

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-08-2006</u>	<u>11-18-2006</u>	<u>12-08-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23406-0000

County: Stafford

app. NW SE SE Sec. 27 Twp. 22 S. R. 14  East  West

1205 feet from (S) N (circle one) Line of Section

1153 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Staub Well #: 1-27

Field Name: Nellie East

Producing Formation: Lansing Kansas City

Elevation: Ground: 1937 Kelly Bushing: 1946

Total Depth: 3984' Plug Back Total Depth: 3923'

Amount of Surface Pipe Set and Cemented at 265' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 265'

feet depth to surface w/ 225 sx cm.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm Fluid volume 2500 bbls

Dewatering method used haul free fluids to haul off pit.

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin

Title: Operations Manager Date: 1-23-2008

Subscribed and sworn to before me this 23 day of January, 2008.

Notary Public: Gale D. Fischer

Date Commission Expires: 6-18-2011

GALE D. FISCHER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-18-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Staub Well #: 1-27  
 Sec. 27 Twp. 22 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Microresistivity, Dual Compensated Porosity, Dual Induction, & Borehole Compensated Sonic logs.**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	851	+1095
Heebner Shale	3348	-1402
Toronto Lime	3370	-1424
Brown Lime	3478	-1532
Lansing	3490	-1544
Base KC	3718	-1772
Arbuckle	3900	-1954

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	265' KB	Common	225	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3948' KB	Common	225	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3656-60'	250 gal. 28% mud acid	
4SPF	3616-22'	250 gal. 28% mud acid, 750 gal. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3640	3640	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12-08-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30.00		1.00		40

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 KANSAS CORPORATION COMMISSION

JAN 25 2008

**SHELBY RESOURCES, LLC**

P.O. Box 1213  
Hays, Kansas 67601

**STAUB #1-27**

1205' FSL & 1153' FEL of 27-22S-14W  
Stafford County, Kansas

- DST #1: 3600-3624' (LKC "H")  
30-60-60-90  
Rec: 1167' gas in pipe,  
15' gassy oil (40% gas, 60% oil),  
62' slightly gassy cut & heavy oil cut mud (5% gas, 25% oil, 70% mud),  
58' slightly gassy cut & heavy mud cut oil (15% gas, 45% oil, 40% mud),  
124' heavy oil (100% oil).  
IFP: 155-151#                      FFP: 190-197#                      BHT: 109  
SIP: 576-582#                      HP: 1793-1623#.
- DST #2: 3626-3662' (LKC "I" & "J")  
30-60-60-90  
Rec: gas to surface on final shut in,  
62' slightly water gas cut oil & mud (20% gas, 35% oil, 40% mud, 5% water),  
62' slightly water cut oil & mud (40% oil, 50% mud, 10% water),  
62' slightly oil cut mud (5% oil, 95% mud),  
148' slightly mud cut water (5% mud, 95% water) – 63,000 chlorides.  
IFP: 226-241#                      FFP: 267-325#                      BHT: 114  
SIP: 1039-1045#                      HP: 1817-1709#.
- DST #3: 3666-3720' (LKC "K" & "L")  
30-60-60-120  
Rec: gas to surface in 1 minute,  
120' muddy oil (70% oil, 30% mud),  
180' gassy oil (10% gas, 90% oil) – 36 gravity,  
on final flow, measured 2.916 mcf/day thru 1.5" choke.  
IFP: 650-693#                      FFP: 688-667#                      BHT: 110  
SIP: 1229-1197#                      HP: 1841-1758#.

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 25 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

26504

*U.B.*

DATE <u>11-8-06</u>	SEC <u>27</u>	TWP <u>22</u>	RANGE <u>14</u>	CALLED OUT <u>3 PM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>1 PM</u>	JOB END <u>5 PM</u>
LEASE <u>ST 206</u>	WELL # <u>1-27</u>	LOCATION <u>281 #19 w to Eden Valley</u>	COUNTY <u>Stanton</u>	STATE <u>MO</u>	OLD OR <input checked="" type="radio"/> NEW (Circle one)		
RD <u>45 w/s</u>							

CONTRACTOR Starling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 265 ft

CASING SIZE 8 5/8 DEPTH 265 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 15 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 225 ft Common

32 cc 22 ft

COMMON	<u>225 ft</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX		@		
GEL	<u>4 ft</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 ft</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
<u>140 #105 Sugar</u>		@	<u>1.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Mike M.  
HELPER Brandon R.

BULK TRUCK # 341 DRIVER Don P.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
JAN 25 2008	@		
CONSERVATION DIVISION	@		
WICHITA, KS	@		
HANDLING	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	@	<u>22</u>	<u>466.28</u>
TOTAL			<u>3844.73</u>

REMARKS:

Circulate Hole with Rig mud pump  
Mix Cement + Release plug  
Displace plug down with water  
Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>265 ft</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>6.00</u>
MANIFOLD		@	<u>132.00</u>

CHARGE TO: Shelby Resources

STREET \_\_\_\_\_

(A) NOTHING IN THIS CONTRACT SHALL BE CONSTRUED AS A WARRANTY OF ANY KIND OR IN CONNECTION WITH THE WORK DONE OR MERCHANDISE USED, SOLD, OR FURNISHED UNDER THIS CONTRACT.

(B) NOTHING IN THIS CONTRACT SHALL BE CONSTRUED AS A WARRANTY OF THE ACCURACY OR CORRECTNESS OF ANY FACTS, INFORMATION, OR RESEARCH, OR RECOMMENDATIONS FURNISHED BY ALLIED OR ANY INTERPRETATION OF TESTS, METER READINGS, CHART INFORMATION, ANALYSIS OF RESEARCH, OR RECOMMENDATIONS MADE BY ALLIED, UNLESS THE INACCURACY OR INCORRECTNESS IS CAUSED BY THE WILLFUL MISCONDUCT OR GROSS NEGLIGENCE OF ALLIED OR EMPLOYEES IN THE PREPARATION OR FURNISHING OF SUCH FACTS, INFORMATION OR DATA.

(C) WORK DONE BY ALLIED SHALL BE UNDER THE DIRECT SUPERVISION AND CONTROL OF THE CUSTOMER OR HIS AGENT AND ALLIED SHALL ACCOMPLISH THE JOB AS AN INDEPENDENT CONTRACTOR AND NOT AS AN EMPLOYEE OR AGENT OF THE CUSTOMER.

