

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5086  
Name: PINTAIL PETROLEUM,LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: ( 316 ) 263-2243  
Contractor: Name: AMERICAN EAGLE  
License: 33493  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/19/2007</u>	<u>9/25/2007</u>	<u>10/15/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22485 -00-00  
County: TREGO  
NW NW NW Sec. 4 Twp. 15 S. R. 21  East  West  
550 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KUPPETZ 'TA' Well #: 5-4  
Field Name: BUTTERFIELD TRAIL  
Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2103 Kelly Bushing: 2109  
Total Depth: 4070 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1485 Feet  
If Alternate II completion, cement circulated from 1485  
feet depth to SURFA E w/ 140 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II WITH 3-11-08*  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen  
Title: GEOLOGIST Date: 1-21-08  
Subscribed and sworn to before me this 21st day of January,  
2008.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**JAN 23 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: KUPPETZ 'TA' Well #: 5-4  
 Sec. 4 Twp. 15 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1455</td> <td>+654</td> </tr> <tr> <td>HEEBNER</td> <td>3475</td> <td>-1366</td> </tr> <tr> <td>LANSING KC</td> <td>3516</td> <td>-1407</td> </tr> <tr> <td>BKC</td> <td>3769</td> <td>-1660</td> </tr> <tr> <td>FORT SCOTT</td> <td>3927</td> <td>-1818</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>3946</td> <td>-1837</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>3960</td> <td>-1851</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4032</td> <td>-1923</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1455	+654	HEEBNER	3475	-1366	LANSING KC	3516	-1407	BKC	3769	-1660	FORT SCOTT	3927	-1818	CHEROKEE SHALE	3946	-1837	CHEROKEE SAND	3960	-1851	MISSISSIPPI	4032	-1923
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MISSISSIPPI	4032	-1923																										

**DUAL INDUCTION, DUAL COMPENSATED POROSITY**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	219'	COMMON	160	2%GEL 3%CC
PRODUCTION	7-7/8	5-1/2"	14#	4068'	SMD	100	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1485-SURFACE	SMD	140	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3960 - 3963	NATURAL	3963

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**JAN 23 2008**  
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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3900			
Date of First, Resumerd Production, SWD or Enhr. 10/18/2--7			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	110	0	10		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)* Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

30416

Federal Tax I.D

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-20-07</u>	SEC. <u>4</u>	TWP. <u>155</u>	RANGE <u>21W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>KUPPETZ</u>	WELL # <u>5-4</u>	LOCATION <u>019 ANS 4 T 47 N TO FEED</u>			COUNTY <u>TRAGO</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			LOCATION <u>101 Rd 3E NW/5</u>				

CONTRACTOR American Eagle Rig 1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 220'  
 CASING SIZE 8 5/8 DEPTH 222'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FURFACE WATER 13 BBLs

OWNER Pintail  
 CEMENT  
 AMOUNT ORDERED 160 SX common + 3% CC + 2% GEL

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W  
 # 120 HELPER Wayne D  
 BULK TRUCK  
 # 344 DRIVER TYLER W  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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JAN 23 2008

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>37.9.168</u>	@		<u>559.44</u>
TOTAL				<u>2937.59</u>

REMARKS:

pipe on bottom break circulation  
pump 160sx common + 3% CC + 2% GEL  
SHUT DOWN Released plug and  
Disp with 13 BBLs Fresh water  
SHUT IN CEMENT DID  
CIRCULATE

Big Down

SERVICE

DEPTH OF JOB	<u>220'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>37</u>	@	<u>6.00</u>	<u>222.00</u>
MANIFOLD Head Rent		@		<u>100.00</u>

TOTAL 1137.00

CHARGE TO: Pintail  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

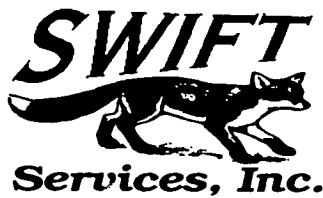
PLUG & FLOAT EQUIPMENT

<u>18 5/8 wooden plug</u>				<u>60.00</u>
		@		
		@		
		@		
		@		

Thank you

To Allied Cementing Co., Inc.

to rent cementing equipment



CHARGE TO: **PINTAZI PETROLEUM**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 N<sup>o</sup> 12828

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>5-4</b>	LEASE <b>KUPPETZ 'TA'</b>	COUNTY/PARISH <b>TREGO</b>	STATE <b>Ks</b>	CITY	DATE <b>9-25-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>AMERICAN EAGLE DRUG</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATOR</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRENG</b>	WELL PERMIT NO.	WELL LOCATION <b>CEDAR BLUFF FEEDERS - 3 1/4, SW 1/4</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	30	ME	4.00		120.00
578		1			PUMP SERVICE	1	JOB	1250.00	4070	1250.00
221		1			LIQUID KCL	2	GM	26.00		52.00
281		1			MUDFLUSH	500	GAL	.75		375.00
402		1			CENTRALOGS	12	EA	95.00	5 1/2"	1140.00
403		1			CEMENT BASKETS	2	EA	290.00		580.00
404		1			PORT COLLAR TOP JT # 64	1	EA	2300.00	1490 FT	2300.00
406		1			CATCH DOWN PLUG - RAFFLE	1	EA	235.00		235.00
407		1			INSERT FLOAT SIDE W/AUTO FALL	1	EA	310.00		310.00
419		1			ROTATING HEAD RETAC	1	JOB	250.00		250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Wade Wilson*

DATE SIGNED: **9-25-07** TIME SIGNED: **1500**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6612.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3764.15
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	10,376.15
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	491.75
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,867.90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WADE WILSON** APPROVAL: \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12828

CUSTOMER **PENNYL PETROLEUM** WELL **KUPPETZ 'TA' 5-4** DATE **9-25-07** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	OR		OR		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			ON	UN	ON	UN		
325		1				STANDARD CEMENT EA-2	100	SKS			12.00	1200.00
330		1				SWIFT MULT-DENSITY STANDARD	100	SKS			14.50	1450.00
276		1				FLOCELE	50	LBS			1.25	62.50
283		1				SALT	550	LBS			.20	110.00
284		1				CALSTAL	5	SKS	500	LBS	30.00	1500.00
285		1				CFR-1	50	LBS			4.00	200.00
290		1				DADD	2	GAL			32.00	64.00
581		1				SERVICE CHARGE				CUBIC FEET		
583		1				MILEAGE CHARGE				TON MILES		
						TOTAL WEIGHT	20510			LOADED MILES	30	
										200	1.10	220.00
										307.65	1.00	307.65

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 REPORATION COMMISSION  
 907 E 2ND  
 LAW  
 DENVER CO  
 80202

CONTINUATION TOTAL 3764.15

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-25-07 PAGE NO.

CUSTOMER **PENTAC PETROLEUM** WELL NO. **S-4** LEASE **KUPPETZ 'TA'** JOB TYPE **5 1/2" LONGSTREJG** TICKET NO. **12828**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
	1530							START 5 1/2" CASING IN WELL
								TD- 4070 SET = 4069
								TP- 4073 5 1/2" / FT 14
								ST- 6.61
								CONCRETES - 1, 2, 3, 4, 5, 13, 20, 26, 63, 65, 72, 82
								CMT BSXIS - 6, 64
								POST COLLAR = 1490 TOP JT # 64
	1730							DROP BALL - CALCULATE ROTATE
	1800	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	1802	6	20		✓		450	PUMP 20 BBLS KCL-FLUSH "
	1807		4					PLUG RH
	1810	5 1/2	38		✓		400	MIX CONCRETE DS - 100 SMD = 12.5 PPG "
		4	24		✓		250	TL - 100 BA2 = 15.5 PPG "
	1826							WASH PUMP - LEVES
	1828							RELEASE CATCH DOWN PLUG RECEIVED KANSAS CORPORATION COMMISSION
	1830	7	0		✓			DISPLACE PLUG JAN 23 2008 "
		7	89				650	SHUT OFF ROTATING CONSERVATION DIVISION WICHITA, KS
	1843	6 1/2	99.2				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1845						OK	RELEASE PSE- HELD
								WASH TRUCK
	2000							JOB COMPLETE THANK YOU WAKE BERT, ROB



CHARGE TO: **PENTAZZ PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION  
 JAN 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET No **12844**

PAGE **1** OF **11**

SERVICE LOCATIONS 1. <b>NESS CO, KS</b>	WELL/PROJECT NO. <b>S-4</b>	LEASE <b>KUPPETZ 'TA'</b>	COUNTY/PARISH <b>TREGO</b>	STATE <b>Ks</b>	CITY	DATE <b>10-9-07</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FROTZER TRUCKING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>CONAR BLUFF FIELDS, 3 1/4 E, S 20th</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		ME		4.00	120.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DRYDRY STAND	140		SKS		14.50	2030.00
276		1			FLOCLE	50		LBS		1.25	62.50
290		1			D-AD	2		GAL		32.00	64.00
581		1			SERVICE CHARGE CEMENT	200		SKS		1.10	220.00
583		1			DAMAGE	19970		LBS	299.55/TM	1.00	299.55

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Wade Wilson*  
 DATE SIGNED **10-9-07** TIME SIGNED **1:30**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>4046.05</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	<b>4194.33</b>

*Trego TAX 5.8%* **148.28**

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Wilson* APPROVAL: \_\_\_\_\_

Thank You!

