

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Duke Energy
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Paul Gerlach

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/24/2005</u>	<u>2/2/2005</u>	<u>4/04/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21144-00-00
County: Meade

_____ SW-SE Sec. 30 Twp. 33 S. R. 29 East West
680' 646 feet from (S) N (circle one) Line of Section
1080' 2013 feet from (E) W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Singley Well #: 1-30
Field Name: Singley

Producing Formation: Chester
Elevation: Ground: 2656 Kelly Bushing: 2666
Total Depth: 6020' Plug Back Total Depth: 5976'
Amount of Surface Pipe Set and Cemented at 1509' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH
3-11-08
Chloride content 68,320 ppm Fluid volume 610 bbls
Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D 28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: June 6, 2006

Subscribed and sworn to before me this 6 day of June, 2006

Notary Public: Lori A. Wedel

Date Commission Expires: 5/05/10

LORIA WEDEL
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Singley Well #: 1-30
 Sec. 30 Twp. 33 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Dual Receiver Cement Bond Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>See note #1</td> <td>Top Datum</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample	See note #1	Top Datum	
Log Name	Formation (Top), Depth and Datum	Sample					
See note #1	Top Datum						

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		80	A-con	175	
Surface		8 5/8"	23#	1508'	Common	545	3%cc
Production		4 1/2"	10.5#	6020'	AA-2, 60/40	160/125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See	Initial Completion	Report	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5885.66	None	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4/1/2005		Producing Method		
		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		45		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Attachment 1 – Singley 1-30

Note #1:

Log Formation (Top), Depth and Datum

Name	Top	Datum
Wreford	3084'	-418
Neva	3193'	-527
Heebner	4484'	-1818'
Lansing	4653'	-1987'
Iola	4904'	-2238'
Stark Shale	5130'	-3464'
Marmaton	5260'	-2594'
Cherokee Shale	5412'	-2746'
Morrow Shale	5780'	-3114'
Chester Lime	5880'	-3214'

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OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - SINGLEY #1-30

LEGAL - 660' FSL & 1980' FEL of SEC. 30-33S-29W in MEADE CO., KS

API # - 15-119-21144

G.L. - 2656'

K.B. - 10' ABOVE G.L. @ 2666'

SURFACE CSN - 8 $\frac{5}{8}$ " @ 1508' w/ 395 SXS A-CON & 150 SXS COMMON

RTD - 6020'

LTD - 6013'

PRODUCTION CSN - 4 $\frac{1}{2}$ " x 10.5# @ 6019' w/ 125 SXS AA-2

TOP OF CEMENT - 5160' w/ EXCELLENT BONDING ACROSS PAY INTERVALS

PBTD - 5976'

PERFORATIONS - CHESTER - 5890-5900' 4/FT

COMPLETION DATE - 2/05

TUBING IN HOLE - S.N. 188 JTS NEW 2 $\frac{3}{8}$ " (5867.56') 2' - 8' x 2 $\frac{3}{8}$ " SUBS

TUBING SET @ - 5885.66'

AVERAGE TBG JT. - 31.21'

PUMP RUN - NONE

PUMP SET @ - N/A

PUMPING UNIT - N/A

PRIME MOVER - FLOWING WELL

SURFACE EQUIPMENT - 12' x 10' 200 BBL STEEL STOCK TANK
2' x 5' 250# W.P. VERTICAL GAS SEPARATOR
3000# W.P. LINE HEATER - 250,000 BTU

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2/24/05

COMANCHE WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK IN ORDER TO COMPLETE NEW WELL.

ELI WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND LOG & CORRELATION LOG.

FOUND TTL DEPTH @ - 5976'

FOUND TOP OF CEMENT @ - 5160' w/ EXCELLENT BONDING ACROSS PAY INTERVALS.

COMANCHE RIGGED TOS WAB 4½" CASING. SWAB CSN DOWN TO 5400' FROM SURFACE AND MARKED SANDLINE BOTTOM HOLE FLAG.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN CHESTER FORMATION UTILIZING A 32 GRAM EXPENDABLE CSN GUN.

PERFORATE - CHESTER - 5890-5900' 4/FT

COMANCHE SWABBED CSN DOWN TO TTL DEPTH AT 5976'.

½ HR NATURAL SWAB TEST - RECOVERED 0 BBLS, TEST GAS @ 12.1 MCF

ACID SERVICE AND NICHOLS FLUID SERVICE ON LOCATION TO ACID STIMULATE CHESTER PERFS w/ 500 GALS 15% DSFE ACID.

ACIDIZE CHESTER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.
PUMP AND LOAD HOLE w/ 79 BBLS 4% KCL.
PRESSURE TO 500 GALS ACID @ 1 BPM - 950#.
ISIP - 900#
TTL LIQUID LOAD = 103 BBLS.

COMANCHE RIGGED TO SWAB TEST CHESTER PERFS AFTER ACID VIA CSN.

SWAB TEST CHESTER PERFORATIONS
AFTER ACID AS FOLLOWS:

SWAB 4½" CSN DOWN TO TTL DEPTH, RECOVERED 86 BBLS.
WELL KICKED OFF FLOWING.
½ HR FLOW TEST - RECOVERED 1 BBL - H2O TEST GAS @ 429 MCF.

SHUT WELL IN. SHUT DOWN FOR NIGHT.

2/25/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP - 1355# SIBHP - CALCULATES 1621#

OPEN WELL TO TANK; HAD FLUID TO SURFACE IN 7 MINS. COMANCHE WELL SERVICE RIGGED TO FLOW TEST CHESTER PERFS.

FLOW TEST CHESTER PERFORATIONS AS FOLLOWS:

<u>1 HR FLOW TEST</u> -	REC. - 4.17 BBLS	NO GAS TEST
<u>1 HR FLOW TEST</u> -	REC. - 9.60 BBLS	TEST GAS @ 398 MCF
<u>1 HR FLOW TEST</u> -	REC. - 0 BBLS	TEST GAS @ 411 MCF
<u>1 HR FLOW TEST</u> -	REC. - 0 BBLS	TEST GAS @ 398 MCF
<u>1 HR FLOW TEST</u> -	REC. - 0 BBLS	TEST GAS @ 370 MCF
<u>1 HR FLOW TEST</u> -	REC. - 0 BBLS	TEST GAS @ 370 MCF
<u>1 HR FLOW TEST</u> -	REC. - 0 BBLS	TEST GAS @ 370 MCF

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2/28/05

COMANCHE WELL SERVICE AND HANDS ON LOCATION TO CHECK CSN PRESSURES.

SICP - 1625# SIBHP - CALCULATES 1944#

COMANCHE BLEW WELL DOWN.

ACID SERVICE AND DILLCO FLUID SERVICE ON LOCATION TO RETREAT CHESTER PERFS w/ 2,000 GALS 15% DSFE ACID.

ACIDIZE CHESTER PERFORATIONS AS FOLLOWS:

PUMP 2,000 GALS 15% DSFE ACID.
LOAD HOLE w/ 44 BBLS 4% KCL WATER
PRESSURE TO 950#, BROKE BACK.
DISPLACE 2,000 GALS ACID @ 2 BPM - 850#.
ISIP - 750#
TOTAL LIQUID LOAD = 148 BBLS.

COMANCHE RIGGED TO RUN 2 3/8" PROD. TBG WHILE WELL IS DEAD FROM TREATMENT JOB.

RUN 2 3/8" PRODUCTION TUBING AS FOLLOWS:

2" S.N.	1.10'
188 JTS NEW 2 3/8" TUBING	5867.56'
2' - 8' x 2 3/8" TUBING SUBS	10.00'
K.B. (10' < 3')	7.00'
<u>TUBING SET @</u>	<u>5885.66'</u>

COMANCHE LANDED TUBING APPROX. 4' ABOVE TOP CHESTER PERF @ 5890'; PACK OFF PRODUCTION TUBING HEAD.

COMANCHE RIGGED TO SWAB TEST CHESTER PERFS AFTER RETREATMENT VIA TUBING.

TUBING SWAB TEST CHESTER PERFORATIONS
AFTER RETREAT AS FOLLOWS:

<u>1 HR FLOW TEST</u> - REC. 57.61 BBLS	CSN PRES. 20#	TEST GAS @ 1316 MCF
<u>1 HR FLOW TEST</u> - REC. 25.05 BBLS	CSN PRES. 20#	TEST GAS @ 1146 MCF
<u>1 HR FLOW TEST</u> - REC. 5.01 BBLS	CSN PRES. 40#	TEST GAS @ 980 MCF

3/1/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK SHUT-IN TUBING AND CSN PRESSURES.

SITP - 1460# SICP - 1480#

COMANCHE OPENED WELL TO TANK; RIGGED TO FLOW TEST WELL VIA TUBING.

FLOW TEST CHESTER PERFORATIONS AS FOLLOWS:

<u>1 HR FLOW TEST</u> - REC. 5.01 BBLS	CSN PRES. 400#	TEST GAS @ 1539 MCF
<u>1 HR FLOW TEST</u> - REC. 3.34 BBLS	CSN PRES. 260#	TEST GAS @ 980 MCF
<u>1 HR FLOW TEST</u> - REC. 1.25 BBLS	CSN PRES. 220#	TEST GAS @ 847 MCF
<u>1 HR FLOW TEST</u> - REC. 0.417 BBLS	CSN PRES. 200#	TEST GAS @ 802 MCF
<u>1 HR FLOW TEST</u> - REC. 0 BBLS	CSN PRES. 190#	TEST GAS @ 729 MCF
<u>1 HR FLOW TEST</u> - REC. 0 BBLS	CSN PRES. 180#	TEST GAS @ 729 MCF
<u>1 HR FLOW TEST</u> - REC. 0 BBLS	CSN PRES. 180#	TEST GAS @ 700 MCF
<u>1 HR FLOW TEST</u> - REC. 0 BBLS	CSN PRES. 180#	TEST GAS @ 700 MCF
<u>1 HR FLOW TEST</u> - REC. 0 BBLS	CSN PRES. 170#	TEST GAS @ 677 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

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3/02/05

COMANCHE WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURE.

SITP - 1480# SICP - 1480#

COMANCHE RIGGED TO FLOW TEST CHESTER PERFS.

FLOW TEST CHESTER PERFORATIONS AS FOLLOWS:

<u>1 HR FLOW TEST</u> - REC. - MIST OF OIL	TEST GAS @ 1388 MCF
<u>1 HR FLOW TEST</u> - REC. - 0 BBLs	TEST GAS @ 1300 MCF
<u>1 HR FLOW TEST</u> - REC. - 0 BBLs	TEST GAS @ 937 MCF

COMANCHE WELL SERVICE SHUT WELL IN; RIG DOWN; SWAB & FLOW TEST EQUIPMENT; RIG DOWN D-D DERRICK; DERRICK MOVED OFF LOCATION.

3/10 - 3/31/05

SHAWNEE LEASE SERVICES, SIOUX TANK WINCH TRUCK AND KANSA DIRT ON LOCATION.

KANSA DIRT BUILT PAD TO SET SURFACE EQUIPMENT; SIOUX TANK SET STOCK TANK A 12' x 10' 200 BBL STEEL TANK, AND SET LINE HEATER; SHAWNEE LEASE SERVICES PLUMBED IN WELL HEAD, THEN PLUMBED WELL HEAD TO LINE HEATER; TIED LINE HEATER INTO VERT. 2' x 5' 250# W.P. GAS SEPARATOR, TYING BOTH DUMPS FROM SEPARATOR INTO STOCK TANK. SHAWNEE THEN DITCHED AND LAID 4300' OF 3" POLY NORTH, NE TO DUKE METER RUN.

4/01/05

PULL WELL ON FOR PRODUCTION.

4/02/05

WELL PRODUCED 221 MCF, TUBING PRESSURE 1410#, CSN PRESSURE 1410#.

4/03/05

WELL PRODUCED 195 MCF, TUBING PRESSURE 1160#, CSN PRESSURE 1260#.

4/04/05

WELL PRODUCED 215 MCF, TUBING PRESSURE 960#, CSN PRESSURE 1190#.

END OF REPORT
TIM THOMSON

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Conductor



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			501058	1/20/05	9576	1/14/05
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Singley		1-30	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. Kasper	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	175	\$14.77	\$2,584.75 (T)
C310	CALCIUM CHLORIDE	LBS	495	\$1.00	\$495.00 (T)
C194	CELLFLAKE	LB	43	\$3.41	\$146.63 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	371	\$1.60	\$593.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$210.00	\$210.00

Sub Total: \$5,215.48

Discount: \$706.78

Discount Sub Total: \$4,508.70

Meade County & State Tax Rate: 6.30% **Taxes:** \$175.72

(T) Taxable Item

Total: \$4,684.42

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 1-14-05
Customer ID

Subject to Correction

FIELD ORDER 9576 ✓

CHARGE

Oil Producers Inc of KS

Lease Singley	Well # 1-30	Legal 30-33s-29w
County Meade	State KS	Station Pratt KS
Depth	Formation TP = 80 90ppf	Shoe Joint 5' Requested
Casing 20 in	Casing Depth 80	TD 80
Job Type Conductor	Customer Representative Bob Rasper	Treater D Scott

AFE Number	PO Number
------------	-----------

Materials Received by *x Bob Rasper*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	175 sk	A-Con Cmt Common	-			
C310	495 lb	Calcium Chloride	-			
C194	43 lb	Cellflake	-			
E100	1 ea	Trk mi / way 45 mi				
E101	1 ea	Pickup mi / way 45 mi				
E104	371 pm	Bulk Delv Chg				
E107	175 sk	Cmt Serv Chg				
R200	1 ea	Pump Chg				
R402	1 ea	3 hrs Additional				
Discounted Price = 4508.70						

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Surface



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS				501129	1/31/05	9193	1/25/05
P.O. Box 8647				Service Description			
Wichita, KS 67208				Cement			
				Lease		Well	
				Singley		1-30	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	B. Kasper	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	395	\$14.77	\$5,834.15 (T)
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
C310	CALCIUM CHLORIDE	LBS	1398	\$1.00	\$1,398.00 (T)
C194	CELLFLAKE	LB	134	\$3.41	\$456.94 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1154	\$1.60	\$1,846.40
E107	CEMENT SERVICE CHARGE	SK	545	\$1.50	\$817.50
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub-Total: \$14,988.59

Discount: \$3,746.85

Discount Sub Total: \$11,241.74

Meade County & State Tax Rate: 6.30% Taxes: \$500.14

(T) Taxable Item

Total: \$11,741.88

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	
Date	1-25-05
Customer ID	

Subject to Correction

FIELD ORDER

9193 ✓

CHARGE

OIL PRODUCERS TR. OF KS

Lease	SINGLEY	Well #	1-30	Legal	30-335-290
County	MEROZ	State	KS	Station	PRATT
Depth	23 1/2 FT	Formation		Shoe Joint	45 ISPV
Casing	8 5/8	Casing Depth	1508'	TD	1510'
Customer Representative	B. B. KASSEL	Treater	T. SEGA		
Job Type	8 5/8 Surface Well				

AFE Number		PO Number	
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Materials Received by **X Bob Kasper**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	395 SK	A-COW Blend	LIT	-		
D-200	150 SK	Common		-		
C-310	1398 lb	CALCIUM CHLORIDE		-		
C-199	134 lb	CELL FLOK		-		
F-123	1 EA	CMT BOLT 8 5/8		-		
F-145	1 EA	TOP RUBBER PLUG "		-		
F-193	1 EA	REG. G. SHOE "		-		
F-233	1 EA	ISPV "		-		
E-100	45 MS	HEAVY Veh MS	PRATT			
E-101	45 MS	PU MS	PRATT			
E-104	154 TM	BULK DELIVERY	LIT			
E-107	545 SK	CMT SOL. CHARGE				
R-203	1 EA	CSG Pump CHARGE				
R-701	1 EA	CMT HEAD RETURN				
		DISCOUNTED PRIC				
		+ TAXES				
				11,241.74		

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer O.P. Inc of KS		1-25-05	
Lease SINGLEY		Lease No.	Well # -30
Field Order # 1193	Station PRATT	Casing 2 3/8	Depth 1508
County MEADE		State Ks	
Type Job 8 3/8 SURFACE NEW WELL		Formation TD-1510	Legal Description 30-33S-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 3/8	Tubing Size	Shots/Ft	LEAD	Acid 395 SK A-CON	RATE	PRESS	ISIP	
Depth 1512	Depth V.P.	From	To	Pre Pad 3 1/2 CC 1/4" C.P.	Max		5 Min.	
Volume 94	Volume	From	To	Pad 11.5 #/GAL 2.96 FT 3	Mid		10 Min.	
Max Press 1000	Max Press.	From	To	Free 150 SK Common	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	24 CC 1/4" C.P.	HHP Used		Annulus Pressure	
Plug Depth 1471	Packer Depth	From	To	Flush 15.6 #/GAL 1.22 FT 3	Gas Volume		Total Load	

Customer Representative **Bob KASPER** Station Manager **D. AWTREY** Treater **J. SEBA**

Service Units	123	320	457	344	575	338	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					COLLED OUT
10:00					ON LOC. W/ TRUCKS & SAFETY MTRG
					RUN 37 JTS 23" 8 3/8 NEW SET @ 1500'
					R.G. SHOE; ISPV; JTS = 40'
					1 CMT BSLT 400'
10:32	150		10	5	START PUMP PWSG H ₂ O
				6	START MIX; Pump 395 SK A-CON
			208.23		3 1/2 CC 1/4" C.P. @ 11.5 #/GAL
					START MIX; Pump 150 SK Common
			32.59		24 CC 1/4" C.P. @ 15.6 #/GAL
					SHUT DOWN RELEASE PLUG
11:23	150			6 1/2	START DISP
			45		LIFT CMT
11:34			96		PLUG DOWN
					DIDN'T SEE PLUG LAND RELEASE; New
11:41	450		97		Pump 1 Bbl
					RECEIVED
					JUN 09 2006
					KCC WICHITA
					Close up RELEASE; INSERT HELD
					LEFT HEAD; MANIFOLD ON
					GOOD CIRC THEN JOB
					CIRC OUT TO FIT
12:30					JOB COMPLETE

(1 HAND TO DO)

Production



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			502003	2/4/05	9585	2/2/05
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Singley		1-30	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. Kasper	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$15.37	\$1,921.25 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.09	\$318.15 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C321	GILSONITE	LB	627	\$0.60	\$376.20 (T)
C221	SALT (Fine)	GAL	649	\$0.25	\$162.25 (T)
C244	CEMENT FRICTION REDUCER	LB	30	\$4.75	\$142.50 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	335	\$1.60	\$536.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
R213	CASING CEMENT PUMPER, 6001-6500' 1ST 4HRS ON LOC	EA	1	\$2,153.00	\$2,153.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,719.20

Discount: \$2,119.61

Discount Sub Total: \$7,599.59

Meade County & State Tax Rate: 6.30% Taxes: \$309.32

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 JUN 09 2006
 KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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Liberal, KS 67905-0129
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Invoice

(T) Taxable Item

Total: \$7,908.91

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer Oil Producers		2-2-05	
Lease Singley		Lease No.	Well # 1-30

Field Order # 9585	Station Pratt	Casing 4 1/2	Depth 6013	County Meade	State KS
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Type Job Long string New well	Formation	Legal Description 30-33s-29w
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2		1.44	15.0	125ski AA-2 1090gal		2000		
Depth 5988	Depth PBTD	From	To	3 7/8" GI, 25DF, 25" FR				5 Min.
Volume 95.2	Volume	From	To	1.75 Gas Blok				10 Min.
Max Press 2000	Max Press	From	To	33ski Scavenger				15 Min.
Well Connection	Annulus Vol.	From	To					Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 202% KCL 12 m.f. 6 S.F.				Total Load

Customer Representative Bob Kasper	Station Manager Dave Autry	Treater D Scott
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Service Units	118	26	34	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					On loc w/ Trk's Safety mtg
					F.S. Bottom L.D. Baffle Top S.J.
					Cent 1-3-5-7-9-11-13 Basket 12th
					Csg on Bottom Drop Ball + Circ w/ Rig
2425	450		20	5	St 2% KCL
2428	450		12	5	St mud Flush
2430	450		5	5	H2O Spacer
2431	450		6	5	St Super Flush II
2433	450		3	5	H2O Spacer
2434	400		4.6	4.5	mix 10 ski Scavenger cont'd 12.0 ppg
2435	400		32	4.5	mix tail cont'd 15.0 ppg 125 ski
2445	Ø		10	5	Close In + wash Pump + line
2447	Ø			6.0	Release Plug + St Disp w/ H2O
2458	425		75	6.0	75 Bbl's Disp out lift cont
Ø103	1500		95.2	Ø	Plug Down + psi Test Csg
Ø105	Ø				Release psi Held
					Good Circ Thru Job Recip Csg
					Plug R.H. + M.H. w/ 25ski pot
					Job Complete Thank you Scott

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JUN 09 2006
KCC WICHITA