

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32309  
Name: Presco Western, LLC  
Address: 1775 Sherman Street, Suite 2950  
City/State/Zip: Denver, CO 80203  
Purchaser: Oneok  
Operator Contact Person: Richard J. Gray  
Phone: (303) 864-1881 x.103  
Contractor: Name: Cheyenne Drilling  
License: ~~5382~~ 33375  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/8/2004</u>	<u>11/11/04</u>	<u>11/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21552-0000  
County: Haskell  
70'S 70'E C SE Sec. 2 Twp. 28 S. R. 33  East  West  
1250 feet from (S) N (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Cox Well #: 1-162  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 2973.99' Kelly Bushing: 2980'  
Total Depth: 3015' Plug Back Total Depth: 2972'  
Amount of Surface Pipe Set and Cemented at 897 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Art I KGR 3/3/08*  
(Data must be collected from the Recserve Pit)  
Chloride content 14,000 ppm Fluid volume 900 bbls  
Dewatering method used Dried and Filled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 2/9/05  
Subscribed and sworn to before me this 9th day of February  
20 05.  
Notary Public: Juan R. BHB  
Date Commission Expires: 11-9-08

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED  
FEB 11 2005  
KCC WICHITA**

Operator Name: Presco Western, LLC Lease Name: Cox Well #: 1-162  
 Sec. 2 Twp. 28 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Spectral Natural Gamma, Dual Space Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Herrington 2710' Winfield 2770'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	897'	Common	150	3%CC
					Lite	250	3%CC+1/4# Floseal
Production	7 7/8"	4 1/2"	10.5	3015'	Lite	500	1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD ASC 125				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2710-18'; 2732-46'; 2772-78'	Acidize w/500 gals 15% NEFE HCl	2772-78'
		Acidize w/500 gals 15% NEFE HCl	2732-46'
		Acidize w/500 gals 15% NEFE HCl	2710-18'
		Frac w/22,000 gals n2Foam and 27,000 lbs	2710-46'
		12/20 Brady sand w/4000 lbs 12/20 Brady resin Coated Tail	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2785'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>First Production 12/8/04</b>			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		105 MCFD	12 BWPD		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2710-2778'

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 KCC WICHITA

DRILLER'S LOG

PRESKO WESTERN, LLC  
COX 1-162  
SECTION 2-T28S-R33W  
HASKELL COUNTY, KANSAS

COMMENCED: 11-08-04  
COMPLETED: 11-11-04

SURFACE CASING: 895' OF 8 5/8" CMTD  
W/250 SKS PREMIUM PLUS LITE + 3% CC +  
1/2 #/SK FLOCELE. TAILED W/150 SKS  
COMM + 3% CC.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 896
RED BED	896 - 1405
GLORIETTA	1405 - 1652
RED BED	1652 - 2179
CHASE	2179 - 3015 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

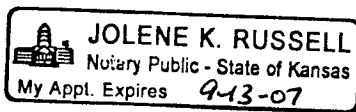
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF NOVEMBER, 2004.

JOLENE K. RUSSELL

NOTARY PUBLIC



RECEIVED  
FEB 11 2005  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 19037

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*09 Kley*

DATE <i>11-8-04</i>	SEC. <i>2</i>	TWP. <i>28s</i>	RANGE <i>33W</i>	CALLED OUT <i>Bulk 8:15 11:30 AM PumpTrk 9:15 PM</i>	ON LOCATION	JOB START <i>5:30 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>COX</i>	WELL # <i>1-162</i>	LOCATION <i>Sublette 10N1W19E N/S</i>			COUNTY <i>Haskell</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Cheyenne Drlg Rig 11*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *896*

CASING SIZE *8 7/8* DEPTH *897.57'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *800#* MINIMUM

MEAS. LINE SHOE JOINT *40.22*

CEMENT LEFT IN CSG. *40.22*

PERFS.

DISPLACEMENT *54 3/4 Bbls*

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED *150 Com 3% CC*  
*250 sks Lite 3% CC 1/4# F10 Seal*

COMMON	<i>150 sks</i>	@	<i>9.10</i>	<i>1365.00</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>12 sks</i>	@	<i>33.00</i>	<i>396.00</i>
ASC		@		
<i>Lite weight</i>	<i>250 sks</i>	@	<i>8.40</i>	<i>2100.00</i>
<i>F10 Seal</i>	<i>62#</i>	@	<i>1.40</i>	<i>868.00</i>
HANDLING	<i>412 sks</i>	@	<i>1.35</i>	<i>556.20</i>
MILEAGE	<i>54 SK/mile</i>			<i>988.80</i>
TOTAL				<i>5492.80</i>

PUMP TRUCK CEMENTER *Dean*

# *373-281* HELPER *Andrew*

BULK TRUCK

# *377* DRIVER *Lonnice*

BULK TRUCK

# *386* DRIVER *Alan*

REMARKS:

*Ran 22 Joints 8 7/8 csg*  
*Circulate 5 Bbls cement to Pit.*

*Plug Landed 800#*  
*Float Held.*

*Thank you*

CHARGE TO: *Presco western*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

*Rocky Sample*

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE *570.00*

EXTRA FOOTAGE *580* @ *.50* *290.00*

MILEAGE *48 Miles* @ *4.00* *192.00*

MANIFOLD @ \_\_\_\_\_

RECEIVED @ \_\_\_\_\_

FEB 11 2005

KCC WICHITA

TOTAL *1052.00*

*85%* PLUG & FLOAT EQUIPMENT

<i>Guide shoe</i>	@	<i>215.00</i>
<i>APU Insert</i>	@	<i>325.00</i>
<i>4 Cen Tralizers</i>	@	<i>55.00</i>
<i>5/8 Rubber Plug</i>	@	<i>100.00</i>

TOTAL *860.00*

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

*Rocky Sample*  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 12074

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-10-04</u>	SEC <u>2</u>	TWP. <u>28<sup>s</sup></u>	RANGE <u>33<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>7:30<sup>pm</sup></u>	JOB START <u>4:15<sup>am</sup></u>	JOB FINISH <u>5:15<sup>am</sup></u>
LEASE <u>COX</u>	WELL# <u>1-162</u>	LOCATION <u>Sublette 10N-10-1/2N</u>	COUNTY <u>Haskell</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Drls #11

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 3015'

CASING SIZE 4 1/2" DEPTH 3014'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 39'

CEMENT LEFT IN CSG. 39'

PERFS.

DISPLACEMENT BBL

OWNER Same

CEMENT

AMOUNT ORDERED 125 sks ASC

500 sks Lite, 1/4# Flo-Seal

<del>CEMENT</del>	<u>ASC</u>	<u>125 sks</u>	@	<u>10<sup>00</sup></u>	<u>1,331<sup>25</sup></u>
POZMIX			@		
GEL			@		
CHLORIDE			@		
	<u>Lite</u>	<u>500 sks</u>	@	<u>7<sup>98</sup></u>	<u>3,975<sup>00</sup></u>
	<u>Flo-Seal</u>	<u>125 #</u>	@	<u>1<sup>40</sup></u>	<u>175<sup>00</sup></u>
			@		
			@		
			@		
HANDLING		<u>665 sks</u>	@	<u>1<sup>35</sup></u>	<u>897<sup>75</sup></u>
MILEAGE		<u>5¢ per sk/mile</u>			<u>1,596<sup>00</sup></u>
					TOTAL <u>7,925<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt, Max

# 191 HELPER Fozzy

BULK TRUCK DRIVER Mike

# 386

BULK TRUCK DRIVER Larry

# 347

**REMARKS:**

**SERVICE**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1,180<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 48 mile @ 4<sup>00</sup> 192<sup>00</sup>

PLUG @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

*Thank You*

RECEIVED  
FEB 11 2005  
TOTAL 4,322<sup>00</sup>

CHARGE TO: Presco-Western

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA

FLOAT EQUIPMENT

4 1/2"

1-Guide Shoe @ \_\_\_\_\_ 125<sup>00</sup>

1-Latch down Plug @ \_\_\_\_\_ 302<sup>00</sup>

8-Centralizers @ 45<sup>00</sup> 360<sup>00</sup>

@ \_\_\_\_\_

@ \_\_\_\_\_

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 785<sup>00</sup>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Redney Gonzalez*

Redney Gonzalez  
PRINTED NAME