KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34055	API No. 15 - 065-23392-00-00				
Name: H & M Petroleum Corporation	County: Graham				
Address: _731 N. Weber Street, Suite 200	SW_NE_NE_NW Sec. 29 Twp. 8 S. R. 24 East West				
City/State/Zip: Colorado Springs, Colorado 80903	550 feet from S / N (circle one) Line of Section				
Purchaser: None	2150				
Operator Contact Person: David Allen	feet from E / (W) circle one) Line of Section				
Phone: (719) 590-6060	Footages Calculated from Nearest Outside Section Corner:				
Contractor: Name: WW Drilling, LLC	Donland St.				
License: 33575	Lease Name: Fernand Well #: 1 Field Name: Holly North				
Wellsite Geologist: Rick Hall	Producing Formation: None				
Designate Type of Completion:	Elevation: Ground: 2337 Kelly Bushing: 2342				
New Well Re-Entry Workover	Total Depth: 3950 Plug Back Total Depth: none				
OilSWDTemp. Abd.	Į.				
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 219 Feet				
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set Feet				
Operator:	If Alternate II completion, cement circulated from				
Well Name:	feet depth tosx cmt.				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AUT II WHW				
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 3-11-08				
Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth	Chloride content 4000 ppm Fluid volume 500 bbls				
-	Dewatering method used Air Dry - Back Fill				
Commingled Docket No.	Location of fluid disposal if hauled offsite:				
Dual Completion					
Other (SWD or Enhr.?) Docket No	Operator Name:				
1/12/2008 1/17/2008 1/18/2008	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West				
,	County: Docket No.:				
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED				
Notary Public: Date Commission Expires:	Geologist Report Received ANSAS CORPORATION COMMIS UIC Distribution JAN 3 0 2008				
My Commission Expires 02	CONSERVATION DIVISION 2/25/2009 WICHITA, KS				

My Commission Expires 02/25/2009

Side Two

perator Name: H & M	Petroleum Corpo	ration	· · · · · · · · · · · · · · · · · · ·	Lease	Name: P	enland		Well #: 1			
ec8 Twp8	S. R. <u>24</u>	East	✓ West	County: Graham							
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recon lectric Wireline Logs s	and closed, flowing very, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether st along with f	hut-in pre	ssure reached	static level, hy-	drostatic pressui	res hottom hole		
Drill Stem Tests Taken ✓ Yes No (Attach Additional Sheets)			, Dro	Log Formation (Top), Dep		h and Datum	Sample				
amples Sent to Geolo	ogical Survey	Ye	s 🔽 No		Name	e		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Ye									
ist All E. Logs Run:						•					
		Repor		RECORD	✓ Ne urface, inte	w Used	etion, etc.				
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent		
Surface	12 1/4	8 5/8		23		219	Common	150	3% cc, 2% gel		
						· · · · · · · · · · · · · · · · · · ·					
			ADDITIONAL	L CEMENTI	NG / SQU	EEZE RECORI	 D				
Purpose: Perforate Protect Casing	Depth Top Bottom	oth Type of Cement		#Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone											
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
·											
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes	No			
Date of First, Resumerd F	Production, SWD or E	Enhr.	Producing Met	thod [Flowing				ner (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF (COMPLETIO	N			Production Inte	rval	KANSAS	RECEIVED CORPORATION COM		
Vented Sold (If vented, Subn	Used on Lease nit ACO-18.)		Open Hole Other (Spec	Perf	. D	ually Comp.	Commingled	1	IAN 3 0 2008		

CONSERVATION DIVISION WICHITA, KS

ERTING, INC. Federal Tax I.D. Home Office P.O. Box 32 Russell, KS 67665

3 1 3 3 dec.	Twp.	Range		lled Out On Location	Job Start	Finish		
	Well No. 3.		Locati	on Workerpey IEN to	County	Slate		
世間で ノノノノ トル	Ria 4			Owner Relline 8w	701			
Type Job San Sacc				To Quality Oilwell Cementing, Inc.				
Höle Size 12 14	T.D. 220			You are hereby requested to rent certifing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Csg:				Charge N. + W Detwieum Cara				
Tbg. Size				Street 37 M Mahar Surviva				
Drill Pipe	Depth			City Start Start Start 20973				
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg./0:/5	Shoe Joint			13 - N WHILEST STE				
Press Max	Minimum			1635 1911 Ave #8				
Meas Line	Displace 2	1 # 13	41	Sidney	EMENT NE 69	1/62		
Perf.	. The same of the	authrathair	.)		EMENT			
EQUIP	MENT	<u> </u>		Amount SO Con SE	CC 2/2 gel			
Pumptrk No. Cementers Helper	100000000	Juice.	2 87 % 10 3 64 3 7 4 5 5 5	Consisting of		of the last of the second of t		
Bulktrk No. Driver Driver	No. Driver			Common 150 > 1/.	93	1657.50		
Bulktrk No. Driver Driver	No. Driversegum					Market Residence (September 1975)		
Vess City JOB SERVICES	& REMARKS			Gel. 3 - 1794		51.00		
Pumptik Charge Surfore		8000	Ø	Chloride 5 -> 475	<u> </u>	235.00		
Mileage 7/ 2 6		426.	00	Hulls				
Footage				Salt				
	, ∰. Total	1226	100	Flowseal				
Remarks:								
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_ / 6.				1.00 ps	: ∜: SaleS Taxe			
- Mey	α .			Handling 158 > 14	`	300.20		
				Mileage 8 / Dar st De	mele o	897.44		
					Sub Total	X76.00		
	1				Total			
1000L	4			Floating Equipment & Plugs				
	Y Artistantin Artistantin			Squeeze Manifold				
				Rotating Head 🦝 🐰				
				RECE				
				KANSAS CORPORAT	ION COMMISSION	1		
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		•		CONSERVATION		107.86		
17.1	#			WICHIT		(438,00)		
Signature Killy III	W				Total Charge	4037.00		
7 7				•	Total Charge	'		

Home Office P.O. Box 32 Russell, KS 67665

	ec. Twp.	Range Ca	illed Out > \	Job Start	Finish of			
	9 86		Contract of the Section of the	9.cam	1000			
	Well:No.		onlyburenes a line Ri	THE REPORT OF THE PERSON NAMED IN	Nais			
Contractor WILL# 4			Owner Winto					
Type Job Zana Dia		erginal olivitati ylediya Seriya	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	T.D. 3							
Csg.	Depth		Charge					
Tbg. Size	Depth	i y e y jakaning in andir	Street 1685 19 th Ave # 8					
Drill Pipe	Depth		City SIDNEY State NE. 69/62					
Tool M. MIS	Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
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Perf.	Dor	(-2-2-1)		CEMENT	the grant of the second			
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Pumptrk No. Cemente	Maria Company	a distribution della della Della della del	Consisting of	4.8	1445			
Bulktrk No. Driver	NA I	1	Common //5 >/	1/05	122025			
Bulktrk No. Driver			Poz. Mix 75	- 10	45750			
The state of the s	IÇES & REMARKS		Gel: O >	17.00	136 00			
Pumptrk Charge Dluy	7 1 9	f0000	Chloride					
Mileage 7/10	525	42600	Hulls					
Footage			Salt					
	Total	1226€	Flowseal 47# 3	284	9400			
Remarks:								
151 Plus 240	ULA DIC	D			with the second			
214 100	9K7 12.	25	7.60	Sales Tax	•			
34 41	7588 2	75	Handling 198 0	199	37630			
4th 10	SKA 4	0'	Mileage & & par of par	nde	112454			
			Pump TRUCKEH	ARGE Sub Total	1226.00			
Kithole 15	sk of	CHIECOMASSICAL 2008		Total	308			
	CO.	~UV8	Floating Equipment & Plugs					
	11 0	R 1 1 2008	Squeeze Manifold					
	141	SERVATION DIVISION	Rotating Head 🦟 🐰					
	CQ.	R SERVATION DIVISION WINCHITA-KS	/ DN ho	JePha SIS	4500			
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	IV.	4W	THE REPORT OF THE PARTY OF THE	Tax	262.52			
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X Signature	· ·			Total Charge	11/10/			
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