

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: NCRA
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING
License: 31548
Wellsite Geologist: ROBERT STOLZLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/23/07</u>	<u>11/30/07</u>	<u>1/29/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23641-00-00
County: ROOKS
 NW NW SE Sec. 10 Twp. 10 S. R. 18 East West
2771 feet from S / (N) (circle one) Line of Section
2672 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: ADDISON Well #: 10-1
Field Name: WILDCAT

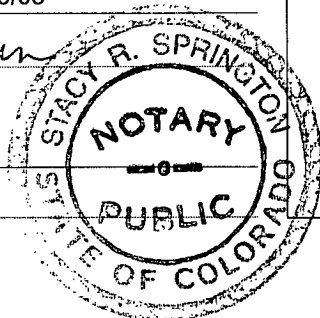
Producing Formation: CONGLOMERATE
Elevation: Ground: 2167' Kelly Bushing: 2175'
Total Depth: 3765' Plug Back Total Depth: 3707'
Amount of Surface Pipe Set and Cemented at 219.52 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1563' Feet
If Alternate II completion, cement circulated from 1563
feet depth to SURFACE w/ 350 sx cmt.

Drilling Fluid Management Plan Alt II w/ H₂O
(Data must be collected from the Reserve Pit) 3-11-08
Chloride content 16,000 ppm Fluid volume 240 bbls
Dewatering method used ALLOWED TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 1/29/08
Subscribed and sworn to before me this 29 day of Jan
20 08.
Notary Public: [Signature]
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CORAL PRODUCTION CORP. Lease Name: ADDISON Well #: 10-1
 Sec. 10 Twp. 10 S. R. 18 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 3764'-SURFACE DENSITY NEUTRON 3742'-2800' MICRO LOG 3764'-2800'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1556'</td> <td>619'</td> </tr> <tr> <td>TOPEKA</td> <td>3150'</td> <td>-975'</td> </tr> <tr> <td>HEEBNER</td> <td>3367'</td> <td>-1192'</td> </tr> <tr> <td>TORONTO</td> <td>3383'</td> <td>-1208'</td> </tr> <tr> <td>LANSING</td> <td>3408'</td> <td>-1233'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3758'</td> <td>-1583'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1556'	619'	TOPEKA	3150'	-975'	HEEBNER	3367'	-1192'	TORONTO	3383'	-1208'	LANSING	3408'	-1233'	ARBUCKLE	3758'	-1583'
Name	Top	Datum																				
ANHYDRITE	1556'	619'																				
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ARBUCKLE	3758'	-1583'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	20	219.52'	COMM	150	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	3707	ASC	100	10% SALT, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1530'	60/40 POZ	350	6% GEL, 1/4 LB/SK FLO SEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3658'-3662'	250 gal 15% MCA acid;	3658'-3662'

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JAN 31 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3654.44'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	42				33

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

Operator: **Coral Production Corp. LIC# 32639**
1600 Stout Street, Suite 1500
Denver, CO 80202

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Addison #10-1

Location: 199' N & 298' W of NW / NW / SE
Sec. 10 / 10S / 18W
Rooks Co., KS

Loggers Total Depth: 3766'

Rotary Total Depth: 3765'

Commenced: 12/4/2007

Elevation: 2167' GL / 2175' KB

Completed: 12/11/2007

Casing: 8 5/8" @ 219.52' w / 150 sks

Status: Oil Well

5 1/2" @ 3707' w / 100 sks

(DV Tool @ 1563' w / 375 sks)

DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	1590'
Dakota Sand	879'	Shale & Lime	1992'
Shale	968'	Shale	2293'
Cedar Hill Sand	1027'	Shale & Lime	2625'
Red Bed Shale	1261'	Lime & Shale	3306'
Anhydrite	1557'	RTD	3765'
Base Anhydrite	1590'		

STATE OF KANSAS)

) ss

COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

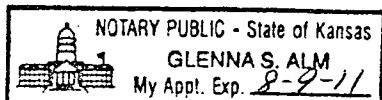
Thomas H. Alm
Thomas H. Alm

Subscribed and sworn to before me on 12-15-07

My Commission expires: 8-9-11

(Place stamp or seal below)

Glenna S. Alm
Notary Public



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1710

Date <u>12-4</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <u>Addison</u>	Well No. <u>1112</u>		Location <u>29</u>		County	State	
Contractor				Owner			
Type Job <u>Surface</u>	T.D. <u>221</u>			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	Depth <u>231</u>			Charge To <u>Conservation Division</u>			
Csg.	Depth			Street			
Tbg. Size	Depth			City State			
Drill Pipe	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner or agent of owner.			
Cement Left in Csg. <u>10.15</u>	Shoe Joint			<p style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JAN 31 2008 CONSERVATION DIVISION WICHITA, KS</p> <p style="text-align: center;">CEMENT</p>			
Press Max.	Minimum						
Meas Line	Displace <u>EBM</u>						
Perf.							

EQUIPMENT				Amount Ordered	
Pumptrk 1	No.	Cementer <u>Travis</u>		150 <u>Per 35 24hr</u>	
		Helper		Consisting of	
Bulktrk 1	No.	Driver <u>Travis</u>		Common <u>150 @ 11.05</u>	1657.50
		Driver		Poz. Mix	
Bulktrk	No.	Driver			
		Driver			

JOB SERVICES & REMARKS					
<u>Hours PT</u>				Gel. <u>3 @ 17.00</u>	51.00
Pumptrk Charge <u>Surface</u>		<u>800.00</u>		Chloride <u>5 @ 47.00</u>	235.00
Mileage <u>24 @ 6.00</u>		<u>144.00</u>		Hulls	
Footage				Salt	
	Total	<u>944.00</u>		Flowseal	

Remarks: Conservation Division

	Sales Tax	
	Handling <u>158 @ 1.90</u>	300.20
	Mileage <u>.08 hr 3rd hr rate</u>	657.28
	<u>Russell 52</u>	
	<u>Pump Truck Charge</u>	
	Sub Total	944.00
	Total	

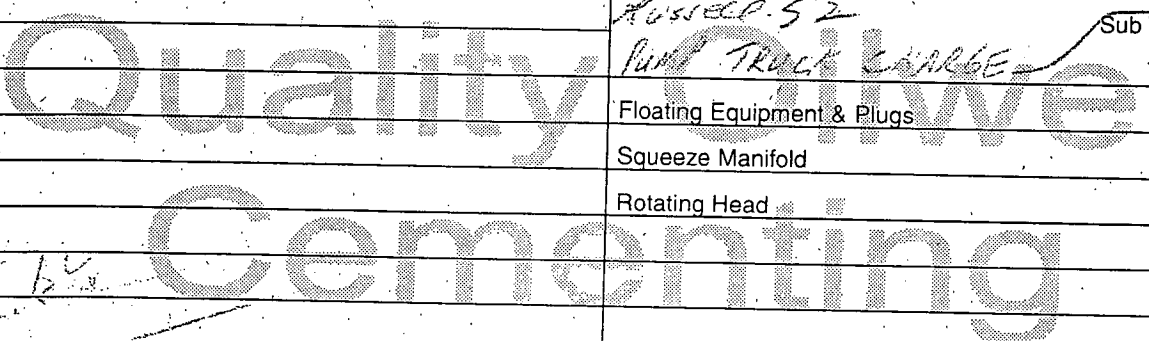
Floating Equipment & Plugs

Squeeze Manifold

Rotating Head

	Tax	122.44
	Discount	(384.00)
	Total Charge	3583.42

X Signature _____



ALLIED CEMENTING CO., INC.

24819

Federal Tax I.D.#

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MIDNIGHT RUSSELL
12-11-07

DATE 12-10-07	SEC. 10	TWP. 10	RANGE 18	CALLED OUT	ON LOCATION	JOB START 12:30 PM	JOB FINISH 1:00 PM
LEASE ADDISON	WELL # 10-1	LOCATION Plainville 2 S 1 W 1/2 S 4			COUNTY	STATE	KANSAS
OLD OR NEW (Circle one)				KANSAS CORPORATION COMMISSION			

JAN 31 2008

CONTRACTOR Discovery Drilling Rig # 2
 TYPE OF JOB Production String (DY)
 HOLE SIZE 7 7/8 T.D. 3765
 CASING SIZE 5 1/2 USED DEPTH 3708
 TUBING SIZE 14 # DEPTH
 DRILL PIPE DEPTH
 TOOL LATCH Down Plug DEPTH 3704
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 4'
 CEMENT LEFT IN CSG. 4'
 PERFS.
 DISPLACEMENT 90 1/2 / BBL

OWNER
 CEMENT
 AMOUNT ORDERED 100 SK ASC 296 gal

CONSERVATION DIVISION
WICHITA, KS

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 398 HELPER GARY
 BULK TRUCK
 # 345 DRIVER Doug
 BULK TRUCK
 # DRIVER

<u>500 GAL WFR-2 FIRST</u>			
COMMON	@		
POZMIX	@		
GEL <u>2</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	@		
ASC <u>100</u>	@	<u>13.25</u>	<u>1325.00</u>
<u>500 GAL WFR-2</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>100 Total SK</u>	@	<u>1.90</u>	<u>190.00</u>
MILEAGE <u>50 Ton Mile</u>	@	<u>.09</u>	<u>450.00</u>
TOTAL			<u>2548.30</u>

REMARKS:

"BOTTOM STAGE"

LAND LATCH Down Plug @ 1500 # (HELD)
DROP DART TO OPEN D.V. TOOL

THANKS

CHARGE TO: CORAL PRODUCTION CORP
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>50</u>	@	<u>10.00</u>	<u>300.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1910.00</u>

PLUG & FLOAT EQUIPMENT

<u>Float Shoe</u>			<u>470.00</u>
<u>LATCH Down Plug Assy</u>	@		<u>410.00</u>
<u>2-BASKETS</u>	@	<u>165.00</u>	<u>330.00</u>
<u>5-CENTRALIZERS</u>	@	<u>50.00</u>	<u>250.00</u>
<u>1-Stage TOOL (DY)</u>	@		<u>4000.00</u>
	@		
TOTAL			<u>5460.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

ALLIED CEMENTING CO., INC.

RECEIVED
KANSAS CORPORATION COMMISSION

24820

Federal Tax I.D.#

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 31 2008

SERVICE POINT:

CONSERVATION DIVISION
WICHITA, KS

Russell

DATE	12-11-07	SEC.	10	TWP.	10	RANGE	18	CALLED OUT		ON LOCATION		JOB START	1:30 PM	JOB FINISH	2:30 PM
LEASE	ADDISON	WELL #	1-10	LOCATION	Plainville 2s 1w 1/2s 4w				COUNTY	ROCKS	STATE	KANSAS			
OLD OR NEW	(Circle one)														

CONTRACTOR Discovery DRLG. fig # 2
 TYPE OF JOB PRODUCTION STRING (D-V)
 HOLE SIZE 7 7/8 T.D. 3765
 CASING SIZE 5 1/2 USED DEPTH 3708
 TUBING SIZE 1 3/4 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV TOOL @ DEPTH 1563'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 38 1/4 / 88L

OWNER _____
 CEMENT AMOUNT ORDERED 375 SK 60/40 6 1/2 GEL
1/4 # FIO-SEAL
PER SK
 COMMON 225 @ 11.10 2497.50
 POZMIX 150 @ 6.20 930.00
 GEL 22 @ 116.65 3166.30
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Floscan 94# @ 2.00 188.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 397 TOTAL SK @ 1.90 754.30
 MILEAGE 50 Ton Mile @ .09¢ 4.50
 TOTAL 6522.60

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER GARY
 BULK TRUCK
 # 362 DRIVER BQB
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

"TOP STAGE"
DV TOOL ON # 57 JT. (1563)
OPEN DV TOOL @ 900 #
Cement CIRCULATED @ 20BBL Displacement
15 SK @ Rot Hole
10 SK @ mouse Hole THANKS

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 @ _____ - NC -
 MANIFOLD _____ @ _____
 @ _____
 @ _____
 TOTAL 955.00

CHARGE TO: CORAL PRODUCTION CORP.
 STREET _____
 CITY _____ STATE _____ ZIP _____
Cement DID CIRCULATE!
KCC ON LOCATION (Pat Badoor)

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Joe Borla

PRINTED NAME Joe Borla