

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30535  
 Name: HARTMAN OIL COMPANY  
 Address: 12950 E. 13th  
 City/State/Zip: WICHITA, KS 67230  
 Purchaser: NCRA  
 Operator Contact Person: JIM MORTON  
 Phone: (620) 791-7187  
 Contractor: Name: PLAINS WELL SERV./CHASE WELL SERV.  
 License: 4072 / 6123  
 Wellsite Geologist: NONE  
 Designate Type of Completion:  
 \_\_\_ New Well  Re-Entry \_\_\_ Workover  
 Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: L.D. DRILLING  
 Well Name: FISCHER #8  
 Original Comp. Date: 02-24-1986 Original Total Depth: 3630  
 \_\_\_ Deepening  Re-perf. \_\_\_ Conv. to Enhr./SWD  
 Plug Back 3525 Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 11-29-04 12-07-04 1-19-05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 185-22,335 - 00 - 01  
 County: STAFFORD  
 NW SW SW Sec. 11 Twp. 21 S. R. 13  East  West  
990 feet from S N (circle one) Line of Section  
4950 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: FISCHER Well #: 8  
 Field Name: SCHAFFER ROTHGARN  
 Producing Formation: LANSING KANSAS CITY  
 Elevation: Ground: 1869 Kelly Bushing: 1874  
 Total Depth: 3630 Plug Back Total Depth: 3525  
 Amount of Surface Pipe Set and Cemented at 727' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *OWWO KGR 3/3/08*  
 Chloride content 50 ppm Fluid volume 160 bbls  
 Dewatering method used HAULED TO LEASE DISPOSAL  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. White  
 Title: Asst Prod. Mgr Date: 2-01-05  
 Subscribed and sworn to before me this 1st day of February,  
 20 05.  
 Notary Public: Meryl S. King  
 Date Commission Expires: 2/7/2006

**KCC Office Use ONLY**

\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_ Wireline Log Received  
 \_\_\_ Geologist Report Received  
 \_\_\_ UIC Distribution

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**FEB 03 2005**  
**KCC WICHITA**



Operator Name: HARTMAN OIL COMPANY Lease Name: FISCHER Well #: 8  
 Sec. 11 Twp. 21 S. R. 13  East  West County: STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12.25"	8.625"	20	727	COMM	285	NA
ORIG. PROD.	7.875"	5.50"	14	3630	60/40 POZ	150	NA PULLED 1884' 06-2000
PROD.	7.875"	5.50"	14	1884	COMM.		2% CAL.CLORIDE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2745	COMMON	200 SX	2% CAL. CLORIDE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3546-3550 CIBP@3525'	250 GAL 15% HCL	
2	3502-3508	500 GAL. DIESEL FUEL	
2	3392-3400	250 GAL 15% HCL	
2	3298-3302	750 GAL 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.875"	3511	NA		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1-24-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	6	<10 MCFD	100			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**FEB 03 2005**  
**KCC WICHITA**



