in 3-1/2 minutes.
Final Blow: Strong blow of the bottom of bucket immediately.
Recovered: 60' muddy water (80% water, 20% mud)
20' mud
80' total fluid
FP: 22-41# 37-72#
ISIP: 913# FSIP: 912#*

11-30-07 RTD 4582'. **Plugged and abandoned** with 120 sx of 60/40 Pozmix with 4% gel as follows. With heavy mud in hole, spotted 50 sx plug @ 1170', 50 sx plug @ 330', and a 20 sx plug @ 60'. Plugged rathole with 15 sx and mousehole with 10 sx. Plugging completed at 8:45 A.M. Plugging orders from Jerry Stapleton, KCC.

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CONSERVATION DIVISION
WICHITA, KS

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SAMPLE TOPS

McCoy Petroleum
Holstine Trust 'A' #1-9
NE NE SW
Sec. 9-26S-17W
KB: 2143'

Winfield	2375 (- 232)
Towanda	2444 (- 301)
Ft. Riley	2498 (- 355)
Wreford	2639 (- 496)
Cottonwood	2836 (- 693)
Neva	2881 (- 738)
Foraker	2989 (- 846)
Wabaunsee	3121 (- 978)
Langdon	3177 (-1034)
Stotler	3263 (-1120)
Tarkio	3323 (-1180)
Emporia	3372 (-1229)
Burlingame	3432 (-1289)
Topeka	3495 (-1352)
Lecompton	3680 (-1537)
Lecompton 'B'	3746 (-1603)
Queen Hill	3772 (-1629)
Heebner	3879 (-1736)
Brown Lime	4019 (-1876)
Lansing	4028 (-1885)
Lansing B	4051 (-1908)
Lansing E-F	4107 (-1964)
Lansing J	4266 (-2123)
Stark	4304 (-2161)
Lansing K	4313 (-2170)
Hushpuckney	4342 (-2199)
Pawnee	4473 (-2330)
Cherokee	4509 (-2366)
Mississippian	4562 (-2419)
RTD	4582 (-2439)

Customer: MCCOY PET CORP. Lease No. _____ Date: 11-22-07
 Lease: HOLSTANE TRUST IA Well #: 1-9
 Field Order #: 1746 Station: Pratt, Ks Casing: 8 5/8 Depth: 296 County: EDWARDS State: Ks.
 Type Job: CONV - SURFACE Formation: _____ Legal Description: 9-26-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 5/8</u>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<u>296</u>								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Ben Station Manager: SCORY Treater: Carroll

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>19907</u>	<u>PL</u>						
<u>19809</u>	<u>HEBERT</u>						
<u>19842</u>	<u>BOLES</u>						
<u>19882</u>	<u>WHEATSON</u>						
<u>19860</u>							
<u>19841</u>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2000</u>					<u>ON LOCATION</u>
					<u>Run 296 8 5/8 CSC.</u>
					<u>BREAK CORK.</u>
					<u>MIX CEMENT</u>
<u>2030</u>	<u>700</u>		<u>58</u>	<u>5</u>	<u>260 gal. 60/40 P02</u>
					<u>2% CEL, 3% CC, 1/4" CELLULOSE</u>
					<u>STOP - REVERSE PUG</u>
	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DESK</u>
<u>2100</u>	<u>700</u>		<u>17.5</u>	<u>5</u>	<u>PUL DOWN</u>
					<u>JET COLLAR</u>
					<u>COLLAR FULL OF CEMENT</u>
<u>2130</u>					<u>JOB COMPLETE THANKS - KEVIN</u>

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Customer <i>W. H. Johnson</i>		Lease No.		Date	
Lease <i>Adelbert Tract II</i>		Well # <i>1-7</i>		<i>11-30-07</i>	
Field Order # <i>17360</i>	Station <i>1</i>	Casing	Depth	County <i>Lincoln</i>	State <i>KS</i>
Type Job <i>CMW-PTA</i>			Formation	Legal Description <i>7-265-17W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>7453L. W/NO₂</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.47843</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bill George</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>15860</i>	<i>15840</i>	<i>15826</i>	<i>15813</i>					
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>Steve</i>	<i>Colton</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>Production Sat by plugging</i>
<i>0709</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>1st plug - 1170' w/ 50SK.</i>
<i>0709</i>	<i>100</i>		<i>12.5</i>	<i>5.0</i>	<i>Mix Cont @ 13.8" / gal</i>
<i>0712</i>	<i>50</i>		<i>10</i>	<i>5.0</i>	<i>Disp.</i>
<i>0755</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>1100' ahead</i>
<i>0756</i>	<i>100</i>		<i>12.5</i>	<i>5.0</i>	<i>Mix Cont @ 13.8" / gal</i>
<i>0759</i>	<i>30</i>		<i>1</i>	<i>5.0</i>	<i>Disp.</i>
<i>0834</i>	<i>0</i>		<i>5.5</i>	<i>4.0</i>	<i>3rd plug - 100' w/ 20SK.</i>
<i>0837</i>	<i>0</i>		<i>4</i>	<i>4.0</i>	<i>Mix Cont @ 13.8" / gal</i>
<i>0840</i>	<i>0</i>		<i>3</i>	<i>4.0</i>	<i>Ret Hole</i>
					<i>Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>