

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483-2169
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Kitt Noah
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-23-07 11-29-07 11-29-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23472-0000
County: Russell
SW NE NW SE SW SE SW SW SW
Sec. 27 Twp. 15 S. R. 14 East West
1018' FNL feet from S / N (circle one) Line of Section
1632' FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brungardt Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1897' Kelly Bushing: 1905'
Total Depth: 3430' Plug Back Total Depth: 3396'
Amount of Surface Pipe Set and Cemented at 413' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 3-11-08
Chloride content 26000 ppm Fluid volume 300 bbls
Dewatering method used Let Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 01-22-08
Subscribed and sworn to before me this 23 day of January
2008
Notary Public: Brenda Hall
Date Commission Expires: 3-21-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-09

JAN 30 2008

CONSERVATION DIVISION
WICHITA KS

Operator Name: Mai Oil Operations, Inc. Lease Name: Brungardt Well #: 1
 Sec. 27 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	903'	+1002
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	936'	+969
List All E. Logs Run:		Topeka	2809'	-904
CDNL, DIL, Sonic, Micro		Heebner	3040'	-1135
		Toronto	3056'	-1151
		Lansing	3104'	-1199
		Base Kansas City	3306'	-1401
		Arbuckle	3346'	-1441

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	413'	60-40POZ	225	2%Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3425'	50-50POZ	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3354-60'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3392'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1-02-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50		0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3354-60' OA

RECEIVED
 *ANSAS CORPORATION COMMISSION
JAN 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25173

Federal Tax I.D.

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT **R**

11-29-97 WASGRO	SEC 27	TWP 156	RANGE 14 W	CALLED OUT	ON LOCATION 9:30 A.M.	JOB START	JOB FINISH 2:30 P.M.
WELL# 1	LOCATION Russell S. to Stillney			COUNTY Rs	STATE Ks.		
OLD OR NEW (Circle one) NEW				RD 2W 145 E 200			

CONTRACTOR **Southwind #3**

TYPE OF JOB **Longstring**

HOLE SIZE **7 7/8** T.D. **3430'**

CASING SIZE **5 1/2** - **14"** DEPTH **3425'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **22 20**

CEMENT LEFT IN CSG. **22' Insert @ 3403'**

PERFS.

DISPLACEMENT **83 Bbl**

OWNER

CEMENT

AMOUNT ORDERED **140 50/60 290 Ccl**
1090 Salt 14' P.W.S. @ 1
750 Ccl WFR 2

COMMON	70	@	11.00	770.00
POZMIX	70	@	6.20	434.00
GEL	2	@	16.50	33.00
CHLORIDE		@		
ASC		@		
SALT	12	@	19.20	230.40
WFR-2	750 gals	@	1.00	750.00

EQUIPMENT

PUMP TRUCK CEMENTER **Paul**

3166 HELPER **Adrian**

BULK TRUCK

410 DRIVER **Rocky**

BULK TRUCK

DRIVER

HANDLING	15A	@	19.90	297.60
MILEAGE	98/50/1 mile			250.00
TOTAL				2167.00

REMARKS:

(Cen #1-11) Plug Down @ 2:00 p.m.

Plug Landed! Float Held!

Thank You!

Rathole 15' or

CHARGE TO **Ma Oil Oper**

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE **1610.00**

EXTRA FOOTAGE @

MILEAGE **12** @ **6.00** **72.00**

MANIFOLD @

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL **1682.00**

JAN 30 2008
PLUG & FLOATEQUIPMENT
CONSERVATION DIVISION
KANSAS

(Blue) AFK Float Shoe	@		470.00
Latch Down (Industrial Rubber)	@		410.00
1/4 Turbolisers	@	60.00	660.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or