

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: 10422 Pinto Lane, Enid, Ok 73701
City/State/Zip: Enid, OK 73701
Purchaser: Western Gas Resources/ Conoco
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959; mob: 580-541-1417
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: Charles L. Zorio

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

03-10-06	03-20-06	06-06-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21546-00-00
County: Harper
C N2 SESE NW Sec. 4 Twp. 34S S. R. 4W East West
2145 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bill Well #: 1-4
Field Name: Eastham North

Producing Formation: Mississippi
Elevation: Ground: 1281 Kelly Bushing: 1289
Total Depth: 4604 Plug Back Total Depth: 4564
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *OK I KGR 3/3/08*
Chloride content 1100 ppm Fluid volume 4000 bbls
Dewatering method used haul free water; evaporation; back fill
Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corporation
Lease Name: McKee SWD #1 License No.: 04941
Quarter SW Sec. 31 Twp. 33S S. R. 6W East West
County: Harper Docket No.: D-28225

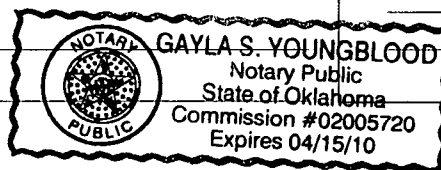
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 07-10-06

Subscribed and sworn to before me this 10 day of July,
2006.

Notary Public: Gayla S. Youngblood
Date Commission Expires: 4-15-10



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

RECEIVED
JUL 13 2006
KCC WICHITA

Operator Name: Union Valley Petroleum Corporation Lease Name: Bill Well #: 1-4
 Sec. 4 Twp. 34S S. R. 4W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual induction Compensated Neu-Den./Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	224	60/40 pozmix	175	1/4# floccell/2%cc
Production	7.875	4.50	11.6	4604	AA-II	125	Class A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4520-32	3000 gal 7 1/2 HCL,	4520-32

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375	4531			
Date of First, Resumerd Production, SWD or Enhr. 06-06-06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1.5	34	61	22666/1	41.2	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



10024

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	8740000	Invoice	Invoice Date	Order	Station
Union Valley Petroleum Corp. RR 4 Box 120-Y Enid, OK 73701		603141	3/20/06	12431	Pratt
Service Description					
Cement					
Lease			Well		Well Type
Bill			1-4		New Well
AFE			PO		Terms
					Net 30
CustomerRep			Treater		
Paul			Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.37	\$1,921.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	59	\$7.50	\$442.50 (T)
C221	SALT (Fine)	GAL	645	\$0.25	\$161.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	30	\$6.00	\$180.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C194	CELLFLAKE	LB	32	\$3.41	\$109.12 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$4.00	\$640.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	560	\$1.60	\$896.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$90.54	\$90.54

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71175 Cement Prod Ag.
PAID
 4-20-06
 23867

ENTERED
 4.15.06

Sub Total: \$8,923.96
Discount: \$1,590.02
Discount Sub Total: \$7,333.94
Taxes: \$208.87
Total: \$7,542.81

Harper County & State Tax Rate: 5.30%

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



SALES OFFICE:
 100 S. Main
 Suite #607
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Union Valley Petroleum Corp. RR 4 Box 120-Y Enid, OK 73701	8740000	Invoice	Invoice Date	Order	Station
		603081	3/10/06	12257	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Bill	1-4	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
D. Darling			B. Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	175	\$9.82	\$1,718.50 (T)
C310	CALCIUM CHLORIDE	LBS	453	\$1.00	\$453.00 (T)
C194	CELLFLAKE	LB	43	\$3.41	\$146.63 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$4.00	\$640.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	602	\$1.60	\$963.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$56.17	\$56.17

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71130 Cement Surfactant

Sub Total: \$5,530.90
Discount: \$980.83
Discount Sub Total: \$4,550.07
Harper County & State Tax Rate: 5.30% **Taxes:** \$108.87
 (T) Taxable Item **Total:** \$4,658.94

PAID
 23807
 4-20-06

ENTERED
 4-15-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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