

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 31 2008

Form ACO-1  
September 1999

Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/17/07	11/22/07	11/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,511-0000  
County: TREGO  
NE - NE - SW Sec. 25 Twp. 13s S. R. 22  East  West  
2310 feet from S N (circle one) Line of Section  
2310 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Larry Pearson Well #: 1-25  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 2339 Kelly Bushing: 2347  
Total Depth: 4185 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 224.26 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Art... 3-11-08  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used Haul free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Blackhawk Production Company  
Lease Name: BRULL SWD License No.: 32504  
Quarter NE Sec. 30 Twp. 14s S. R. 18  East  West  
County: ELLIS Docket No.: E-26232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Downing  
Title: VICE PRESIDENT Date: 01/29/07  
Subscribed and sworn to before me this 29 day of Jan  
08  
Notary Public: Michael L. Min  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Larry Pearson Well #: 1-25  
 Sec. 25 Twp. 13s S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction and Compensated Neutron/Density</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1748</td> <td>+600</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1796</td> <td>+552</td> </tr> <tr> <td>TOPEKA</td> <td>3426</td> <td>-1078</td> </tr> <tr> <td>HEEBNER</td> <td>3658</td> <td>-1310</td> </tr> <tr> <td>TORONTO</td> <td>3680</td> <td>-1332</td> </tr> <tr> <td>LKC</td> <td>3694</td> <td>-1346</td> </tr> <tr> <td>BKC</td> <td>3941</td> <td>-1593</td> </tr> <tr> <td>MARMATON</td> <td>4042</td> <td>-1694</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1748	+600	BASE ANHYDRITE	1796	+552	TOPEKA	3426	-1078	HEEBNER	3658	-1310	TORONTO	3680	-1332	LKC	3694	-1346	BKC	3941	-1593	MARMATON	4042	-1694
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	20#	224.26	COMMON	160	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 111304

Invoice Date: Nov 20, 2007

Page: 1

**Bill To:**

Downing -Nelson  
Oil Co., Inc.  
P. O. Box 372  
Hays, KS 67601

Federal Tax I.D.#:

<b>Customer ID</b>	<b>Well Name/# or Customer P.O.</b>	<b>Payment Terms</b>	
Down	Larry Pearson #1-25	Net 30 Days	
<b>Sales Rep ID</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
	Russell	Nov 20, 2007	12/20/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
50.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	756.00
1.00	SER	Surface	815.00	815.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	EQP	Plug	60.00	60.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 31 2008

CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 430.91

ONLY IF PAID ON OR BEFORE

Dec 20, 2007

Subtotal	4,309.15
Sales Tax	122.90
Total Invoice Amount	4,432.05
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,432.05</b>



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 111369  
Invoice Date: Nov 27, 2007  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

**Bill To:**

Downing -Nelson  
Oil Co., Inc.,  
P. O. Box 372  
Hays, KS 67601

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Larry Pearson #1-25	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 27, 2007	12/27/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	11.10	1,332.00
80.00	MAT	Pozmix	6.20	496.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
207.00	SER	Handling	1.90	393.30
50.00	SER	Mileage 207 sx @.09 per sk per mi	18.63	931.50
1.00	SER	Plug to Abandon	955.00	955.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	EQP	Dry Hole Plug	35.00	35.00

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 465.93

ONLY IF PAID ON OR BEFORE

Dec 27, 2007

Subtotal	4,659.35
Sales Tax	270.24
Total Invoice Amount	4,929.59
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,929.59</b>