

Operator Name: H & M Petroleum Corporation Lease Name: Penland Well #: 1
 Sec. 29 Twp. 8 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	219	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2008

CONSERVATION DIVISION
WICHITA, KS

OILWELL CEMENTING, INC.

Federal Tax I.D.

Home Office P.O. Box 32 Russell, KS 67665

No. 1810

Sec. 29	Twp. 8	Range 24	Called Out	On-Location	Job Start 6:30 PM	Finish 7:00 PM
Well No. 1		Location Wakeney 15N to			County Cherokee	State Ks
Contractor W.W. Dily Rig 4			Owner Red line 8W 7N 1W			
Type Job Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 220	Charge To N.Y.W. Petroleum Corp.				
Csg. 8 1/2	Depth 219	Street 737 N. Webster St. Suite 100				
Tbg. Size	Depth	City Colombia Springs Mo 64903				
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth	737 N. Webster St				
Cement Left in Csg. 10.15	Shoe Joint	1625 19th Ave #8				
Press Max.	Minimum	Sidney CEMENT NE 69162				
Meas Line	Displace 23 # 13 1/4	Perf.				
EQUIPMENT			Amount Ordered 150 com 30cc 2% gel			
Pumptrk 55 No.	Cementers Dave	Consisting of				
	Helper Brian	Common 150 @ 11.05				
Bulktrk 2 No.	Driver	Poz. Mix.				
	Driver	Gel. 3 @ 17.00				
JOB SERVICES & REMARKS			Chloride 5 @ 47.00			
Pumptrk Charge Surface	800.00	Hulls				
Mileage 71 @ 6.00	426.00	Salt				
Footage		Flowseal				
Total 1226.00						
Remarks:						
Cement Co.						
Sales Tax						
Handling 158 @ 1.90						
Mileage 8¢ per st per mile						
						300.20
						897.44
						Sub Total 1226.00
						Total
Thanks						
Floating Equipment & Plugs						
Squeeze Manifold						
Rotating Head						
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KANSAS CORPORATION COMMISSION						
MAR 11 2008						
						Tax 107.86
						Discount (438.00)
						Total Charge 4,037.00
Signature Kirby Stett						

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Home Office P.O. Box 32 Russell, KS 67665

No. 1760

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-18-08	29	8S	24W			9:00 a.m.	10:00 a.m.
Well No.	Location			County	State		
	W-100			Wagoner	OK		

Contractor **WW# 4** Owner **WINTO**

Type Job **Rotary Plug** To Quality Oilwell Cementing, Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Hole Size	T.D. 3950	Charge To	HUM Petroleum
Csg.	Depth	Street	1685 19th Ave # 8
Tbg. Size	Depth	City	Sidney
Drill Pipe	Depth	State	NE. 69162
Tool 1 1/2"	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	

Cement Left in Csg.	Shoe Joint	Amount Ordered	190 60/40 4% Gel 1/4 # Flossal
Press Max.	Minimum	Consisting of	
Meas Line	Displace	Common	115 @ 11.05 = 1270.75
Perf.		Poz. Mix	75 @ 6.00 = 457.50

EQUIPMENT		Gel.	8 @ 17.00 = 136.00
Pumptrk 5	No. Cementer 1	Chloride	
	Helper 1	Hulls	
Bulktrk 2	No. Driver 2	Salt	
	Driver 2	Flowseal	47 # @ 2.00 = 94.00

JOB SERVICES & REMARKS		Sub Total	1226.00
Pumptrk Charge Plug	800.00	Total	1226.00
Mileage 71 @ 6.00	426.00	Remarks:	
Footage		1st Plug 25SK @ 2100	
		2nd 100SK @ 1225	
		3rd 40SK @ 275	
		4th 10SK @ 40'	
		Rathole 15SK	

Handling	198 @ 1.90	Sales Tax	376.30
Mileage	87 per 100 miles		
Pump Truck Charge		Sub Total	1226.00
		Total	

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 MAR 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

Floating Equipment & Plugs	1 Day hole Plug 8 1/8	Tax	262.52
Squeeze Manifold		Discount	(479.00)
Rotating Head		Total Charge	4519.61

Thanks!

Tax **262.52**
 Discount **(479.00)**
 Total Charge **4519.61**

X Signature