

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33263
Name: The Bill Bowman Oil Company
Address: 2640 W Road
City/State/Zip: Natoma, Kansas 67651
Purchaser: N/A
Operator Contact Person: William "Bill" Bowman
Phone: (785) 885-4830
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-2-2008</u>	<u>1-9-2008</u>	<u>1-9-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25706-0000
County: Ellis County, Kansas
 S/2 S/2 N/2 Sec. 35 Twp. 11S S. R. 18 East West
2200 feet from S / (N) (circle one) Line of Section
2640 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: GSL Well #: 2
Field Name: Bemis-Shutts

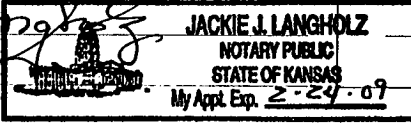
Producing Formation: Arbuckle
Elevation: Ground: 2090' Kelly Bushing: 2095'
Total Depth: 3661' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 225' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act it with 3-11-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *William "Bill" Bowman*
Title: *Owner* Date: *1-28-08*
Subscribed and sworn to before me this *28th* day of *January*
2008

Notary Public: *Jackie J. Langholz*
Date Commission Expires: *2-24-09*


KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

1 Wireline Log Received
1 Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: The Bill Bowman Oil Company Lease Name: GSL Well #: 2
 Sec. 35 Twp. 11S S. R. 18 East West County: Ellis County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1349' + 746
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B / Anhydrite	1386' + 709
List All E. Logs Run:		Topeka	3078' - 983
None		Heebner	3305' -1210
		Lansing	3352' -1257
		B / Kansas City	3395' -1500
		Arbuckle	3649' -1554

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20# R-3	225'	Common	150 sxs	2% gel 3% cc
No Production	7 7/8"	Dry Hole					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A - Dry Hole	N/A - Dry Hole	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. N/A Dry Hole		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A	N/A		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input checked="" type="checkbox"/> Other (Specify)	<input type="checkbox"/> Dry Hole	<input type="checkbox"/> Commingled	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

29698

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>1-9-07</i>	SEC. <i>35</i>	TWP. <i>11S</i>	RANGE <i>15W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>BSL</i>	WELL# <i>2</i>	LOCATION <i>Hays N to Homestead Rd</i>			COUNTY <i>Ellis</i>	STATE <i>KS</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<i>IE IN E + N into</i>				

CONTRACTOR *American Eagle Rig #3*
 TYPE OF JOB *Rotary Pls*
 HOLE SIZE *7 7/8* T.D. *3661'*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2* DEPTH *3530'*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED *215 6 1/2 49.6 c1 1/4 #/ft*

COMMON	<i>129</i>	@	<i>12.15</i>	<i>1567.35</i>
POZMIX	<i>86</i>	@	<i>6.80</i>	<i>584.80</i>
GEL	<i>7</i>	@	<i>18.25</i>	<i>127.75</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal 54 lbs</i>		@	<i>2.20</i>	<i>118.80</i>
		@		
		@		
		@		
		@		
		@		
		@	<i>1.90</i>	<i>421.80</i>
HANDLING	<i>222</i>	@	<i>1.00</i>	<i>222.00</i>
MILEAGE	<i>32</i>	@	<i>SK/mil 09</i>	<i>639.36</i>
TOTAL				<i>3027.95</i> <i>3459.86</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*
 # *366* HELPER *Matt Davis*
 BULK TRUCK
 # *345* DRIVER *Travis*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

3530' 25 sks
1370' 25 sks
790' 100 sks
266' 40 sks
40' 10 sks

Rat Hole 15 sks

CHARGE TO: *The Bill Bowman Oil Company*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE *893.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *32* @ *7.00* *224.00*
 MANIFOLD @ _____

RECEIVED @ _____
 KANSAS CORPORATION COM'Y @ _____

JAN 29 2008

TOTAL *1117.00*

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
One Hole Here @ *39.00*