

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: LINDA KELLY - ROOM 1325  
City/State/Zip IRVING, TX 75039  
Purchaser: PIONEER NATURAL RESOURCES USA, INC.  
Operator Contact Person: LINDA KELLY  
Phone (972) 444-9001  
Contractor: Name: VAL DRILLING  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 15-187-21039-0000  
County STANTON  
NE NW  
~~NE NW~~ NE Sec. 9 Twp. 28S S. R. 40W  E  W  
660' FN 4662 Feet from (S) (circle one) Line of Section  
1250' FE 1399 Feet from (E) (circle one) Line of Section  
KCC GPS Footages  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (N) (SE) NW SW

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Lease Name FLOYD Well # 2-9R  
Field Name PANOMA (will be HUGOTON)  
Producing Formation COUNCIL GROVE (will be CHASE)  
Elevation: Ground 3266 Kelley Bushing \_\_\_\_\_  
Total Depth 3148 Explor Plug Back Total Depth 2700  
Amount of Surface Pipe Set and Cemented at 669 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
10/06/04 not completed not completed  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) P&A KGR 3/3/08  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used DRY OUT/EVAPORATION/BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name PIONEER NATURAL RESOURCES  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

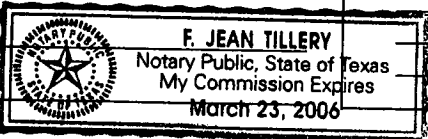
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly  
Title ENGINEERING TECH Date 01/31/05

Subscribed and sworn to before me this 1st day of FEBRUARY, 2005.

Notary Public F. Jean Tillery  
Date Commission Expires 3/23/06



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name FLOYD

Well # 2-9R

Sec. 9 Twp. 28S S.R. 40W  East  West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

SPECTRAL DENSITY NEUTRON LOG  
HIGH RES INDUCTION LOG  
MICROLOG - FORMATION TESTER

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

CHASE	2206'	MD
KRIDER	2256'	MD
FT. RILEY	2405'	MD
COUNCIL GROVE	2496'	MD

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	669	LT. PREM+	375	2%CaCl2
PRODUCTION	7-7/8"	5-1/2"	15.5#	3147	LT PREM+	540	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2516' - 2616', 2709' - 2796'	ACDZ 5200 GAL 15% HCLFe. FLSH 30.6	
		BBL 20#WFG. FRAC 15500 GAL WFG20, +	
		49,899 GAL WFG30+15,000# MESH SAND	
		103,000# OTTAWA SAND	

TUBING RECORD Size Set At Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf Water Bbls. 0 Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2516' - 2616'  
 (If vented, submit ACO-18.)  Other (Specify)

# INVOICE

## HALLIBURTON

Halliburton Energy Services, Inc.

### Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: October 06, 2004**

**Invoice Number: 92835326**

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
 Liberal, KS 67905-1598  
 US  
 Tel: (620)624-3879  
 Fax: (620)624-9745

Rig Name:  
 Well Name: PNR NATURAL FLOYD 2-9R, STANTON  
 Ship to: JOHNSON, KS 67855  
 STANTON

Job Date: October 06, 2004  
 Cust. PO No.: N/A  
 Payment Terms: net due 45 days  
 Quote No.: 21154469  
 Sales Order No.: 3325142  
 Manual Ticket No.:  
 Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
 Ultimate Destination Country: US  
 Customer Account No.: 304606

**TO:**

PIONEER NATURAL RES U S A INC  
 OPERATIONS DEPT.  
 PO BOX 1006  
 ULYSSES KS 67880

Contract No.:  
 Contract from:  
 Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.70	228.00	123.12	104.88
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.26	10.40		10.40
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.36	134.40	72.58	61.82
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.09	3.60		3.60
16091	ZI - PUMPING CHARGE 001-016 DEPTH 700 FEET/METERS (FT/M)	1.000	EA		2,538.00	2,538.00	1,370.52	1,167.48
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,039.00	1,039.00	561.06	477.94
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		718.00	718.00	387.72	330.28

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Halliburton Energy Services, Inc.

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: October 06, 2004**

**Invoice Number: 92835326**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000	EA 1 Days	832.00		832.00	449.28	382.72
*100003147	PLUG,CMTG, TOP PLSTC, 8-5/8 IN 2 999 402.15111 / PLUG - CMTG - TOP PLASTIC - 8-5/8 IN. / 24-49# - 7.580 MIN/8.097 MAX CSG ID - / SYNTHETIC SERVICE	1.000	EA		244.49	244.49	117.35	127.14
*100004727	SHOE - GUIDE - 8-5/8 8RD 12A825.217 / SHOE - GUIDE - 8- 5/8 8RD	1.000	EA		383.14	383.14	183.91	199.23
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		424.03	424.03	203.54	220.49
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT.FLOAT VALVE	1.000	EA		93.87	93.87	45.06	48.81
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		109.77	439.08	210.76	228.32
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		372.98	372.98	179.03	193.95
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		53.64	53.64	25.75	27.89
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		41.80	41.80	20.06	21.74
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		140.40	280.80		280.80
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		20.60	4,120.00	2,224.80	1,895.20
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		3.70	347.80	187.81	159.99

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# HALLIBURTON

Halliburton Energy Services, Inc.

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Continuation

OCT 12 2004

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: October 06, 2004

MIDCONTINENT  
MUSKOGEE PROS Invoice Number: 92835326

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		135.40	1,218.60	658.04	560.56
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		25.07	4,387.25	2,369.12	2,018.13
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF		3.20	1,315.20	710.21	604.99
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	357.000	MI		1.95	696.15	375.92	320.23
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI		0.09	32.13		32.13
<b>Total</b>						<b>19,954.36</b>	<b>10,475.64</b>	<b>9,478.72</b>
Sales Tax - State								302.18
Sales Tax - County								57.01
<b>INVOICE TOTAL</b>								<b>9,837.91</b> US Dollars

VENDOR

047766 D.H. ✓

USE/SELL	GEN: SUB	Amount	Svc Date
92162816-001	013 3A	9,837.91	10-16-04

AFE 005022

BC 10/18/04

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**Payment Terms:**

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		MVA / COUNTRY <b>Mid Contntent/USA</b>		SALES ORDER NUMBER <b>3325142</b>		TICKET DATE <b>10/05/04</b>	
MBU ID / EMPL # <b>MCLIO103 106304</b>		H.E.S. EMPLOYEE NAME <b>Kirby Harper</b>		SDA / STATE <b>MC/Ks</b>		COUNTRY <b>STANTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES</b>		PSL DEPARTMENT <b>Cement</b>		CUSTOMER REP / PHONE <b>DAVID HIGGINS 1-620-353-8548</b>	
TICKET AMOUNT <b>\$9,837.91</b>		WELL TYPE <b>02 Gas</b>		SAP BOMB NUMBER <b>7521</b>		Cement Surface Casing	
WELL LOCATION <b>LAND N.W. OF ULYSSES, KS</b>		DEPARTMENT <b>CEMENT</b>		RES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks.</b>			
LEASE NAME <b>FLOYD</b>		Well No. SEC / TWP / RNG <b>2-9R 9 - 28S - 40W</b>					

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Harper, K 241885	5.0			
Wille D. 226409	5.0			
Heston, H 318412	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10010749-10010921	40			
	20			

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	10/5/2004	10/5/2004	10/5/2004	10/5/2004
Time	0330	0730	1030	1130

Type and Size	Qty	Make
Float Collar INSERT/FILL	1	HOWCO
Float Shoe		
Centralizers SERIES 41	4	HOWCO
Top Plug PLASTIC	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG BASKET	1	HOWCO

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24.0	8 5/8		0	671	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4			674	Shots/Ft.
Perforations							
Perforations							
Perforations							

Material	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Hours	Date	Hours	Description of Job
10/5	5.0	10/5	1.0	Cement Surface Casing
Total	5.0	Total	1.0	

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Ordered  Hydraulic Horsepower  Used  
 Treating  Average Rates in BPM  Overall  
 Feet 42 Reason  Cement Left in Pipe Overall **SHOE JOINT**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary			
Circulating	Displacement	Preflush	BBI 5.00
Breakdown	MAXIMUM	Load & Bkdn	Gal - BBI
Lost Returns	Lost Returns	Excess / Return	BBI
Cmt Rtn#Bbl	Actual TOC	Calc. TOC	
Average	Frac. Gradient	Treatment	Gal - BBI
Shut In: Instant	5 Min.	Cement Slurry	BBI 115
		Total Volume	BBI 169.74

Frac. Ring #1 \_\_\_\_\_ Frac. Ring #2 \_\_\_\_\_ Frac. Ring #3 \_\_\_\_\_ Frac. Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
**CUSTOMER REPRESENTATIVE**

*David W. Higgins*  
 SIGNATURE

<b>HALLIBURTON JOB LOG</b>				TICKET #	3325142	TICKET DATE	10/05/04
REGION Central Operations		MVA / COUNTRY Mid Contintn/USA		BDA / STATE	MC/Ks	COUNTY	STANTON
MCLIO103 106304		H.E.S EMPLOYEE NAME Kirby Harper		PSL DEPARTMENT Cement			
LIBERAL		PIONEER NATURAL RESOURCES		CUSTOMER REP / PHONE	DAVID HIGGINS	1-620-353-8548	
TICKET AMOUNT \$9,837.91		WELL TYPE 02 Gas		API/UMI #			
WELL LOCATION LAND N.W. OF ULYSSES, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing			
LEASE NAME FLOYD		Well No. 2-9R	SEC / TWP / RNG 9 - 28S - 40W	HES FACILITY (CLOSEST TO WELL'S) Liberal Ks.			

HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)
	Harper, K 241985	5							
	Wille D. 225409	5							
	Heston, H 318412	5							

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				HE	CE	CE	TD	
	0330							CALLED OUT FOR JOB
	0430							PRE TRIP SAFETY MEETING
	0730							ON LOCATION JOB SITE ASSESSMENT
	0730							TIME READY
	0730							RIG CIRCULATING WITH DRILL PIPE
	0800							POOH WITH DRILL PIPE AND COLLARS
	0900							START RUNNING 671 FT OF 8 5/8" CASING
	0945							CASING ON BOTTOM-----HOOK UP PLUG CONTAINER
	1010							START CIRCULATING WITH RIG PUMP
	1025							PRE JOB SAFETY MEETING
	1035							HOOK UP TO PUMP TRUCK
	1037					3600		PRESSURE TEST PUMPS AND LINES
	1040	5.0	5.0			100		PUMP 5 BBL FRESH WATER SPACER
	1042	6.5	73.0			250		START MIXING 200 SK OF HLC PP C @ 12.3#
	1055	6.5	42.0			250		START MIXING 175 SK OF PREM PLUS @ 14.8 #
	1103							SHUT DOWN-----DROP TOP PLUG
	1104	6.0	40.0			100		START DISPLACING WITH FRESH WATER
	1113	2.0	40.0			350		SLOW RATE @ 30 BBL
	1117	2.0	40.0			250-750		BUMP PLUG @ 40 BBL
	1118					750-0		RELEASE PRESSURE-----FLOAT HELD

CIRCULATE CEMENT TO THE PIT

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THANK YOU FOR CALLING HALLIBURTON  
KIRBY AND CREW

# HALLIBURTON

## Work Order Contract

Order Number 3325142

Halliburton Energy Services, Inc.  
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 2-9R	Firm or Lease FLOYD	County STANTON	State Ks	Well Permit Number
Customer PIONEER NATURAL RESOURCES		Well Owner PIONEER NATURAL RESOURCES	Job Purpose Cement Surface Casing	

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground deposits; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations as stated herein with liability insurance with limits of not less than \$300,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

David W. Higgins  
CUSTOMER Authorized Signatory

DATE:

10/05/04

TIME:

0730

### Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER 3325142

David W. Higgins  
CUSTOMER Authorized Signatory

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FEB 03 2005  
KCC WICHITA



# INVOICE

**HALLIBURTON**  
Halliburton Energy Services, Inc.

**Wire Transfer Information**

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: **October 11, 2004**

Invoice Number: **92842439**

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
Liberal, KS 67905-1598  
US  
Tel: (620)624-3879  
Fax: (620)624-9745

**Rig Name:**

Well Name: PNR NATURAL FLOYD 2-9R, STANTON  
Ship to: JOHNSON, KS 67855  
STANTON

**Job Date:**

October 10, 2004

**Cust. PO No.:**

NA

**Payment Terms:**

net due 45 days

**Quote No.:**

21154470

**Manual Ticket No.:**

3333034

**Sales Order No.:**

**Shipping Point:**

LIBERAL Hwy 54 W. Ship Pt.

**Ultimate Destination Country:**

US

**Customer Account No.:**

304606

**TO:**

PIONEER NATURAL RES U S A INC  
OPERATIONS DEPT.  
PO BOX 1006  
ULYSSES KS 67880

**Contract No.:**

**Contract from:**

**Contract to:**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		5.70	228.00	123.12	104.88
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	40.000	MI		0.26	10.40		10.40
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.36	134.40	72.58	61.82
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.09	3.60		3.60
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA	3,200 FT	3,018.00	3,018.00	1,629.72	1,388.28
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,039.00	1,039.00	561.06	477.94
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		718.00	718.00	387.72	330.28

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# INVOICE

Continuation

## HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: October 11, 2004**

**Invoice Number: 92842439**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MINI)	1.000	EA	832.00		832.00	449.28	382.72
*101237390	PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		129.49	129.49	62.15	67.34
*100004723	SHOE - GUIDE - 5-1/2 8RD 12A825.205 / SHOE - GUIDE - 5-1/2 8RD	1.000	EA		243.48	243.48	116.87	126.61
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		300.06	300.06	144.03	156.03
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	34.84	37.73
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	16.000	EA		86.44	1,383.04	663.86	719.18
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		46.16	46.16	22.16	24.00
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A	1.000	EA		41.80	41.80	20.06	21.74
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.70	175.00	94.50	80.50
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		140.40	421.20		421.20
*66994	SBM Modified Hall Light Cmt Pr 504-112	370.000	SK		25.10	9,287.00	5,014.98	4,272.02
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		25.07	4,512.60	2,436.80	2,075.80

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**HALLIBURTON**  
Halliburton Energy Services, Inc.

Continuation

OCT 14 2004

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: October 11, 2004

**MIDCONTINENT  
HOUSTON PROD**

Invoice Number: 92842439

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5.000	SK		135.40	677.00	365.58	311.42
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	138.000	LB		3.70	510.60	275.72	234.88
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,750.000	LB		0.90	2,475.00	1,336.50	1,138.50
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	304.000	LB		11.70	3,556.80	1,920.67	1,636.13
3965	HANDLE&DUMP SVC CHR.G, CMT&ADDI 500-207 NUMBER OF EACH	677.000	CF		3.20	2,166.40	1,169.86	996.54
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	569.000	MI		1.95	1,109.55	599.16	510.39
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	569.000	MI		0.09	51.21		51.21
<b>Total</b>						<b>33,142.36</b>	<b>17,501.22</b>	<b>15,641.14</b>
Sales Tax - State								573.53
Sales Tax - County								108.21
<b>INVOICE TOTAL</b>								<b>16,322.88</b>

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US Dollars

VENDOR: 0477466 D.H. ✓

LSE/WELL	GEN	SUB	Amount	Svc. Date
226286-001	016	309	16,322.88	10/10/04
APE 005022				
RE 10/18/04				

**Payment Terms:** If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3333034</b>	TICKET DATE <b>10/10/04</b>
MBU ID / EMPL # <b>MCLI0110 / 217398</b>		H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$16,322.88</b>		WELL TYPE <b>02 Gas</b>		CUSTOMER REP / PHONE <b>DAVID HIGGINS 1-620-353-8548</b>	
WELL LOCATION <b>JOHNSON CITY, KS</b>		DEPARTMENT <b>ZI</b>		SAP BOMB NUMBER <b>7523</b>	Cement Production Casing
LEASE NAME <b>FLOYD</b>		Well No. <b>2-9R</b>	SEC / TWP / RNG <b>9 - 28S - 40W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	6.5			
Arnett, J 226567	6.5			
Ferguson, R 106164	6.5			
Martin, J 317927	6.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	40			
10589601	40			
10244148/10286731	20			
10240286/10240245	20			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	10/9/2004	10/9/2004	10/10/2004	10/10/2004
Time	1900	2300	0314	0410

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers	15	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

Well Data		Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	15.5#	5 1/2		0	3,152	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/9	1.0	10/10	1.0	Cement Production Casing
10/10	5.5			
Total	6.5	Total	1.0	

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Ordered	Hydraulic Horsepower	Used
Treating	Average Rates in BPM	Overall
Feet 22	Cement Left in Pipe	Reason
		SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	350	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10	12.60
2	180	PREM PLUS C		5# GILSONITE - 2% CC - .6% HALAD-322 - 1/4# FLOCELE	6.96	1.51	14.50
3	20	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10	12.60
4							

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type: _____
Lost Returns-)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal _____
Cmt Rtn#Bbl	Lost Returns-)	Excess /Return BBI	Calc. Disp Bbl _____
Average	Actual TOC	Calc. TOC:	Actual Disp. _____
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl _____
	5 Min. _____ 15 Min. _____	Cement Slurry BBI	186.0
		Total Volume BBI	261.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
**CUSTOMER REPRESENTATIVE** \_\_\_\_\_

*David W. Higgins*  
 SIGNATURE

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3333034</b>	TICKET DATE <b>10/10/04</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Contitnent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
MBU ID / EMPL # <b>MCLI0110 / 217398</b>		H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>PIONEER NATURAL RESOURCES</b>		CUSTOMER REP / PHONE <b>DAVID HIGGINS 1-620-353-8548</b>	
TICKET AMOUNT <b>\$16,322.88</b>		WELL TYPE <b>02 Gas</b>		API/UWI #	
WELL LOCATION <b>JOHNSON CITY, KS</b>		DEPARTMENT <b>Z1</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>FLOYD</b>		Well No. <b>2-9R</b>	SEC / TWP / RNG <b>9 - 28S - 40W</b>	HES FACILITY (CLOSEST TO WELL S) <b>Liberal, Ks</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
<b>Cochran, M 217398</b>	8.5						
<b>Arnett, J 226567</b>	8.5						
<b>Ferguson, R 108154</b>	8.5						
<b>Martin, J 317927</b>	8.5						

Chart No.	Time	Rate (BPM)	Volume (BU/20AL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSC	CSC	T <sub>g</sub>	
	2300							JOB READY
	1915							PRETRIP SAFETY MEETING
	2300							ARRIVE ON LOCATION
	2305							PREJOB SAFETY MEETING W/ HALLIBURTON CREW
	2310							SPOT EQUIPMENT
	2315							RIG UP EQUIPMENT
	0010							START CASING
	0215							CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	0314					3500		PRESSURE TEST PUMPS & LINES
	0316	6.5	131.0			275		START LEAD CEMENT 350 SKS @ 12.6#
	0337	6.0	48.0			250		START TAIL CEMENT 180 SKS @ 14.5#
	0344							SHUT DOWN & WASH PUMP & LINES
	0345							DROP PLUG
	0352	6.0	0			50		START DISPLACEMENT W/ 1% KCL
	0353	6.0	8.0			300		DISPLACEMENT CAUGHT CEMENT
	0403	2.0	65.0			1100		SLOW RATE
	0408	2.0	75.0			1950		BUMP PLUG
	0409					0		RELEASE — FLOAT HELD
	0410							END JOB
						1300		PRESSURE BEFORE PLUG LANDED
								CIRCULATED CEMENT TO PIT
								RECEIVED
								FEB 03 2005
								KCC WICHITA
								THANK YOU FOR CALLING HALLIBURTON
								MICKEY & CREW