

KANSAS CORPORATION COMMISSION **ORIGINAL**
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 September 1999
 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32781
 Name: Roberts Resources, Inc.
 Address: 520 S. Holland - Suite 207
 City/State/Zip: Wichita, KS 67209
 Purchaser: Oneok
 Operator Contact Person: Kent Roberts
 Phone: (316) 721-2817
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/1/06</u>	<u>2/10/06</u>	<u>2/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 00722969-10-00
 County: Barber
SW - NW - SE Sec. 33 Twp. 31 S. R. 13 East West
1650 feet from N (circle one) Line of Section
2310 2210 feet from W (circle one) Line of Section
 Footages Calculated from per PBDMS-log Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Suhler Well #: 2-33
 Field Name: Brooks
 Producing Formation: Indian Cave / Douglas
 Elevation: Ground: 1572 Kelly Bushing: 1585
 Total Depth: 4650 Plug Back Total Depth: 3811
 Amount of Surface Pipe Set and Cemented at 312 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt I RQR 3/3/08*
 Chloride content 8000 ppm Fluid volume 560 bbls
 Dewatering method used Haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers
 Lease Name: Rich #9 License No.: 8061
 Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West
 County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
 Title: President Date: 6/5/06

Subscribed and sworn to before me this 31 day of July
2006

Notary Public: CONNIE R. RICHARDSON
 Date Commission Expires: 12-12-07
 My Appt. Exp. 12-12-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JANIS

Side Two

Operator Name: Roberts Resources, Inc. Lease Name: Suhler Well #: 2-33
 Sec. 33 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-CDL, DIL, Micro, Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave Sand</td> <td>2658</td> <td>-1073</td> </tr> <tr> <td>Heebner</td> <td>3576</td> <td>-1991</td> </tr> <tr> <td>Brown Lime</td> <td>3766</td> <td>-2181</td> </tr> <tr> <td>Mississippi</td> <td>4288</td> <td>-2703</td> </tr> <tr> <td>Kinderhook</td> <td>4413</td> <td>-2828</td> </tr> <tr> <td>Viola</td> <td>4499</td> <td>-2914</td> </tr> <tr> <td>Simpson</td> <td>4594</td> <td>-3009</td> </tr> <tr> <td>Arbuckle</td> <td>NDE</td> <td>NDE</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave Sand	2658	-1073	Heebner	3576	-1991	Brown Lime	3766	-2181	Mississippi	4288	-2703	Kinderhook	4413	-2828	Viola	4499	-2914	Simpson	4594	-3009	Arbuckle	NDE	NDE
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	32	312	60/40 poz	275	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	3811	AA-2	250	10 % salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3637' to 3641'	none	
4	2660' to 2664'	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3609	none	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/22/06		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1,000	trace		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



pd.

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		602020	2/8/06	11843	2/1/06
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Suhler	2-33	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
Customer Rep	Treater				
K. McGuire	B. Drake				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	275	\$9.82	\$2,700.50 (T)
C310	CALCIUM CHLORIDE	LBS	711	\$1.00	\$711.00 (T)
C194	CELLFLAKE	LB	67	\$3.41	\$228.47 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$4.00	\$280.00
E101	CAR. PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.50	\$87.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	415	\$1.60	\$664.00
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
S100	FUEL SURCHARGE		1	\$57.88	\$57.88

Sub Total: \$5,845.85
Discount: \$1,157.91
Discount Sub Total: \$4,687.94
Barber County & State Tax Rate: 6.30% Taxes: \$183.90
(T) Taxable Item Total: \$4,871.84

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer <i>Roberts Resources Inc.</i>		Lease No.		Date	
Lease <i>Suhler</i>		Well # <i>2-33</i>		<i>2-1-06</i>	
Field Order # <i>11843</i>	Station <i>Pratt</i>	Casing <i>10 3/4</i>	Depth <i>312'</i>	County <i>Barber</i>	State <i>Ks.</i>
Type Job <i>12 3/4 Conductor N.W.</i>			Formation	Legal Description <i>33-315-13W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/4</i>	Tubing Size	Shots/Ft	<i>Cmt.-</i>	Acid <i>275sk. 60/40 P02</i>	RATE	PRESS	ISIP	
Depth <i>313</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		5 Min.	
Volume <i>305</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Valve</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>298</i>	Packer Depth	From	To	Flush <i>253bd.</i>	Gas Volume		Total Load	

Customer Representative <i>Kenny McGuire</i>			Station Manager <i>Devin Scott</i>			Treater <i>Bobby Drake</i>		
Service Units	<i>123</i>	<i>226</i>	<i>347</i>	<i>301</i>				
Driver Names	<i>Drake</i>	<i>Anthony</i>	<i>Bales</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:45 PM</i>					<i>On Location - Safety Meeting</i>
<i>1:20</i>					<i>Run Csg. - 11 Jts. 10 3/4 40.5" - 13' 8 3/8</i>
<i>2:55</i>					<i>Csg. on Bottom</i>
<i>3:00</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>3:11</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>3:13</i>	<i>150</i>		<i>6.3</i>	<i>4.0</i>	<i>Mix Cement @ 14.7#/gal</i>
<i>3:28</i>	<i>150</i>		<i>7.8</i>	<i>4.0</i>	<i>Start Disp.</i>
<i>3:35</i>	<i>100</i>		<i>7.8</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		602096	2/16/06	11262	2/11/06
Service Description					
Cement					
		Lease	Well	Well Type	
		Suhler	2-33	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
K. Roberts			M. McGuire		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	250	\$15.37	\$3,842.50 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.82	\$491.00 (T)
C221	SALT (Fine)	GAL	1173	\$0.25	\$293.25 (T)
C243	DEFOAMER	LB	59	\$3.45	\$203.55 (T)
C244	CEMENT FRICTION REDUCER	LB	71	\$6.00	\$426.00 (T)
C312	GAS BLOCK	LB	235	\$5.15	\$1,210.25 (T)
C321	GILSONITE	LB	1246	\$0.60	\$747.60 (T)
C195	FLA-322	LB	71	\$7.50	\$532.50 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$4.00	\$280.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.50	\$87.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	487	\$1.60	\$779.20
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$169.67	\$169.67

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Sub Total: \$17,573.02
Discount: \$3,829.36
Discount Sub Total: \$13,743.66
Barber County & State Tax Rate: 6.30% **Taxes:** \$683.72
(T) Taxable Item Total: \$14,427.38

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ROBERTS RESOURCES INC	Lease No.	Date 2-11-06	
Lease SUHLER	Well # 2-33		
Field Order # 11862	Station PRATT	Casing 5 1/2	Depth
Type Job LONGSTRING NEW WELL		Formation	Legal Description 33 7RS 13W
County BARBER		State KJ	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 250SLS AA2	RATE 5% CHS7	PRESS 3%	ISIP FRICTION REDUCER	
Depth 3811	Depth	From	To	Pre Pad 10% DEFORAC	Max 1.5%	Max 1.5%	Max 1.0%	Max 5 Min.
Volume 89.7	Volume	From	To	Pad 5% GILSONITE	Min			10 Min.
Max Press 1700	Max Press	From	To	Frac	Avg			15 Min.
Well Connection 2 1/2" COU	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3154	Packer Depth	From	To	Flush KCL H2O	Gas Volume			Total Load

Customer Representative KENT ROBERTS	Station Manager DAVE SLOTT	Treater M McGUIRE
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Service Units 118 228 314/570									
Driver Names McGUIRE ROSE SLADANCE									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0915					ON LOCATION
1300					CASING CHECK TO RUN 87 JAWS W/ 15' CASING
					SHOE INT 45' W/ WEATHERFORD SHOE PACKER
					IR MATCH DOWN BAFFLE
					TURBOHIZOLS ON 1,3,4,5,7,10,24,25,26,27
					PACKERS BOTTOM OF 1,25
1500					RECEIVED JUN 07 2006
1525					KCC WICHITA
1615					CASING ON BOTTOM / CIRCUMFERE W/ RIL
1616			4	5	SHUT DOWN / IR OF BALL TO OPEN PACKER
1617			24	5	START CIRCUMFERE W/ RIL OPENED W 850#'S
1622			5	5	SHUT DOWN / HEAD UP TO PUMP TRUCK
1630			4/4	5	H2O ATTEND
1635			6	5	SUPPL FLUSH A
1648			62	5	H2O SPACER
1652					MIX 25 SKS RH / JMT
1705			65	5	MIX 25 SCANNER / MIX 250 SKS AA2 154
1710	1700		90.5	5	SHUT DOWN / CASH PUMP & LINE / RIL / RIL
					DISPLACEMENT
					LIFT PRESSURE
					PLUG DOWN / HEAD
					CIRCULATION TRUCK JOB
					THANK YOU MIKE