

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33495
Name: MORRIS ENERGY
Address: PO BOX 305
City/State/Zip: WEIR, KANSAS 66781
Purchaser: CMT
Operator Contact Person: DEREK MORRIS
Phone: (417) 438-7921
Contractor: Name: COMPANY TOOLS
License: 33495
Wellsite Geologist: N-A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N-A
Well Name: N-A
Original Comp. Date: N-A Original Total Depth: N-A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-18-05	10-19-05	11-12-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 021-20280-00-00
County: CHEROKEE
SW NE SE NW Sec. 23 Twp. 31 S. R. 21 East West
2079 feet from S N (circle one) Line of Section
2014 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PAUL HUFF Well #: 1
Field Name: McCUNE
Producing Formation: MISSISSIPPI
Elevation: Ground Kelly Bushing: _____
Total Depth: 503' Plug Back Total Depth: 503' SURFACE
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N-A Feet
If Alternate II completion, cement circulated from 503
feet depth to SURFACE w/ 82 sx cmt.

Drilling Fluid Management Plan *RJA KR 3/3/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 11-14-05
Subscribed and sworn to before me this 14 day of NOV,
2005.
Notary Public: Patricia J. Tavernaro
Date Commission Expires: June 12, 2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
PATRICIA J. TAVERNARO
My Appt. Exp. 6-12-06

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office, 620-432-6270/Jeff's Pocket, 620-423-0802/Truck, 620-763-2065/FAX

RECEIVED

10 31 2006

KCC WICHITA

HAVE RIG
Rig # 2
WILL DIG

Rig #: 3	S 23 T 31 R 21
API #: H5-021-20280-0000	Location: NW, SE
Operator: Morris Energy	County: Cherokee
Address: P. O. Box 305	

				Gas Tests			
Well #:	1	Lease Name:	Paul Huff	Depth	Oz.	Orifice	flow - MCF
Location:	2079 ft. from S	Line		103'		No Flow	
	2014 ft. from E	Line		128'		No Flow	
Spud Date:	10/18/2005			153'		No Flow	
Date Completed:	10/19/2005	TD:	503'	178'		No Flow	
Geologist:				203'		No Flow	
Casing Record	Surface	Production		228'		No Flow	
Hole Size	11"	6 3/4"		253'		No Flow	
Casing Size	8 5/8"			278'		Trace	
Weight				303'		Trace	
Setting Depth	21'6"			328'		Trace	
Cement Type	Portland			403'		Trace	
Sacks	6			428'		Trace	
Feet of Casing	21'6"			468'		No Flow	
Rig Time	Work Performed						
05LJ-101905-R2-032-Paul Huff 1 - Morris Energy							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	150	170	shale	291	308	shale
3	10	clay	170	171'6"	coal	308	309	coal
10	17	gravel	171'6"	179	shale	309	311	shale
17	26	lime	179	184	sand	311	318	sand
26	90	shale	184	216	shale	318	361	shale
90	91'6"	coal	216	217'6"	coal	361	364	lime
91'6"	105	shale	217'6"	219	shale	364	386	shale
105	107	lime	219	223	lime	386	387'6"	coal
107	108	shale	223	228	shale	387'6"	390	lime
108	109'6"	blk shale	228	230	blk shale	390	393	shale
109'6"	111	shale	230	237	shale	393	395	coal
111	112	coal	237	243	lime	395	398	lime
112	114	shale	243	268	shale	398	418	shale
114	118	lime	268	270	coal	418	419	coal
118	123	shale	270	273	shale	419	463	shale
123	125	coal	273	288	sand	463	470	Mississippi chat
125	149	shale	288	290	shale	470	503	Mississippi lime
149	150	coal	290	291	coal	503		Total Depth

Operator Name: MORRIS ENERGY Lease Name: PAUL HUFF Well #: 1
 Sec. 23 Twp. 31 S. R. 21 East West County: CHEROKEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB 10 2006 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	11"	8 5/8"		21' 6"	PORTLAND A-1	6	NONE
PRODUCTION	6 3/4"	NONE		503'	Portland	84	None
		Plugged					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N-A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE			

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	NONE	NONE	NONE	N-A	N-A

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry hole - plugged