

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33554
Name: K. & B. Norton Oil & Investments, L.L.C.
Address: 510 W. 36th Street
City/State/Zip: Hays, KS 67601-1508
Purchaser: Coffeyville Resources, L.L.C.
Operator Contact Person: Ken Norton
Phone: (785) 628-3422
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Oct. 11, 2007	Oct. 17, 2007	Nov. 9, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23461-0000
County: Russell
NE NE SE Sec. 21 Twp. 15 S. R. 14 East West
2310' feet from (S) / N (circle one) Line of Section
330' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bender Well #: 2
Field Name: Strecker
Producing Formation: Arbuckle
Elevation: Ground: 1868' Kelly Bushing: 1876'
Total Depth: 3401' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 393' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *As I with 3-11-08*
Chloride content 48,000 ppm Fluid volume 150 bbls
Dewatering method used Allow to dry and backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton
Title: President Date: Jan 29 / 08
Subscribed and sworn to before me this 29 day of January,
20 08.
Notary Public: Lisa Unrein
Date Commission Expires: 2-22-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**

UIC Distribution KANSAS CORPORATION

JAN 30 2008

LISA UNREIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp 2-22-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Bender Well #: 2
 Sec. 21 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Micro Log, Compensated Density Neutron Log & Dual Receiver Cement Bond Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>886'</td> <td>+ 980'</td> </tr> <tr> <td>Topeka</td> <td>2784'</td> <td>- 908'</td> </tr> <tr> <td>Heebner</td> <td>3015'</td> <td>-1139'</td> </tr> <tr> <td>Toronto</td> <td>3033'</td> <td>-1157'</td> </tr> <tr> <td>Lansing</td> <td>3079'</td> <td>-1203'</td> </tr> <tr> <td>Arbuckle</td> <td>3332'</td> <td>-1456'</td> </tr> <tr> <td>LTD</td> <td>3400'</td> <td>-1524'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	886'	+ 980'	Topeka	2784'	- 908'	Heebner	3015'	-1139'	Toronto	3033'	-1157'	Lansing	3079'	-1203'	Arbuckle	3332'	-1456'	LTD	3400'	-1524'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	393'	Common	225 sks.	3% CC; 2% Gel
Production Casing	7 7/8"	5 1/2"	15.5#	3399'	Common 10% Salt	165 sks.	5 gal. KCL; 500 gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3208' to 3340'	Common	40 sks.	FL-10 1#

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	3334' to 3340'	200 gal. 15% Mud Acid For Clean Up		
4	3334' to 3337'; Perforations After Squeeze	No Acid		
4	3337' to 3339'; Additional Perforations After Squeeze	No Acid Necessary		

TUBING RECORD		Size 2 3/8"	Set At 3389'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Nov. 9, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20 bbl.	Gas Mcf 0	Water Bbls. 30 bbl.	Gas-Oil Ratio 40%	Gravity 33

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

24703

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10/10/07</u>	SEC. <u>21</u>	TWP. <u>15</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 a.m.</u>	JOB FINISH <u>12:00 a.m.</u>
LEASE <u>Bender</u>	WELL # <u>2</u>	LOCATION <u>Russell + 281 S Winterset Rd</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>2W Rd 184 1/2 S Winto</u>					

CONTRACTOR Southwind Drilling #3 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 393

CASING SIZE 8 5/8 20# DEPTH 393

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 24 1/2 BL

EQUIPMENT

PUMP TRUCK CEMENTER Graig

409 HELPER Adrian

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 225 com 3% CC

2% GCL

COMMON 225 @ 11.10 2497.50

POZMIX _____ @ _____

GEL A @ 16.65 166.60

CHLORIDE 7 @ 46.60 326.20

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 236 @ 1.90 448.40

MILEAGE 98 SK/mile 318.60

TOTAL 3657.30

REMARKS:

Cement Circulated!

Thanks!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 6.00 90.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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CHARGE TO: K+B Norton Co.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2008

TOTAL 905.00

CONSERVATION DIVISION

WICHITA, KS

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jay Drier

PRINTED NAME

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

25769

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>10-17-07</i>	SEC. <i>21</i>	TWP. <i>15 S</i>	RANGE <i>14 W</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00 AM</i>	JOB FINISH <i>10:30 AM</i>
LEASE <i>BENDER</i>	WELL # <i>2</i>	LOCATION <i>Russell 10 1/2 S. 2 W</i>			COUNTY <i>Barton</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)		<i>1/2 S 1/4 W INTO</i>					

CONTRACTOR *Southwind Drilling Rig #3*
 TYPE OF JOB *PRODUCTION STRING*
 HOLE SIZE *7 7/8* T.D. *3400'*
 CASING SIZE *5 1/2 15.5#* DEPTH *3399'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL *Latch Dn. Plug Assy* DEPTH @ *3378'*
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *22'*
 CEMENT LEFT IN CSG. *22'*
 PERFS.
 DISPLACEMENT *80 1/2 BBL*

OWNER
 CEMENT
 AMOUNT ORDERED *165 sk Com. 10% salt*
5-GAL KCL
500 GAL WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER *GILMAN*
 # *398* HELPER *GARY*
 BULK TRUCK
 # *345* DRIVER *Rocky*
 BULK TRUCK
 # DRIVER

COMMON	<i>165</i>	@	<i>11.10</i>	<i>1831.50</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
SALT	<i>16</i>	@	<i>19.20</i>	<i>307.20</i>
5 GAL KCL		@	<i>25.00</i>	<i>125.00</i>
500 GAL WFR-2		@	<i>1.00</i>	<i>500.00</i>
HANDLING	<i>1.90</i>	@		<i>343.90</i>
MILEAGE	<i>14</i>	@		<i>250.00</i>
TOTAL				<i>3357.60</i>

REMARKS:

LAND LATCH DN. PLUG @ 1500 # (HELD)
15 S @ Rathoe*
THANK'S

CHARGE TO: *K-B NORTON OIL*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>1610.00</i>
EXTRA FOOTAGE	@		
MILEAGE	<i>14</i>	@	<i>6.00</i>
MANIFOLD	@		
ROTATING HEAD	@		
KANSAS CORPORATION COMMISSION			
TOTAL <i>1694.00</i>			

JAN 30 2008

CONSERVATION DIVISION
TRUCK & FLOAT EQUIPMENT

FIXED SHOE	@		<i>385.00</i>
LATCH DOWN PLUG ASSY	@		<i>410.00</i>
6-CENTRALIZERS	@	<i>50.00</i>	<i>300.00</i>
TOTAL <i>1095.00</i>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Faxed 10-19

SIGNATURE *Ann W...*

PRINTED NAME

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

