

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33372  
 Name: Future Petroleum Company LLC  
 Address: PO Box 540225  
 City/State/Zip: Houston, TX 77254  
 Purchaser: Plains Marketing  
 Operator Contact Person: Gary Wurdeman  
 Phone: (405) 767-0785  
 Contractor: Name: Murfin Drg Co.  
 License: 30606  
 Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/02/04</u>	<u>12/07/04</u>	<u>01/01/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20830-0000  
 County: Rawlins  
E/2 NE SW Sec. 16 Twp. 1 S. R. 33  East  West  
2000 feet from (S) N (circle one) Line of Section  
2500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Drift Unit Well #: 22

Field Name: Drift West  
 Producing Formation: Lansing

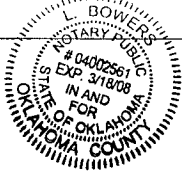
Elevation: Ground: 2933' Kelly Bushing: 2938'  
 Total Depth: 4150' Plug Back Total Depth: 4114'  
 Amount of Surface Pipe Set and Cemented at 265 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I KGR 3/3/05*  
 Chloride content \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used Dehydration  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: ENGINEER Date: 2/1/05  
 Subscribed and sworn to before me this 1st day of Feb.  
05  
 Notary Public: [Signature]  
 Date Commission Expires: 3/18/08



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
FEB 03 2005  
KCC WICHITA**

✓

Operator Name: Future Petroleum Company LLC Lease Name: Drift Unit Well #: 22  
 Sec. 16 Twp. 1 S. R. 33  East  West County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Comp Density/Neutron Dual Induction	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base of Anhydrite</td> <td>2817</td> <td>+115</td> </tr> <tr> <td>Lansing</td> <td>3884</td> <td>-946</td> </tr> <tr> <td>Lansing "B"</td> <td>3926</td> <td>-995</td> </tr> <tr> <td>Lansing "C"</td> <td>3973</td> <td>-1035</td> </tr> <tr> <td>Lansing "E"</td> <td>4070</td> <td>-1132</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base of Anhydrite	2817	+115	Lansing	3884	-946	Lansing "B"	3926	-995	Lansing "C"	3973	-1035	Lansing "E"	4070	-1132
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Lansing "C"	3973	-1035																				
Lansing "E"	4070	-1132																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#/ft	265'	60/40 Poz	170	3 % CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5#/ft	4131'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	3973-77	1000 gals 15% HCL	3973-77

TUBING RECORD		Size	Set At	Packer At	Liner Run
2 3/8"		4023'	N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
01/21/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.17	0	15		37.8

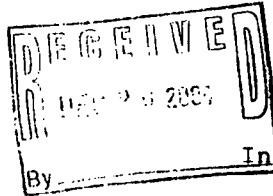
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID:



\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 095283

Invoice Date: 12/08/04

Sold Future Petroleum LLC  
 To: P. O. Box 540225  
 Houston, TX  
 77254

Due Date.: 01/07/05  
 Terms.....: Net 30

Cust I.D.....: Future  
 P.O. Number.: Drift Unit #22  
 P.O. Date....: 12/08/04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	Tax
Common	170.00	SKS	9.1000	1547.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	179.00	SKS	1.3500	241.65	E
Mileage (65) 179 sks @\$ .05 per sk per mi	65.00	MILE	8.9500	581.75	E
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 348.64  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3486.40  
 Tax.....: 115.48  
 Payments: 0.00  
 Total....: 3601.88

- 348.64  
\$ 3253.24

AFE # 175D004  
 830.130  
 Cement Surface

"FAST PAY"  
 Bu 1-9-05

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*DRIFT  
UNIT 28*

CONTRACTOR Mur Fin Dls Co #3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 260'  
 CASING SIZE 8 5/8 DEPTH 260'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15 1/2 BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt  
 # 373 HELPER Fuzzy  
 BULK TRUCK \_\_\_\_\_  
 # 377 DRIVER Larry  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Did Circ  
  
Thank You

CHARGE TO: Future Petroleum Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Bort

OWNER Same

CEMENT AMOUNT ORDERED 170 SKs com  
3% cc - 2% Col

COMMON	<u>170 SKs</u>	@	<u>9<sup>10</sup></u>	<u>1,547<sup>00</sup></u>
POZMIX		@		
GEL	<u>3 SKs</u>	@	<u>11<sup>00</sup></u>	<u>33<sup>00</sup></u>
CHLORIDE	<u>6 SKs</u>	@	<u>33<sup>00</sup></u>	<u>198<sup>00</sup></u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179 SKs</u>	@	<u>1<sup>35</sup></u>	<u>241<sup>45</sup></u>
MILEAGE	<u>54 pm sk/mile</u>			<u>5<sup>81</sup> <sup>78</sup></u>
				TOTAL <u>2,601<sup>40</sup></u>

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>570<sup>00</sup></u>
EXTRA FOOTAGE		@		
MILEAGE	<u>65 miles</u>	@	<u>4<sup>00</sup></u>	<u>260<sup>00</sup></u>
MANIFOLD		@		
		@		
				TOTAL <u>830<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT**

	<u>8 5/8</u>			
<u>Surface Plug</u>		@		<u>55<sup>00</sup></u>
		@		
		@		
		@		
		@		
				TOTAL <u>55<sup>00</sup></u>

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

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**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67865  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID:

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 095299

Invoice Date: 12/14/04

Sold Future Petroleum LLC  
 To: P. O. Box 540225  
 Houston, TX  
 77254

Cust I.D.....: Futu  
 P.O. Number.: Drift Unit #22  
 P.O. Date....: 12/14/04

Due Date.: 01/13/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	165.00	SKS	10.6500	1757.25	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	174.00	SKS	1.3500	234.90	E
Mileage (65)	65.00	MILE	8.7000	565.50	E
174 SKS @ 3.25 per sk per ml					
Prod. String	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	6.00	EACH	45.0000	270.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

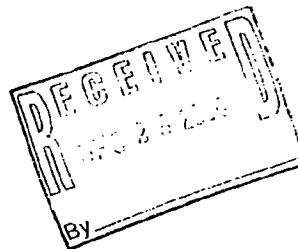
All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 515.06  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5150.65  
 Tax.....: 183.34  
 Payments: 0.00  
 Total....: 5333.99

- 515.06

# 1750004  
 840.130

#4818.93



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 FEB 03 2005  
 KCC WICHITA

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

*DU #22*

DATE <u>12-8-04</u>	SEC. <u>16</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>1:45 AM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:00 AM</u>
DRIFT UNIT	WELL # <u>22</u>	LOCATION <u>Atwood 11N-2E-3/4S-W 2nd</u>	COUNTY <u>RAWLINS</u>	STATE <u>KS</u>			
LEASE							
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN DRILLING #3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string</u>	
HOLE SIZE <u>7 7/8"</u> T.D. <u>4150'</u>	CEMENT
CASING SIZE <u>4 1/2"</u> DEPTH <u>4131'</u>	AMOUNT ORDERED <u>165 SKS ASC</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX <u>1300 PSI</u> MINIMUM <u>150 PSI</u>	COMMON _____ @ _____
MEAS. LINE	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>12'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>65 1/2 BBL.</u>	ASC <u>165 SKS</u> @ <u>10 65</u> <u>1757 25</u>

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>377</u>	HELPER <u>WAYNE</u>
BULK TRUCK # _____	DRIVER <u>LARRY</u>
BULK TRUCK # _____	DRIVER _____

WFR-2 500 GAL	@ 1 50	500 00
HANDLING <u>174 SKS</u>	@ <u>1 35</u>	<u>234 90</u>
MILEAGE <u>054 PER SKI</u>	<u>MILE</u>	<u>565 50</u>
		TOTAL <u>3057 65</u>

REMARKS:

MIX 500 GAL WFR-2. PUMP 155 SKS  
CEMENT DOWN RPT HOLE. MIX 150 SKS  
ASC. WASH PUMP & LINE DISPLACE 65 1/2  
BBL.

Plug Landed  
Float Held

THANK YOU

CHARGE TO: Future Petroleum Co, L.L.C.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

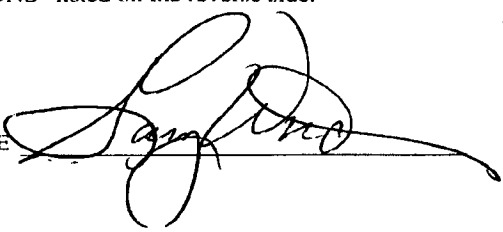
SERVICE

DEPTH OF JOB <u>4131'</u>	
PUMP TRUCK CHARGE	<u>1180 00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>65 MI</u>	@ <u>4 00</u> <u>260 00</u>
MANIFOLD	@ _____
TOTAL <u>1440 00</u>	

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>	
1- GUIDE SHOE	@ <u>125 00</u>
1- AP4 INSERT	@ <u>210 00</u>
6- CENTRALIZERS	@ <u>45 00</u> <u>270 00</u>
1- Rubber Plug	@ <u>48 00</u>
TOTAL <u>653 00</u>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

GARY WURDEMAN  
PRINTED NAME

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FEB 03 2005  
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