

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address: 220 W. Douglas, Suite 110
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Juanita Green
Phone: (316) 265-9686
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Steven P. Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/26/07</u>	<u>1/4/08</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 141-20380-0000
County: Osborne
SW NE NW Sec. 26 Twp. 10 S. R. 15 East West
905 feet from S (N) (circle one) Line of Section
1615 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Angel Well #: 3-26
Field Name: Ruggels Southeast
Producing Formation: _____
Elevation: Ground: 1810' Kelly Bushing: 1821'
Total Depth: 3520' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II with*
(Data must be collected from the Reserve Pit) *3-11-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green
Title: President Date: 1/25/08
Subscribed and sworn to before me this 25th day of January,
20 08.
Notary Public: Patricia A. Thome
Date Commission Expires: 6-18-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2008

PATRICIA A. THOME
Notary Public - State of Kansas
My Appt. Expires 6-18-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Angel Well #: 3-26
 Sec. 26 Twp. 10 S. R. 15 East West County: Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Microresistivity Log Dual Induction Log Borehole Compensated Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	243	Common	165	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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CONSERVATION DIVISION
WICHITA, KS

STEVEN P. MURPHY, PG
 Rt 1, Box 69
 Otis, KS 67565
 (620) 639-3030 (cell)
 API# 15-141-20,380-0000

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

OPERATOR Rains & Williamson
 LEASE Angel #26-3 WELL NO. _____
 FIELD Ruggels SE
 LOCATION 85' N 35' W of SW NE NW
(905' FWL; 1615' FWL)
 SEC. 26 TWP. 10S RGE. 15W
 COUNTY Osborne STATE KS

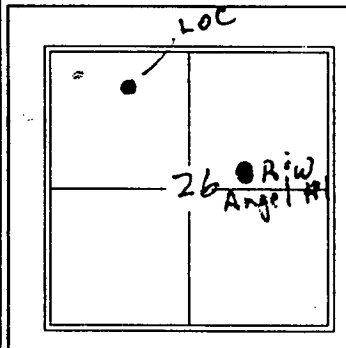
ELEVATION
 KB 1821'
 DF _____
 GL 1810'
 Measurements Are All
 From KB

CONTRACTOR Beredco Rig 10
 COMM. 12/26/07 COMP. 1/4/08
 RTD 3520' LOG TD 3516
 SAMPLES SAVED FROM 2550' TO TD
 DRILLING TIME KEPT FROM 2500' TO TD
 SAMPLES EXAMINED FROM 2550' TO TD
 GEOLOGICAL SUPERVISION FROM 2550' TO TD
 MUD UP 2400' TYPE MUD Chemical

CASING RECORD
 SURFACE 8" @ 243'
 PRODUCTION D+A

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	DATUM	TOP	DATUM	
Anhydrite	958	(+863)	Not called	10' low	
B. Anhydrite	995	(+826)	"	"	
Topeka	2700	(-879)	2697	(-876)	Flat
Hebner	2948	(-1127)	2946	(-1125)	Flat
Toronto	2970	(-1149)	2966	(-1145)	Flat
Lansing	2994	(-1173)	2991	(-1170)	1' low
BKC	3262	(-1441)	3253	(-1432)	4' low
Conglom. Sh	3348	(-1527)	3337	(-1516)	6' low
Conglom. Sand	3356	(-1535)	3346	(-1525)	8' low
ArkWckle	3432	(-1611)	3431	(-1610)	N/A

ELECTRICAL SURVEYS
 Sonic, microlog,
 dual induction +
 CNCDL by Log-Tech



REFERENCE WELL FOR STRUCTURAL COMPARISON Rains & Williamson
Angel #1, C SE SW NE

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 33941

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>12-26-07</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Angel</u>	WELL # <u>#3-26</u>	LOCATION <u>Paradise KS 3 1/2 West</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			South into				

CONTRACTOR Beredco Rig #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 243'

CASING SIZE 8 5/8 23# DEPTH 243.65'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14.56 Bbls

OWNER _____

CEMENT

AMOUNT ORDERED 180 com 3% cc 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adruin

BULK TRUCK

410 DRIVER Robert Helper-Mike

BULK TRUCK

_____ DRIVER _____

COMMON	<u>180</u>	@	<u>11.10</u>	<u>1998.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>1.20</u>	<u>226.80</u>
MILEAGE	<u>5K/mi</u>	@	<u>09</u>	<u>340.20</u>
TOTAL				<u>3026.85</u>

REMARKS:

Cement Circ!

CHARGE TO: Rains & Williamson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 6.00 120.00

MANIFOLD @ _____

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CONSERVATION DIVISION
WICHITA, KS & FLOAT EQUIPMENT

	@		
	@		
<u>8 5/8 Wood Plug</u>	@		<u>60.00</u>
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME Robert S. Johnson

SIGNATURE Robert S. Johnson

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33950

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-4-08</u>	SEC. <u>26</u>	TWP. <u>10s</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Angel</u>	WELL # <u>3-26</u>	LOCATION <u>Paradise KS 3 1/2 W S into</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Beredco Rig #10
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3520'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 165 69/40 4% Gel 1/4 # Flo.

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Robert
 BULK TRUCK
 # 362 DRIVER Travis
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>99</u>	@	<u>17.15</u>	<u>1202.55</u>
POZMIX	<u>66</u>	@	<u>6.80</u>	<u>448.80</u>
GEL	<u>6</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 4/1bs</u>		@	<u>2.20</u>	<u>90.20</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>171</u>	@	<u>1.90</u>	<u>324.90</u>
MILEAGE	<u>SK/mi/09</u>			<u>338.58</u>
TOTAL				<u>2514.83</u>

REMARKS:

25 sks 3410'
25 sks 980'
80 sks 510'
10 sks 40'
15 sks Rat Hole
10 sks Mouse Hole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>7.00</u> <u>154.00</u>
MANIFOLD		@	
		@	

CHARGE TO: Rains and Williamson Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 1047.00

JAN 29 2008

CONSERVATION AND RECREATION DEPARTMENT
WICHITA, KS

	@	
	@	
<u>Dry Hole Plug</u>	@	<u>39.00</u>
	@	
	@	
TOTAL		<u>39.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME Marvin B. Sullivan

SIGNATURE Marvin B. Sullivan