

RECEIVED  
AUG 02 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32825  
Name: Pioneer Exploration LTD.  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Gas-Pioneer Exploration LTD. Oil-Plains Marketing  
Operator Contact Person: John Houghton  
Phone: (281) 893-9400 ext 253  
Contractor: Name: Ace Drill'N  
License: 33006  
Wellsite Geologist: Patrick J. Deenihan  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6-3-05 6-11-05 6-22-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 077-21518-00-00  
County: Harper  
SE SE Sec. 5 Twp. 31 S. R. 8  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: R. Douglas Gill Trust Well #: 1-5  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippi Chat  
Elevation: Ground: 1667' Kelly Bushing: 1675'  
Total Depth: 4518' Plug Back Total Depth: 4473'  
Amount of Surface Pipe Set and Cemented at 255' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

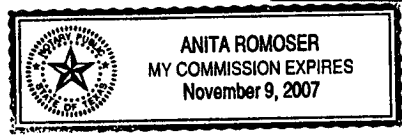
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *Alt I RGR 3/3/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume 260 bbls  
Dewatering method used Trucked/Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Production Engineer Date: 7-28-2005  
Subscribed and sworn to before me this 28 day of July  
20 05  
Notary Public: *[Signature]*  
Date Commission Expires: 11/9/07

**KCC Office Use ONLY**  
*NO* Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Pioneer Exploration LTD. Lease Name: R. Douglas Gill Trust Well #: 1-5  
 Sec. 5 Twp. 31 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3444'	-1769'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas Sand	3558'	-1883'
List All E. Logs Run:		Iatan Lime	3624'	-1949'
		Lansing	3634'	-1959'
		Stark Shale	4071'	-2396'
		Cherokee Shale	4311'	-2636'
		Mississippi Chert	4395'	-2720'
		Mississippi Lime	4463'	-2788'

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	255'	60/40 Poz	225	2% Gel 3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4517'	AA2	175	10% Salt 5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4396'-4403'	1000 gal 15% NeFe Acid	4396-4403 4429-4431
4	4429-4431'	Fracture 37000 gal gel 52000 # sand	4396-4403 4429-4431

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4460'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-11-05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>140</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio <u>14000</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4396'-4403' & 4429'-4431'

Production Interval  Other *(Specify)*



JUN 16

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 12  
 Liberal, KS 67505-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> 7073000 Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142  <i>5/28</i>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Invoice</th> <th>Invoice Date</th> <th>Order</th> <th>Order Date</th> </tr> <tr> <td>506071</td> <td>6/15/05</td> <td>10555</td> <td>6/12/05</td> </tr> <tr> <th colspan="4">Service Description</th> </tr> <tr> <td colspan="4" style="text-align: center;">Cement 4 1/2" csq-long string</td> </tr> <tr> <td style="text-align: center;">Lease</td> <td style="text-align: center;">Well</td> <td colspan="2" style="text-align: center;">Well Type</td> </tr> <tr> <td style="text-align: center;">Douglas Gill Trust</td> <td style="text-align: center;">1-5</td> <td colspan="2" style="text-align: center;">New Well</td> </tr> <tr> <td style="text-align: center;">AFE</td> <td style="text-align: center;">Purchase Order</td> <td colspan="2" style="text-align: center;">Terms</td> </tr> <tr> <td colspan="3"></td> <td style="text-align: center;">Net 30</td> </tr> <tr> <th colspan="4">CustomerRep</th> </tr> <tr> <td colspan="3" style="text-align: center;">D. Howard</td> <td style="text-align: center;">Treater</td> </tr> <tr> <td colspan="3"></td> <td style="text-align: center;">T. Seba</td> </tr> </table>	Invoice	Invoice Date	Order	Order Date	506071	6/15/05	10555	6/12/05	Service Description				Cement 4 1/2" csq-long string				Lease	Well	Well Type		Douglas Gill Trust	1-5	New Well		AFE	Purchase Order	Terms					Net 30	CustomerRep				D. Howard			Treater				T. Seba
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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$14.75	\$2,581.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	1300	\$0.25	\$325.00 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$4.75	\$237.50 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	877	\$0.60	\$526.20 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	421	\$1.60	\$673.60
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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 KANSAS CORPORATION COMMISSION  
 NOV 20 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Surface casing cement job

APPROVED

**Sub Total:** \$9,329.70  
**Discount:** \$2,332.72 ~~AFE~~  
**Discount Sub Total:** \$6,996.98 5050026  
**Haper County & State Tax Rate: 5.30%** **Taxes:** \$240.46 KS15301  
**(T) Taxable Item** **Total:** \$7,237.44 1700-28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 6/12/05  
Customer ID

Subject to Correction

FIELD ORDER 10555 ✓

Lease Douglas Gill Trust Well # 1-5 Legal S-315-8W  
County Harper State KS Station PRATT

CHARGE PIONEER Explorations Co. Depth Formation Shoe Joint 41-74 JSV  
Casing 4 1/2 Casing Depth 4517 TD 4518 Job Type 4 1/2 L.S. NEW WORK  
Customer Representative DEON Treater T. SEBA

AFE Number PO Number Materials Received by X Deon Howard

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	175 SK	AA-2	-			
D-203	25 SK	6040 Poz	-			
C-221	900 lbs	SALT	-			
C-243	33 lbs	DEFOMER	-			
<del>C-294</del>	<del>50 lbs</del>	<del>OUT PRODUCTION PRODUCER</del>				
C-312	124 lbs	GAS BLOK	-			
C-321	877 lb	GILSON 5TB	-			
F-100	6 EA	TURBOLIZER 4 1/2	-			
F-142	1 EA	T. RUBBER PLUG "	-			
F-190	1 EA	R. G. SHOE "	-			
F-230	1 EA	ISPV FLAPPER TYPE "	-			
C-141	5 GAL	CC-1	-			
C-221	400 lbs	SALT	-			
C-332	500 GAL	MUD FLUSH	-			
E-100	45 MI	HEAVY VEH MI				
E-101	45 MI	PU MI				
E-104	421 MI	BULK DELIVERY				
E-107	200 SK	OUT SERV. CHARGE				
R-209	1 EA	CSG Pump CHARGE				
R-701	1 EA	OUT HEAD RENTAL				
		DISCOUNTED PRICE:		\$6996.98		
		+ TAXES				

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CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer ID		Date	
Customer <b>PIONEER Expl. Co</b>		<b>6/12/05</b>	
Lease <b>DOUGLAS GULL TRUST</b>		Lease No.	Well # <b>1-5</b>
Field Order # <b>10555</b>	Station <b>PRATT</b>	Casing <b>4 1/2</b>	Depth <b>4517</b>
Type Job <b>4 1/2 L.S. NEW WELL</b>		Formation <b>TD, 4518</b>	Legal Description <b>S-31S-BW</b>
		County <b>HARPOK</b>	State <b>Ks</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISP	
<b>4 1/2</b>				<b>175 SKs AA-2</b>				
Depth <b>4517</b>	Depth	From	To	Pre Pad <b>10% SAIT 5% GELS</b>	Max <b>0.3%</b>	<b>CPK-3</b>	<b>5 Min.</b>	
Volume	Volume	From	To	Pad <b>.2% D-ACC-1 .75%</b>	Min	<b>GAS-BLK</b>	<b>10 Min.</b>	
Max Press	Max Press	From	To	Frac <b>15% GAL 1.43 ft<sup>3</sup></b>	Avg		<b>15 Min.</b>	
Well Connection <b>PL</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>2175.26</b>	Packer Depth	From	To	Flush <b>24 Bbls SAIT Flush</b>	Gas Volume	<b>12 Bbls Min. Flush</b>	Total Load	

Customer Representative **DEON** Station Manager **D. AUSTIN** Treater **T. SEBA**

Service Units	<b>123</b>	<b>228</b>	<b>381</b>	<b>576</b>
---------------	------------	------------	------------	------------

P.A. Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					called out
4:30					ON Loc w/tek's SAFETY MTG
					Run 110 JTs 4 1/2 " CSG SET @ 4517'
					R.G. SHOE: ISFV 1JT: 41.74
					CONT 1-3-4-6-8-10
8:30					CSG ON BOTTOM TAG! DROP BALL
8:40					Hook up to CSG & BREAK CIRC w/RTG
9:25	300			4 1/2	START PUMPING PREFLUSHES
			24		24 Bbls SAIT Flush
			12		12 Bbls Mud Flush
			5		5 Bbls H <sub>2</sub> O
9:44			44.57		START MIX: Pump 175 SKs AA-2 @ 15% GAL
9:46	100			6	SHUT DOWN Release Plug CLEAR P. LINES
	600		62	4	START DISP
	1000		72.7	2	LIFT CURT
	1300				Plug DOWN
10:05					PST up CSG
					RELEASE & DROPT Hold
		25 SKs @ 190 Pps			Plug R-M Holes
					IB3 COMPLETE

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CONSERVATION DIVISION  
WICHITA, KS

LEFT  
1000#  
Close In  
Valves

T.H.W.K.



8 2005

116-28

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 -1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 824-2280  
 (620) 624-2280 FAX

JUN 10

SCANNED  
 06/10/05

**Invoice**

**Bill to:** 7073000  
 Pioneer Exploration Co.  
 P.O. Box 38  
 Attention: Susie Hensiek  
 Spivey, KS 67142

**CustomerRep**

Invoice	Invoice Date	Order	Order Date
506019	6/8/05	10628	6/3/05
Service Description			
Cement <i>surface pipe 8 5/8"</i>			
Lease	Well	Well Type	
R. Douglas Gill Trust	1-5	New Well	
AFE	Purchase Order	Terms	
		Net 30	
Treater			
K. Gordley			

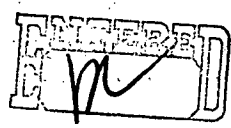
ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	225	\$9.33	\$2,099.25 (T)
C194	CELLFLAKE	LB	53	\$3.41	\$180.73 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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**Sub Total:** \$5,192.08  
**Discount:** \$1,298.62  
**Discount Sub Total:** \$3,893.46  
**Taxes:** \$117.28  
**Total:** \$4,010.74  
 Harper County & State Tax Rate: 5.30%  
 (T) Taxable Item  
 AFE # 50506  
 KS 15501  
 1600-28

APPROVED: *D. G.*

DESCRIPTION: Surface casing Cement  
 ACCOUNT # \_\_\_\_\_  
 WELL NAME \_\_\_\_\_  
 AFE # \_\_\_\_\_  
 DATE \_\_\_\_\_ APPROVED \_\_\_\_\_



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# TREATMENT REPORT

Customer ID	Date	
Customer <i>FEDNER</i>	<i>6-3-05</i>	
Lease <i>R. DOUGLAS GILTRUST</i>	Lease No.	Well # <i>1-5</i>
Field Order # <i>10628</i>	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i> Depth <i>265</i> County <i>HAWKES</i> State <i>KS</i>
Type Job <i>SURFACE - NW</i>	Formation	Legal Description <i>5-31-8</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/ft		Acid	RATE	PRESS	ISIP
Depth <i>215'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>AUSTIN</i>	Treater <i>COOPER</i>
-------------------------	-------------------------------	-----------------------

Service Units	<i>170 220 340 570</i>			
---------------	------------------------	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1930</i>					<i>ON LOCATION</i>
					<i>8 7/8 CASING AT 265'</i>
					<i>BREAK CORE</i>
					<i>110X CEMENT</i>
<i>1945</i>	<i>260</i>		<i>50</i>	<i>5</i>	<i>225 sk 60/40 P02</i>
					<i>2% GEL, 3% CC, 1/4" CELLFAC</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DSEP.</i>
<i>2015</i>	<i>200</i>		<i>16</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>255 SK. CEMENT TO PAD</i>
<i>2030</i>					<i>JOBS COMPLETE</i>
					<i>THANKS - KERO</i>

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