

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04941  
Name: Union Valley Petroleum Corporation  
Address: 10422 Pinto Lane, Enid, Ok 73701  
City/State/Zip: Enid, OK 73701  
Purchaser: Western Gas Resources/ Conoco  
Operator Contact Person: Paul Youngblood  
Phone: (580) 237-3959; mob: 580-541-1417  
Contractor: Name: Dan D. Drilling  
License: 33132  
Wellsite Geologist: Charles L. Zorio

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03-26-06 04-05-06 ~~08-01-05~~ 6/7/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 077-21547-00-00  
County: Harper  
50s C NW NE Sec. 4 Twp. 34S S R. 4W  East  West  
700 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Curt Well #: 1-4

Field Name: Eastham North  
Producing Formation: Mississippi  
Elevation: Ground: 1281 Kelly Bushing: 1290  
Total Depth: 4606 Plug Back Total Depth: 4572  
Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *alt. I KGR 2/3/08*  
Chloride content 1100 ppm Fluid volume 3800 bbls  
Dewatering method used haul free water; evaporation; back fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Union Valley Petroleum Corporation  
Lease Name: McKee SWD #1 License No.: 04941  
Quarter SW Sec. 31 Twp. 33S S. R. 6W  East  West  
County: Harper Docket No.: D-28225

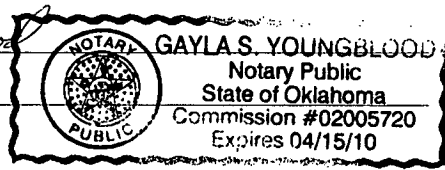
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 07-10-06

Subscribed and sworn to before me this 10 day of July,  
2006.

Notary Public: Paul Youngblood  
Date Commission Expires: 4-15-06



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 13 2006**

KCC WICHITA

Operator Name: Union Valley Petroleum Corporation Lease Name: Curt Well #: 1-4  
 Sec. 4 Twp. 34S S. R. 4W  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual induction                  Compensated Neu-Den.</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	224	60/40 pozmix	175	1/4# floccell/2%cc
Production	7.875	4.50	11.6	4606	AAll	125	Class A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4508-28	1500 gal 7 1/2 HCL, 420 bl slick H2O	4508-28

TUBING RECORD	Size <u>2.375</u>	Set At <u>4508</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>07-01-06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>7</u>	Gas Mcf <u>17</u>	Water Bbbs. <u>212</u>	Gas-Oil Ratio <u>2428/1</u>	Gravity <u>40.8</u>
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



10024

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**SERVICES, LLC**

**Invoice**

<b>Bill to:</b> Union Valley Petroleum Corp. 10422 Pinto Lane Enid, OK 73701-6932	8740000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		604023	4/5/06	12333	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Curt		1-4		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
			M. McGuire		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.37	\$1,921.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C194	CELLFLAKE	LB	32	\$3.41	\$109.12 (T)
C195	FLA-322	LB	59	\$7.50	\$442.50 (T)
C221	SALT (Fine)	GAL	645	\$0.25	\$161.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMFNT FRICTION REDUCER	LB	30	\$6.00	\$180.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$4.00	\$640.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	560	\$1.60	\$896.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$200.00	\$200.00
S100	FUEL SURCHARGE		1	\$96.90	\$96.90

**RECEIVED**  
**JUL 13 2006**  
**KCC WICHITA**

PAID  
 23867  
 4-20-06

*Cement Prod Log*  
 71175

**Sub Total:** \$9,130.32  
**Discount:** \$1,281.62  
**Discount Sub Total:** \$7,848.70  
**Harper County & State Tax Rate: 5.30%** **Taxes:** \$218.48  
**(T) Taxable Item Total:** **\$8,067.18**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



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		603159	3/27/06	12442	Pratt
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Curt	1-4	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
P. Youngblood		B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	175	\$9.82	\$1,718.50 (T)
C194	CELLFLAKE	LB	44	\$3.41	\$150.04 (T)
C310	CALCIUM CHLORIDE	LBS	453	\$1.00	\$453.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$4.00	\$640.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	604	\$1.60	\$966.40
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$55.26	\$55.26

**RECEIVED**  
**JUL 13 2006**  
**KCC WICHITA**

Sub Total: \$5,446.60  
 Discount: \$970.44  
 Discount Sub Total: \$4,476.16  
 Harper County & State Tax Rate: 5.30% Taxes: \$104.99  
 (T) Taxable Item Total: **\$4,581.15**

71130 Surface Cement

entered **ENTERED** **PAID** 23807  
 4-20-06

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Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.