

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33372
Name: Future Petroleum Company LLC
Address: PO Box 540225
City/State/Zip: Houston, TX 77254
Purchaser: Plains Marketing
Operator Contact Person: Gary Wurdeman
Phone: (405) 767-0785
Contractor: Name: Murfin Drilg Co.
License: 30606
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/08/04</u>	<u>12/12/04</u>	<u>12/31/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20832-0000
County: Rawlins
E/2_SE_SE_SW Sec. 16 Twp. 1 S. R. 33 East West
330 feet from (S) N (circle one) Line of Section
2440 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Drift Unit Well #: 23

Field Name: Drift West
Producing Formation: Lansing

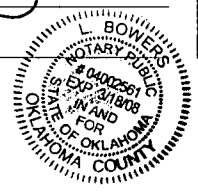
Elevation: Ground: 2942' Kelly Bushing: 2947'
Total Depth: 4150' Plug Back Total Depth: 4133'
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KGR 3/3/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume: _____ bbls
Dewatering method used Dehydration
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEER Date: 2/1/05
Subscribed and sworn to before me this 1st day of Feb.
2005
Notary Public: [Signature]
Date Commission Expires: 3/18/08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 03 2005
KCC WICHITA

Operator Name: Future Petroleum Company LLC Lease Name: Drift Unit Well #: 23
 Sec. 16 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Comp Density/Netron Dual Induction	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base of Anhydrite</td> <td>2824</td> <td>+123</td> </tr> <tr> <td>Lansing</td> <td>3894</td> <td>-947</td> </tr> <tr> <td>Lansing "B"</td> <td>3945</td> <td>-998</td> </tr> <tr> <td>Lansing "C"</td> <td>3983</td> <td>-1036</td> </tr> <tr> <td>Lansing "E"</td> <td>4081</td> <td>-1134</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base of Anhydrite	2824	+123	Lansing	3894	-947	Lansing "B"	3945	-998	Lansing "C"	3983	-1036	Lansing "E"	4081	-1134
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Lansing "E"	4081	-1134																				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#/ft	260'	60/40 Poz	170	3 % CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5#/ft	4148'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf	3983-87	750 gals 20% HCL	3983-87

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4035'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/12/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>9.14</u>	Gas Mcf <u>0</u>	Water Bbls. <u>38</u>	Gas-Oil Ratio	Gravity <u>37.8</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *

Invoice Number: 095300

Invoice Date: 12/14/04

Sold Future Petroleum LLC
 To: P. O. Box 540225
 Houston, TX
 77254

Cust I.D.....: Futu
 P.O. Number...: Drift Unit #23
 P.O. Date.....: 12/14/04
 Due Date.: 01/13/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	9.1000	1547.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	179.00	SKS	1.3500	241.65	E
Milage (65)	65.00	MILE	8.9500	581.75	E
179 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Milage pmp trk	65.00	MILE	4.0000	260.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 348.64
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3486.40
 Tax.....: 115.48
 Payments: 0.00
 Total....: 3601.88

- 348.64
\$3253.24

* 1750006
 830.130

RECEIVED
 FEB 28 2005
 By _____

RECEIVED
 FEB 03 2005
 KCC WICHITA

DRIFT
UNIT 23

CONTRACTOR MURFEN DRILL RIG #3
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 265'
 CASING SIZE 8 5/8" DEPTH 265'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16 1/4 BBL

OWNER SAME

CEMENT
 AMOUNT ORDERED 170 SKS COM 38 CC 286 EL

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 191 HELPER WAYNE
 BULK TRUCK
 # 315 DRIVER LARRY
 BULK TRUCK
 # _____ DRIVER _____

COMMON 170 SKS @ 9¹⁰/₁₆ 1547⁰⁰/₁₆
 POZMIX _____ @ _____
 GEL 3 SKS @ 11⁰⁰/₁₆ 33⁰⁰/₁₆
 CHLORIDE 6 SKS @ 33⁰⁰/₁₆ 198⁰⁰/₁₆
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 179 SKS @ 1³⁵/₁₆ 241⁶⁵/₁₆
 MILEAGE 054 PER SK / MILE 581⁷⁵/₁₆
 TOTAL 2601⁴⁰/₁₆

REMARKS:

CEMENT DED CIRC.

THANK YOU

CHARGE TO: FUTURE PETROLEUM CO, L.L.C.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 265'
 PUMP TRUCK CHARGE _____ 570⁰⁰/₁₆
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 65 MI @ 4⁰⁰/₁₆ 260⁰⁰/₁₆
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL 830⁰⁰/₁₆

PLUG & FLOAT EQUIPMENT

858 SURFACE Plug @ _____ 55⁰⁰/₁₆
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 55⁰⁰/₁₆

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE: Keith Van Bent

PRINTED NAME RECEIVED

FEB 03 2000
 KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * I N V O I C E *

Invoice Number: 095359

Invoice Date: 12/16/04

Sold Future Petroleum LLC
 To: P. O. Box 540225
 Houston, TX
 77254

Cust I.D.....: Future
 P.O. Number...: Drift Unit #23
 P.O. Date.....: 12/16/04
 Due Date.: 01/15/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	165.00	SKS	10.6500	1757.25	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	174.00	SKS	1.3500	234.90	E
Mileage (65)	65.00	MILE	8.7000	565.50	E
174 sks @\$.05 per sk per mi					
Production	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	6.00	EACH	45.0000	270.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 515.06
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5150.65
 Tax.....: 183.34
 Payments: 0.00
 Total....: 5333.99

- 515.06

#175D006
 840.130

#4818.93

DRIFT UNIT
 DEC 28 2004
 By _____

RECEIVED

FEB 03 2005

KCC WICHITA

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-13-04</u>	SEC. <u>16</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:15 PM</u>	JOB START <u>10:45 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>Drift Unit</u>	WELL # <u>23</u>	LOCATION <u>Atwood 11N-2E-34S-6W</u>	COUNTY <u>Rawlins</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fin Dls Co #3

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4150'

CASING SIZE 4 1/2" DEPTH 4148'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1200* MINIMUM

MEAS. LINE SHOE JOINT 16.30'

CEMENT LEFT IN CSG. 16.30'

PERFS.

DISPLACEMENT 65 3/4 DBL

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 165 sks ASC

500 gal WFR-2

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC 165 sks @ 10.15 1,757.25

WFR-2 500 gal @ 1.00 500.00

HANDLING 1.74 sks @ 1.35 234.90

MILEAGE 57 per sk/mile 565.50

TOTAL 3057.65

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK

377 DRIVER Terron

BULK TRUCK

DRIVER

REMARKS:

Put 15 sks in R.H.

Put 10 sks in M.H.

Pumped 500 gal WFR-2

Mixed 140 sks ASC, clear Pump Lines

Release Plug, Displace 65 3/4 DBL

Water @ 700# banded Plug @ 1200#

Release Pressure, Float Add

Thank you


CHARGE TO: Future Petroleum Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE 

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1,180.00

EXTRA FOOTAGE @

MILEAGE 65-miles @ 4.00 260.00

MANIFOLD @

TOTAL 1,440.00

PLUG & FLOAT EQUIPMENT

4 1/2

1- Guide Shoe @ 125.00

1- AFI insert @ 210.00

6- Centralizers @ 45.00 270.00

1- 4 1/2 Rubber Plug @ 48.00

TOTAL 653.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED

PRINTED NAME FEB 03 2005

KCC WICHITA